FINAL SUBMITTAL

VOLUME I REPORT AND APPENDICES A-F

FEASIBILITY STUDY FOR EXPANSION OF ENERGY MONITORING AND CONTROL SYSTEM (EMCS) FORT DRUM, NEW YORK

Prepared for

NORFOLK DISTRICT CORPS OF ENGINEERS, CENAO-EN-MC 803 FRONT STREET, NORFOLK, VIRGINIA 23510

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LIST OF ABBREVIATIONS

AC - air conditioning

ACC - anticipated contract cost

ACCU - air cooled condensing unit

ACM - asbestos containing material

ACU(s) - auxiliary control unit(s)

AHU - air handling unit

Al - analog input

AO - analog output

ASCII - American Standard Code for Information Interchange

ASHRAE - American Society of Heating, Refrigeration, and Air conditioning Engineers

B/C - benefit-to-cost ratio

BCD - binary coded decimal

BLDG - building

BEACON - Building Energy Simulation Program

Btu - British thermal units

Btuh - British thermal units per hour

B/W - black and white

C - Celsius

CCC - central communications controller

ccf - one hundred (100) cubic feet

CCU - central control unit

cf - cubic foot, cubic feet

cfm - cubic feet per minute

CLM - command line mnemonic

CLMI - command line mnemonic interpreter

COE - Corps of Engineers

COS - central operator station

CPU - central processing unit

CRT - cathode ray tube

CU(s) - control unit(s)

CWE - current working estimate

d - day(s)

DCP - duty cycle program

DEH - Directorate of Engineering and Housing

DHW - direct memory access

DI - digital input

DO - digital output

DOD - Department of Defense

DPW - Department of Public Works

DTM - data transmission media

DX - direct expansion

E/C - energy-to-cost ratio

ECIP - Energy Conservation Investment Program

ECO - energy conservation opportunity

EEAP - energy engineering analysis program

eff - efficiency

elec. - electricity

EMC - EMC Engineers, Inc.

EMCS - energy monitoring and control system

EMI - electromagnetic interference

ESCO - energy service company

EZ-DOE - Building Energy Simulation Program

F - Fahrenheit

FO - fiber optic(s)

ft - foot, feet

ft² - square feet

FY - fiscal year

gal - gallon(s)

hp - horsepower

hr - hours(s)

H & V - heating and ventilating

HVAC - heating, ventilation, and air conditioning

in. - inch(es)

I/O - input/output

kBtu - one thousand British thermal units

kcf - one thousand cubic feet

klb - one thousand pounds

kva - kilovolt - ampere

kW - kilowatt, one thousand watts

kWh - kilowatt-hour, one thousand watt-hours

1b - pound(s)

LCCA - life cycle cost analysis

LCCID - life cycle cost in design

LED - light emitting diode

LPG - liquefied petroleum gas

MAU - make-up air unit

MBtu - one million Btu

MCR - master control room

MHz - megahertz

Mh - man-hours(s)

mo - months(s)

MW - megawatt, one million watts

MWh - megawatt-hour, one million watt-hours

MZAHU - Multizone air handling unit

NA - Not active or Not applicable

NG - natural gas

NOAA - National Oceanic and Atmospheric Administration

no. - number

OA - outside air

O&M - operation and maintenance

PC - personal computer

PM - preventative maintenance

PROM - programmable read-only memory

psi(a)(g) - pounds per square inch (absolute) (gage)

RAM - random access memory

RCU(s) - remote control unit(s)

RTC - real-time clock

RTDOS/E - real-time disk operating system /executive

S&A - Supervision and Administration

scfm - sea-level cubic feet per minute

SES - shared energy savings

SIOH - supervision, inspection, and overhead

SIR - savings-to-investment ratio

SPW - single present worth

sq.ft. - square feet

st/sp - start/stop

stm - steam

SZAHU - single zone air handling unit

t - ton

temp - temperature

TRY - test reference year

UA - overall heat transfer coefficient (Btu/hr/ft²/°F)

UCU(s) - unitary control unit(s)

UH - unit heater

UMCS - utility monitoring and control system

UPW - uniform present worth

VAV - variable air volume

wk - week(s)

yr - year(s)

EXECUTIVE SUMMARY

OBJECTIVE

This Energy Monitoring and Control System Feasibility Study was conducted for the Norfolk District, Corps of Engineers. Its purpose was to determine the energy conservation and economic benefits of a base-wide Energy Monitoring and Control System (EMCS) to control building mechanical and electrical systems at Fort Drum.

ALTERNATIVES

A total of 115 buildings were analyzed to determine the economic benefits of EMCS monitoring and control. Three alternatives were evaluated for Fort Drum:

- Alternative 1: Expand the Trane Tracer 100 EMCS to the buildings by adding more TRANE hardware and dial-up telephone lines to these buildings, and programming the data base and control sequences. The system would include the original 16 buildings plus any new buildings which were economically justified. The disadvantage to Alternative 1 is that the Trane Trace 100 EMCS technology is becoming obsolete. Also, the expansion of this system would have to be sole-sourced, which would increase the system cost. The additional cost for sole-sourcing is not predictable; therefore, it is not included in this analysis.
- Alternative 2: Install a new EMCS in parallel with the existing Trane Tracer 100 EMCS, thus ending up with two EMCS both operating over dial-up telephone lines. This would require installing a new central workstation and new field panels to the new buildings, telephone lines in the new buildings, and programming the data base and control sequences. The disadvantage to Alternative 2 would be maintaining two EMCS.
- Alternative 3: Install a new EMCS in place of the existing Trane Tracer 100 EMCS, plus add the new buildings. The new EMCS would utilize dial-up telephone line data transmission media (DTM), and would incur the costs of installing a new central workstation and new field panels in the new buildings and in the buildings with the Trane Tracer hardware. The disadvantage to Alternative 3 is the high cost, which thereby eliminates many buildings from inclusion in the EMCS. The advantage to alternative 3 is that the system would use the latest technology. Also, there would be an advantage in maintaining a single EMCS system.

METHODOLOGY

For each of the 115 buildings, implementation costs, energy savings, and manpower cost avoidance were determined for each heating, ventilation, and air-conditioning (HVAC) system, for each energy management function. Any energy management function which had a poor simple payback was dropped from the project. The remaining implementation costs and energy savings were summarized and the buildings were ranked in order of priority according to the savings-to-investment ration (SIR) of each. A project life cycle cost analysis (LCCA) was then performed for the three alternatives.

EMCS OPERATIONS AND MAINTENANCE

It is recommended Fort Drum add two EMCS operators, more formally classified as "utility systems controllers," to operate and manage the additional buildings included in this expansion project.

Correct and continuing maintenance of EMCS equipment is essential if the maximum benefits of the system are to be realized. It is recommended that this equipment be maintained and calibrated under a maintenance contract by a manufacturer's service representative. The costs for additional system operators and a maintenance contract were included in the economic evaluation of the project.

CONCLUSIONS

- Of the 115 buildings evaluated, 110 buildings would provide an SIR greater than 1.0, if included in the EMCS, under Alternatives 2 or 3.
- The estimated construction cost for Alternative 3, to include the new buildings and upgrade the existing buildings was \$3,335,539, only \$521,041 more than Alternative 2.
- Including those HVAC and utility systems which have sufficient cost avoidance to justify connection to the EMCS, resulted in controlling and monitoring 4,931 points.

RECOMMENDATIONS

• It is recommended that an Energy Conservation Investment Program (ECIP) project be developed to provide a new EMCS at Fort Drum to control and monitor systems in 99 buildings without an existing control system, as evaluated in this study, plus replace the existing hardware in the 16 buildings connected to the existing Tracer system.

Alternative 3 would allow Fort Drum to have a single EMCS. The benefits of having a single EMCS are in the operation and maintenance of one EMCS, instead of two parallel EMCS. The EMCS should consist of new PC-based front-end computers communicating to building Remote Control Units (RCUs), Auxiliary Control Units (ACUs), and Unitary Control Units (UCUs), to control and monitor 4,931 points.

• It is recommended that all data transmission media be FO cable. A new data transmission system, consisting of contractor-installed aerial and underground FO cable is recommended for all data communication needs to the 99 buildings without an existing control system, recommended for the EMCS. It is also recommended that the existing FO DTM in the 99 buildings without an existing control system.

It is recommended that Fort Drum hire two additional EMCS operators for the EMCS.

FORT DRUM SUPPORT

To be cost effective, the EMCS will need strong support from Fort Drum. If it does not get this support, large sums of money may be spent on an EMCS which never meets the Fort Drum cost savings goals. The cost effectiveness of an EMCS depends on several factors, including the following:

- Proper training and motivation of operators to use a large, expensive EMCS.
- Coordination between EMCS operations and DEH personnel, contractors, and others, to reduce both wasted materials and labor, and duplication of effort.
- Basic training of shops personnel to assure their activities do not excessively hinder EMCS operations. Education will enable shops personnel to use the EMCS in their operation and maintenance (O&M) and utilities areas and thereby improve overall cost effectiveness.
- High priority of funding for EMCS maintenance in order to keep the system in good operating condition.
- Obtaining a maintenance contract for EMCS hardware and software.
- Periodic verification and validation of energy and O&M cost savings to ensure that the EMCS is performing as planned.

If successfully implemented, the EMCS can assist all personnel in carrying out their missions. The EMCS can save energy, predict equipment failure, detect equipment failure quickly, and schedule preventive maintenance. Significant potential for cost avoidance exists at Fort Drum if EMCS

administration, operations, and maintenance activities are properly planned and implemented, and if the EMCS is used to its full capability. The existing system has proven that an EMCS will significantly lower utility costs for the Government.

TABLE ES-1 SYSTEM ECONOMICS

SYSTEM ECONOMICS	ALTERNATIVE 1 1995 \$	ALTERNATIVE 2 1995 \$	ALTERNATIVE 3 1995 \$
Anticipated Contract Cost (\$)	2,763,121	2,814,498	3,335,539
Total Investment, Per ECIP Guidance (\$)	3,080,881	3,138,166	3,719,127
Annual Savings (MBtu)	182,855	182,855	182,855
First Year Energy Savings (\$)	1,422,972	1,422,972	1,422,972
Annual Maintenance Manhours Savings (\$)	56,820	56,820	56,820
Annual Electrical Demand Savings (\$)	2,653	2,653	2,653
Annual Maintenance Cost (\$)	(50,000)	(50,000)	(50,000)
Total Non-Energy Annual Recurring Savings (\$)	6,820	6,820	6,820
Net First Year Savings (\$)	1,429,792	1,429,272	1,429,272
Simple Payback (years)	2.15	2.19	2.60
Net Discounted Savings (\$)	12,849,270	12,849,270	12,849,270
SIR	4.17	4.09	3.45

Table ES-2, starting on page ES-5, provides a summary of identical buildings which were grouped for the purpose of analysis.

Table ES-3 on page ES-6 summarizes the potential energy savings for Alternative 3. Column A of this table lists the savings for the building and systems analyzed in this feasibility study and recommended for connection to the EMCS for Alternative 3. Column B lists the energy usage incurred at Fort Drum in FY94. Column D lists the percent savings predicted for the EMCS, compared to FY94. Table ES-4 on page ES-6 provides similar information.

TABLE ES-2 SIMILAR BUILDINGS

GROUP	BUILDING	BUILDINGS WITH SIMILAR	BUILDING
NO.	ANALYZED	CONSTRUCTION	USE
1	36		Medical Center
2	1750	1240	Motor Repair Shop
3	2060	2050, 2072, 2074, 2070	Mnt Hangar Avum
			-Hangar Zone
4	2060		Mnt Hangar Avum
			-Ops Zone, 24-Hour
			Ops
5	2065		AF Ops building
			24-Hr Ops
6	2065		AF Ops building
			Admin
7	4230		Mini-Mall w/ Gas
8	4305	10050	Physical Fitness
			Center
9	4530		SMA Building
10	10000		DIV CMD/CNTL
			Building
11	10205		Dental Clinic
12	10207	10502	Exchange/Club
13	10506		Clinic W/O Beds
14	10522	30, 173, 175, 4422, 4432, 4412, 4414,	Adm & Supply, Enl
		10112, 10114, 10122, 10124, 10132,	Brk w/o Din-Admin
		10134, 10212, 10214, 10222, 10224,	
		10232, 10234, 10412, 10414, 10422,	
		10512, 10514, 10524, 10612, 10614,	
	10500	10622, 10632, 10642, 10644	A 1 0 C1 E-1
15	10522	30, 173, 175, 4412, 4414, 4422, 4432,	Adm & Supply, Enl
		10112, 10114, 10122, 10124, 10132,	Brk w/o Din-Barrack
		10134, 10212, 10214, 10222, 10224,	
		10232, 10234, 10412, 10414, 10422,	
		10512, 10514, 10524, 10612, 10614,	
	10550	10622, 10632, 10642, 10644	Enl Pers Din
16	10550	30, 175, 4450, 10150, 10250, 10450,	Eni Pers Din
		10650	

TABLE ES-2 SIMILAR BUILDINGS

(Concluded)

GROUP	BUILDING	BUILDINGS WITH SIMILAR	BUILDING
NO. ANALYZED		CONSTRUCTION	USE
17	10630	119, 174, 4400, 4410, 4420, 4430, 10100,	Bn HQ Bldg
		10110, 10120, 10130, 10200, 10210,	
		10220, 10230, 10400, 10410, 10420,	
		10500, 10510, 10520, 10610, 10620,	
		10640	
18	10670	4475, 4485, 4486, 10170, 10270, 10470,	Veh Mnt Shop
		10480, 10570, 10580, 10660, 10680	
19	10715		Post Safety/LEA 1st
			Floor
20	10715		Post Safety/LEA 2nd
			Floor
21	10730		Clo Sales/Retail/
			Commissary
22	10745	4325, 4330, 10790, 10785	Child Support Center
23	10785	4405, 10030	Chapel/Rel Ed/ Child
			Care Cnt -RE/CC
			Zone
24	10785	· · · · · · · · · · · · · · · · · · ·	Chapel Zone
25	10785	4405, 10030	Chapel Offices Zone
26	11050		Clinic W/O Beds/
			Supply/Incin-
			Non-Emergency
27	11050		Clinic W/O Beds/
			Supply/Incin-
			Emergency
28	2060	2050, 2070, 2072, 2074	Mnt Hangar Avum-
			Ops Zone M-F 0600-
			1700

TABLE ES-3 ENERGY SAVINGS SUMMARY

	(A) ANNUAL SAVINGS	(B) CURRENT USAGE	(C) USAGE AFTER IMPLEMEN- TATION	(D) % SAVINGS (A)/(B)
Electricity (kWh)	15,618,500	97,210,000	81,591,500	16.07%
No. 2 Fuel Oil (MBtu)	26,627	327,432	300,805	8.13%
High Temperature Hot Water	102,697	518,556	415,859	19.80%
Totals (MBtu)	182,630	1,177,766	995,136	15.51%

TABLE ES-4 ENERGY COST SAVINGS SUMMARY

	(A) ANNUAL SAVINGS (\$)	(B) ANNUAL CURRENT USAGE (\$)	(C) % SAVINGS (A)/(B)
Electricity	854,331	5,317,387	16.07%
No. 2 Fuel Oil (MBtu)	113,271	1,392,896	8.13%
High Temperature Hot Water	452,894	2,286,832	19.80%
Totals	1,420,497	8,997,115	15.79%

SECTION 1.0

INTRODUCTION

1.1 AUTHORITY FOR ENERGY MONITORING AND CONTROL SYSTEM (EMCS) FEASIBILITY STUDY

This Energy Monitoring and Control System (EMCS) Feasibility Study was conducted and this report prepared under Contract No. DACA01-94-D-0033, Delivery Order 0006, issued by the Norfolk District Corps of Engineers on 28 September 1994.

1.2 PURPOSE OF ENERGY MONITORING AND CONTROL SYSTEM FEASIBILITY STUDY

The purpose of this Feasibility Study was to determine the economic feasibility of adding additional buildings to the existing Energy Monitoring and Control System at Fort Drum, New York, as outlined in the Scope of Work, below.

1.3 SCOPE OF WORK

The Scope of Work for this Feasibility Study is presented in Appendix A, which also includes a confirmation notice of instructions furnished at the entrance interview conference.

In summary, the requirements for the Feasibility Study include:

- Review data for the existing EMCS.
- Conduct a field survey of mechanical and electrical systems to be monitored and controlled by the EMCS in 130 buildings, including 16 Trane Tracer buildings.
- Evaluate selected buildings to determine which EMCS applications are feasible, based on utility and labor cost avoidance.
- Determine the feasibility of connecting buildings to the EMCS.
- Perform a life cycle cost analysis (LCCA) to reflect savings-to-investment (SIR) ratio calculations and simple payback.
- Prepare a life cycle cost in design (LCCID) summary for each recommended project developed.

- Prepare a DD Form 1391, Project Development Brochure, and supporting data.
- Illustrate the methods and justifications of the approaches taken.
- Prepare a comprehensive report.
- Indicate the work accomplished to date.
- Submit the plan of work remaining to complete the study.

1.4 APPROACH

The approach taken in performing the Feasibility Study consisted of the following:

- Performing a field survey to document the hardware and operational information of the existing heating, ventilating, and air conditioning (HVAC) systems.
- Collecting available information and data relative to historical energy usage, current utility rate schedules, building and equipment utilization, and existing energy conservation efforts.
- Reviewing existing building drawings, as available.
- Developing a preliminary point schedule which includes EMCS functions for each applicable building.
- Evaluating the energy savings available from each energy management function for each system, with the aid of computer energy simulations for typical buildings.
- Determining the cost of implementing each function for each system.
- Evaluating the implementation costs and energy savings for each of the functions per system in the buildings evaluated by extrapolating the computer energy simulation results.
- Summarizing savings and costs for selected functions and systems for each building, and ranking the buildings in order of priority of their SIR.

1.5 WORK ACCOMPLISHED

With the completion of this Final Submittal, the following items have been accomplished:

- Reviewed data for the existing EMCS.
- Conducted a site survey of the 130 buildings.
- Conducted entrance interview.
- Evaluated base energy and EMCS application functions using computer energy modeling for selected buildings.
- Determined utility and labor cost avoidance for EMCS application functions for similar buildings.
- Prepared and delivered Interim Submittal.
- Attended Interim Submittal review conference.
- Updated any calculations and/or cost estimates as related to EMCS from comments received at the Interim Submittal review conference.
- Determined EMCS basewide data transmission medium (DTM).
- Prepared DTM cost estimates.
- Prepared LCCID summary for recommended project.
- Prepared narrative summary of conclusions and recommendations.
- Prepared separately bound Executive Summary.
- Prepared draft DD1391 for recommended project.
- Provided Prefinal Submittal.
- Made final revisions and corrections.
- Presented Final Submittal.
- Conducted exit interview.

SECTION 2.0

FACILITY DATA

2.1 GENERAL

This Feasibility Study evaluates the economic benefits of adding additional buildings to the existing EMCS. These buildings include administrative buildings, barracks, maintenance shop buildings, dining facilities, retail sales stores, clubs, recreational facilities, and other service-type buildings.

2.2 BUILDINGS INCLUDED IN ANALYSIS

A total of 115 buildings were analyzed to determine the economic benefits of EMCS monitoring and control. The buildings evaluated for the EMCS are shown in Table 2-1, starting on page 2-2.

Various groups of buildings were determined to be identical in construction and usage. Table 2-2, starting on page 2-7, lists the 28 building sections analyzed and those similar buildings which were extrapolated to the building sections analyzed.

For the purpose of analysis, 20 buildings were modeled with a computer energy simulation program. Four of these buildings were broken down into two separate zones, and two buildings were broken into three separate zones. Therefore, a total of 28 building sections were simulated.

BLDG NO.	BUILDING USE	BUILDING AREA (ft²)
30	BRKS & MESS HALL	23,446
36	MEDICAL CENTER	26,440
119	BN HQ & CLASSROOM	14,954
173	BARRACKS	65,700
174	соно	24,161
175	BRKS & MESS HALL	85,139
176	ELECTRICAL SUBSTATION	
1240	TOE MAINT	40,491
1750	MOTOR REPAIR SHOP	38,336
2049	WSAAF HANGAR	32,540
2050	MNT HANGER AVUM	32,724
2060	MNT HANGER AVUM	58,470
2065	AF OPS BLDG	24,466
2070	MNT HANGER AVUM	102,256
2072	MNT HANGER AVUM	45,639
2074	MNT HANGER AVUM	32,883
2168	SUBSTATION	1,815
2792	AMMO INSPECTION	7,424
4230	MINI MALL W/GAS	10,220
4305	PHYS FITNESS CENTER	32,157
4325	SKILL DEV CENTER	21,720
4330	RECREATION CNTR	12,968
4350	OPEN DIN NCO	13,310
4400	RGT HQ BUILDING	13,712
	I control of the cont	

(Continued)

BLDG NO.	BUILDING USE	BUILDING AREA (ft²)
4405	UNIT CHAPEL	9,420
4410	BN HQ BLDG	12,838
4412	ENL BK W/O DIN	51,280
4414	ENL BK W/O DIN	35,198
4420	BN HQ BLDG	13,007
4422	ENL BK W/O DIN	34,190
4430	BN HQ BLDG	12,451
4432	ENL BK W/O DIN	35,294
4450	ENL PERS DIN	12,730
4475	VEH MAINT SHOP	87,687
4485	VEH MAINT SHOP	37,717
4486	VEH MAINT SHOP	27,733
4525	DOL WAREHOUSE	115,000
4530	SMA BUILDING	195,670
10000	DIV CMD/CNTRL BLDG	80,294
10030	UNIT CHAPEL	9,420
10050	PHYS FIT CENTER	77,130
10100	BRIGADE HQ BLDG	11,250
10110	BN HQ BLDG	12,450
10112	ENL BK W/O DIN	49,162
10114	ENL BK W/O DIN	47,038
10120	BN HQ BLDG	12,450
10122	ENL BK W/O DIN	49,156
10124	ENL BK W/O DIN	47038
10130	BN HQ BLDG	13,305

(Continued)

BLDG NO.	BUILDING USE	BUILDING AREA (ft²)
10132	ENL BK W/O DIN	50,156
10134	ENL BK W/O DIN	59,693
10150	ENL PERS DIN	18,460
10170	VEH MAINT SHOP	25,984
10200	BRIGADE HQ BLDG	11,248
10205	DENTAL CLINIC	18,546
10207	EXCHANGE/CLUB	18,199
10210	BN HQ BLDG	12,448
10212	ENL BK W/O DIN	51,794
10214	ENL BK W/O DIN	48,961
10220	BN HQ BLDG	12,448
10222	ENL BK W/O DIN	51,794
10224	ENL BK W/O DIN	48,961
10230	BN HQ BLDG	12,448
10232	ENL BK W/O DIN	51,794
10234	ENL BK W/O DIN	57,581
10250	ENL PERS DIN	18,553
10270	VEH MAINT SHOP	25,984
10400	BDE HQ BLDG	11,249
10410	BN HQ BLDG	12,450
10412	ENL BK W/O DIN	54,872
10414	ENL BK W/O DIN	59,078
10420	BN HQ BLDG	12,450
10422	ENL BK W/O DIN	47,300
10450	ENL PERS DIN	9,486

(Continued)

BLDG NO.	BUILDING USE	BUILDING AREA (ft²)
10470	VEH MAINT SHOP	32,213
10480	VEH MAINT SHOP	28,057
10500	BDE HQ BLDG	11,249
10502	OPEN DIN CONSOL	18,199
10506	CLINICS W/O BEDS	18,386
10510	BN HQ BLDG	12,450
10512	ENL BK W/O DIN	52,266
10514	ENL BK W/O DIN	45,719
10520	BN HQ BLDG	12,450
10522	ENL BK W/O DIN	43,886
10524	ENL BK W/O DIN	45,746
10550	ENL PERS DIN	15,560
10570	VEH MAINT SHOP	25,827
10580	VEH MAINT SHOP	27,310
10610	BN HQ BLDG	12,452
10612	ENL BK W/O DIN	53,892
10614	ENL BK W/O DIN	44,510
10620	BN HQ BLDG	13,225
10622	ENL BK W/O DIN	52,990
10630	BN HQ BLDG	12,452
10632	ENL BK W/O DIN	51,794
10640	BN HQ BLDG	12,452
10642	ENL BK W/O DIN	43,790
10644	ENL BK W/O DIN	40,864
10650	ENL PERS DIN	12,578

(Concluded)

BLDG NO.	BUILDING USE	BUILDING AREA (ft²)
10660	VEH MAINT SHOP	41,968
10670	VEH MAINT SHOP	43,519
10680	VEH MAINT SHOP	39,679
10690	ADP BUILDING	26,400
10710	FIRE STATION	5,900
10715	POST SAFETY/LEA	49,495
10730	CLO SALES STORE/EXCHANGE	76,848
10732	CLASS VI	4,000
10745	CHILD SUPPORT CENTER	23,500
10785	CHILD CARE CNTR/RELG EDUC/CHAPEL	53,480
10790	YOUTH CENTER	21,820
11050	CLINIC W/O BEDS	67,295
11130	ELEC SUBSTATION	1,550
11142	ENTOMOLOGY FAC	1,465
11144	REFUSE COLL BLDG	20,825
21510	MAIN WASH	19,247

TABLE 2-2 BUILDINGS OF SIMILAR CONSTRUCTION

GROUP NO.	BUILDING ANALYZED	BUILDINGS WITH SIMILAR CONSTRUCTION	BUILDING USE
1	36		Medical Center
2	1750	1240	Motor Repair Shop
3	2060	2050, 2072, 2074, 2070	Mnt Hangar Avum -Hangar Zone
4	2060		Mnt Hangar Avum -Ops Zone, 24-Hour Ops
5	2065		AF Ops building 24-Hour Ops
6	2065		AF Ops building Admin
7	4230		Mini-Mall w/ Gas
8	4305	10050	Physical Fitness Center
9	4530		SMA Building
10	10000		DIV CMD/CNTL Building
11	10205		Dental Clinic
12	10207	10502	Exchange/Club
13	10506		Clinic W/O Beds
14	10522	30, 173, 175, 4422, 4432, 4412, 4414, 10112, 10114, 10122, 10124, 10132, 10134, 10212, 10214, 10222, 10224, 10232, 10234, 10412, 10414, 10422, 10512, 10514, 10524, 10612, 10614, 10622, 10632, 10642, 10644	Adm & Supply, Enl Brk w/o Din-Admin
15	10522	30, 173, 175, 4412, 4414, 4422, 4432, 10112, 10114, 10122, 10124, 10132, 10134, 10212, 10214, 10222, 10224, 10232, 10234, 10412, 10414, 10422, 10512, 10514, 10524, 10612, 10614, 10622, 10632, 10642, 10644	Adm & Supply, Enl Brk w/o Din-Barrack
16	10550	30, 175, 4450, 10150, 10250, 10450, 10650	Enl Pers Din

TABLE 2-2 BUILDINGS OF SIMILAR CONSTRUCTION

(Concluded)

GROUP NO.	BUILDING ANALYZED	BUILDINGS WITH SIMILAR CONSTRUCTION	BUILDING USE
17	10630	119, 174, 4400, 4410, 4420, 4430, 10100, 10110, 10120, 10130, 10200, 10210, 10220, 10230, 10400, 10410, 10420, 10500, 10510, 10520, 10610, 10620, 10640	Bn HQ Bldg
18	10670	4475, 4485, 4486, 10170, 10270, 10470, 10480, 10570, 10580, 10660, 10680	Veh Mnt Shop
19	10715		Post Safety/LEA 1st Floor
20	10715		Post Safety/LEA 2nd Floor
21	10730		Clo Sales/Retail/ Commissary
22	10745	4325, 4330, 10790, 10785	Child Support Center
23	10785	4405, 10030	Chapel/Rel Ed/ Child Care Cnt -RE/CC Zone
24	10785	4405, 10030	Chapel Zone
25	10785	4405, 10030	Chapel Offices Zone
26	11050		Clinic W/O Beds/ Supply/Incin- Non-Emergency
27	11050		Clinic W/O Beds/ Supply/Incin- Emergency
28	2060	2050, 2070, 2072, 2074	Mnt Hangar Avum-Ops Zone M-F 0600-1700

2.3 ENERGY SOURCES

Electricity, No. 2 fuel oil, and liquefied petroleum gas (LPG) are sources of energy which could be conserved by the EMCS. These energy sources are discussed below.

2.3.1 Electricity

Electrical energy is supplied to Fort Drum under contract from Niagara-Mohawk Company.

2.3.1.1 Electrical Demand Charges

Niagara-Mohawk Company's electrical demand rate includes the following characteristics:

- The monthly demand is the higher of the current monthly electrical demand or the highest electrical demand which occurred in the last eleven months.
- The actual billed cost for electrical demand is based on an average of the prior 12 months' electrical demand, as described above.

The demand rate from Niagara-Mohawk Company is \$6.88 per kW, per month.

2.3.1.2 Electrical Energy Charges

The electrical off-peak energy charge from Niagara-Mohawk Company is \$0.0547 per kWh. The electrical on-peak energy charge is \$0.652 per kWh. Niagara-Mohawk peak hours for Fort Drum are defined as the hours between 8 a.m. and 10 p.m. weekdays, with the exception of weekdays which are Government holidays. All other hours are defined as off-peak.

2.3.2 No. 2 Fuel Oil

No. 2 fuel oil is used as a source of heating at Fort Drum. The current rate for No. 2 fuel oil is \$0.59 per gallon (\$4.25/MBtu).

2.3.3 High Temperature Hot Water (HTHW)

High temperature hot water is used as a source of heating in the majority of the buildings at Fort Drum. The energy charge from the Jones Cogeneration Plant is \$4.41 per MBtu. For FY94, there was a capacity charge that averaged a relatively constant \$511,175 per month. This capacity charge was excluded from our HTHW unit cost. However, the fuel charge was included and averaged roughly \$0.22 per MBtu.

2.3.4 Natural Gas

Natural gas is used as a source of heating for some of the Central Plant boilers at Fort Drum. The current rate of natural gas from Niagara-Mohawk is \$0.42 per therm (\$4.2 per MBtu).

2.3.5 Liquefied Petroleum Gas (LPG)

LPG is used as a source of heating at Fort Drum. The current rate for LPG is \$0.58 per gallon.

2.4 ENERGY CONSUMPTION ANALYSIS

Historical energy usage data at Fort Drum was obtained for FY94 in order to compare energy savings estimates with actual consumption.

2.4.1 Electricity

Electrical energy consumption for FY94 is tabulated in Table 2-3 on the following page. The monthly electrical consumption for FY94 varied from a minimum of 6,970,000 kWh in September, to a maximum of 9,580,000 kWh in February. The total electrical billing for FY94 was \$7,153,364. The monthly electrical consumption is illustrated graphically by Figure 2-1 on the following page.

TABLE 2-3 ELECTRICAL CONSUMPTION - FY94

MONTH	kWh CONSUMPTION	kW* CONSUMPTION
OCTOBER	7,440,000	12,000
NOVEMBER	7,940,000	13,000
DECEMBER	9,070,000	13,200
JANUARY	9,230,000	13,800
FEBRUARY	9,580,000	13,850
MARCH	8,640,000	13,150
APRIL	7,650,000	13,000
MAY	8,030,000	12,000
JUNE	7,400,000	11,000
JULY	8,100,000	11,200
AUGUST	7,160,000	13,000
SEPTEMBER	6,970,000	12,000
TOTAL	97,210,000	151,200

^{*} Approximate FY91 data.

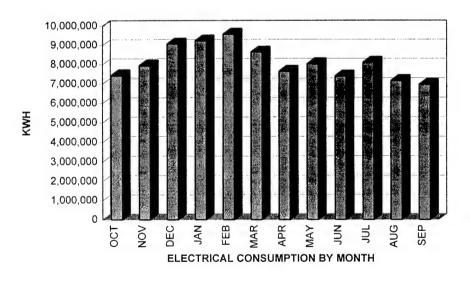


FIGURE 2-1. ELECTRICAL CONSUMPTION - FY94

2.4.2 No. 2 Fuel Oil

No. 2 fuel oil consumption for FY94 is tabulated in Table 2-4 below. The total No. 2 fuel oil consumption for FY94 was 2,402,286 gallons. The total No. 2 fuel oil billing for FY94 was \$1,742,575.71. The monthly No. 2 fuel oil consumption is illustrated graphically by Figure 2-2 on the following page.

TABLE 2-4 NO. 2 FUEL OIL CONSUMPTION - FY94

MONTH	GALLONS CONSUMPTION
OCTOBER	93,049
NOVEMBER	249,104
DECEMBER	366,095
JANUARY	471,132
FEBRUARY	384,606
MARCH	363,465
APRIL	206,271
MAY	119,619
JUNE	67,138
JULY	44,193
AUGUST	19,999
SEPTEMBER	17,615
TOTAL	2,402,286

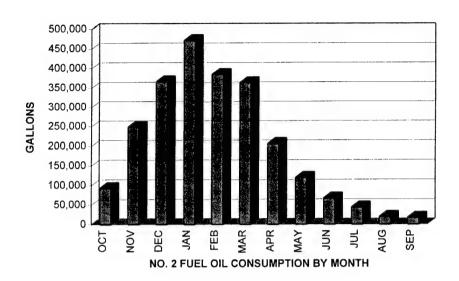


FIGURE 2-2. NO. 2 FUEL OIL CONSUMPTION - FY94

2.4.3 <u>High Temperature Hot Water (HTHW)</u>

High Temperature Hot Water (HTHW) consumption for FY94 is tabulated in Table 2-5 on the following page. The total HTHW consumption for FY94 was 518,556 MBtu. The total HTHW billing for FY94 was \$8,473,500. The monthly HTHW consumption is illustrated graphically by Figure 2-3 on the following page.

TABLE 2-5 HTHW CONSUMPTION - FY94

MONTH	MBtu
OCTOBER	35,010
NOVEMBER	47,590
DECEMBER	66,900
JANUARY	108,950
FEBRUARY	62,438
MARCH	58,528
APRIL	43,900
MAY	30,910
JUNE	16,830
JULY	14,140
AUGUST	15,540
SEPTEMBER	17,820
TOTAL	518,556

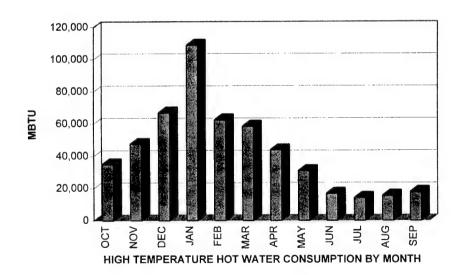


FIGURE 2-3. HTHW CONSUMPTION - FY94

2.4.4 Natural Gas

Natural gas consumption for FY93 is tabulated in Table 2-6 below. The total natural gas consumption for FY93 was 2,806,882 therms. The monthly natural gas consumption is illustrated graphically by Figure 2-4 on the following page.

TABLE 2-6
NATURAL GAS CONSUMPTION - FY93

MONTH	THERMS
OCTOBER	201,532
NOVEMBER	311,001
DECEMBER	297,515
JANUARY	396,628
FEBRUARY	488,910
MARCH	343,415
APRIL	241,463
MAY	151,253
JUNE	97,020
JULY	103,133
AUGUST	63,458
SEPTEMBER	111,554
TOTAL	2,806,882

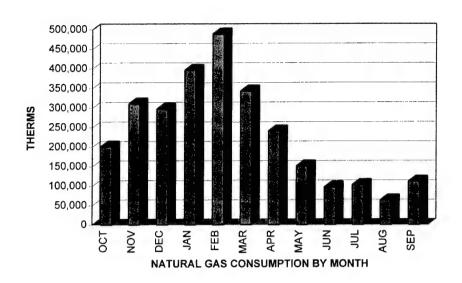


FIGURE 2-4. NATURAL GAS CONSUMPTION - FY93

2.4.5 Justification of Resource Unit Costs for Economic Analysis

The electrical cost for off-peak consumption per kWh is \$0.0547 for off-peak power. Since most of the savings are during off-peak hours (night setback and scheduled start/stop), the off-peak rate excluding demand charge was used. The demand charge based on the historical data matches the charge, indicated by Mr. Steve Rowley, Fort Drum Energy Manager, to be \$6.88 per kW.

The fuel oil cost for 1995, provided by Mr. Rowley, is \$0.59 per gallon (\$4.25/MBtu). Table 2-4 on page 2-12 is provided as a historical reference, and is based on the 1994 usage and rates.

The high temperature hot water cost for 1995, provided by Mr. Rowley, is \$4.41 per MBtu. Table 2-5 on page 2-14 is provided as a historical reference, and is based on the 1994 usage and rates.

No historical data was provided for Liquefied Petroleum Gas. The unit cost for 1995, provided by Mr. Rowley, is \$0.58 per gallon (\$6.07/MBtu).

2.5 EXISTING CONTROLS AND EMCS

2.5.1 Existing Controls

During the field survey of the buildings evaluated for EMCS expansion, a visible inspection was conducted to determine the general condition of the local control loops. Overall, the mechanical rooms are in good condition; the HVAC system are satisfactory; and the controls are in good condition. The maintenance staff seems to be maintaining equipment and controls, including scheduled maintenance of equipment and controls. Following are examples of problems noted:

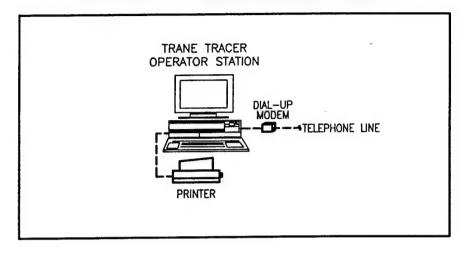
- Timeclocks are installed but the start/stop pins have been removed.
- Timeclocks are installed but not connected into the starter circuits.
- Outside air damper settings on fan systems seem to vary greatly.
- Barracks are overheating, causing GIs to open windows to control temperature.
- Insulation has been removed in several areas, such as pipes and converters, and has not been replaced.
- Occasional HTHW leaks have deteriorated insulation and corroded equipment housings.

2.5.2 Trane Tracer 100

Fort Drum has an existing Trane Tracer 100 EMCS in 16 buildings. The EMCS was designed in phases as a decentralized local building control and monitoring system. The input/output (I/O) points and functions of each building are totally independent of other buildings.

Maintenance staff interface with the system is primarily accomplished at the control room located in the maintenance building. The control room contains an IBM compatible PC, printer, and modem. On command, the PC will connect to the remote Trane Tracer 100 panels via the modem and dial-up lines. Refer to Figure 2-5, on the following page, for a description of the existing Trane Tracer 100 EMCS.

EMCS CONTROL ROOM LOCATED IN MAINTENANCE BLDG.



TRANE TRACER 100 PANELS - TYPICAL OF 15 BUILDINGS

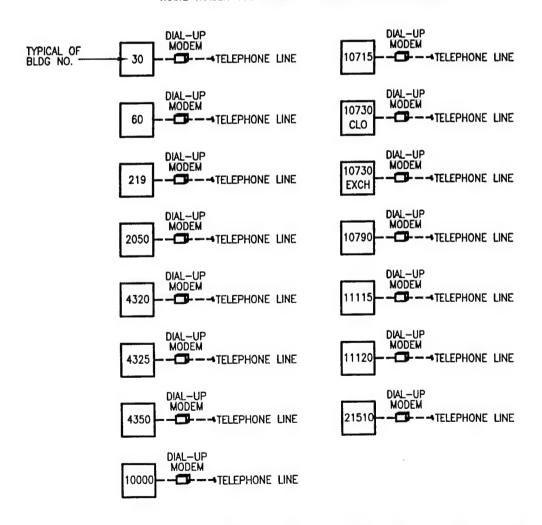


FIGURE 2-5. EXISTING TRANE TRACER 100 EMCS SYSTEM

SECTION 3.0

ENERGY MONITORING AND CONTROL SYSTEM APPLICATION

An EMCS function is a specific action performed by control software. An EMCS can be programmed to monitor and control several tasks. The name, method, and implementation approach for any particular task varies with the individual EMCS manufacturer. Variations generally depend on the particular software or hardware used by a manufacturer to accomplish each function, rather than on the task itself.

3.1 ENERGY CONSERVING EMCS FUNCTIONS

The energy conserving EMCS functions evaluated in this feasibility study include:

- Scheduled start/stop
- Optimum start/stop
- Demand limiting start/stop
- Unoccupied setback
- Ventilation/recirculation damper control
- Economizer
- Direct digital control
- Hot water outside air temperature reset
- Chilled water temperature reset.

These functions, which are described individually in Appendix B, represent the common functions applicable at Fort Drum. Not all of the EMCS functions evaluated in this study provide sufficient energy savings to justify usage in every building. These EMCS functions are described in Appendix B. The EMCS functions applicable to each system are shown in the I/O summary tables, Appendix C.2.

3.2 EMCS MONITORING FUNCTIONS

In addition to the energy conserving functions listed in Section 3.1, the EMCS can monitor the operational status and the values of operating parameters in particular areas and equipment. Data on monitored parameters may be gathered and presented to the EMCS operator in either digital or analog form. An analog monitoring point could be represented as a critical space temperature; i.e., the operator could read the actual temperature in the space at any time desired, with the EMCS programmed to signal the operator when the temperature goes outside of the programmed limits. Digital monitoring points can be characterized as an On-or-Off status indication or as an alarm signaled to the EMCS operator as the result of an alarm contact closure.

The monitoring capabilities of the EMCS will assist maintenance personnel by indicating alarm conditions, facilitating remote trouble-shooting, and generating reports to assist in scheduling equipment maintenance. This feature would be expected to be a valuable tool for maintenance personnel at Fort Drum. Theoretically, it would reduce the cost of maintenance operations by allowing more time for general service call maintenance work, and reduce casualty maintenance. It is unlikely a reduction in maintenance staff would result from this feature.

The following EMCS monitoring functions are recommended for the EMCS at Fort Drum, and the economic analysis was performed assuming their implementation. These functions are described in Appendix B:

- Run-time reports
- Temperature monitoring
- Status condition monitoring
- Energy metering.

The EMCS, either expansion or new, should be specified with a report generator having a number of standard reports, plus custom report generating capabilities. These reports provide the operators and shop personnel with valuable data for operating the EMCS, along with monitoring systems and building conditions. The standard reports specified for the EMCS, which are included on the Trane Tracer system, include:

- Status report
- Correlated alarm report
- Profile report
- Electrical power utilization report
- Energy utilization report
- Alarm report
- Lockout report
- Analog limit report
- Run-time report
- Cooling tower profile report
- Electrical peak demand prediction report
- Chiller utilization report
- Optimum start/stop report
- Out-of-service report
- Static data base report
- Real-time data base report
- DTM circuit report (Alternative 3).

SECTION 4.0

ENERGY MONITORING AND CONTROL SYSTEM REQUIREMENTS

4.1 GENERAL

Fort Drum has various alternatives for future EMCS expansion. The basic alternatives include:

- Alternative 1: Expand the Trane Tracer 100 EMCS to the buildings by adding more TRANE hardware and dial-up telephone lines to these buildings, and programming the data base and control sequences. The system would include the original 16 buildings plus any new buildings which were economically justified. See Section 2.5.2 on page 2-18 for a description of the existing Trane Tracer 100 EMCS. The disadvantage to Alternative 1 is that the Trane Trace 100 EMCS technology is becoming obsolete. Also, the expansion of this system would have to be sole-sourced, which would increase the system cost. The additional cost for sole-sourcing is not predictable; therefore, it is not included in this analysis.
- Alternative 2: Install a new EMCS in parallel with the existing Trane Tracer 100 EMCS, thus ending up with two EMCS both operating over dial-up telephone lines. This would require installing a new central workstation and new field panels to the new buildings, telephone lines in the new buildings, and programming the data base and control sequences. The disadvantage to Alternative 2 would be maintaining two EMCS.
- Alternative 3: Install a new EMCS in place of the existing Trane Tracer 100 EMCS, plus add the new buildings. The new EMCS would utilize dial-up telephone line data transmission media (DTM), and would incur the costs of installing a new central workstation and new field panels in the new buildings and in the buildings with the Trane Tracer hardware. The disadvantage to Alternative 3 is the high cost, which thereby eliminates many buildings from inclusion in the EMCS. The advantage to alternative 3 is that the system would use the latest technology. Also, there would be an advantage in maintaining a single EMCS system.

4.2 CONFIGURATIONS

The current EMCS configuration, based on the Huntsville Division Corps of Engineers current draft guide specifications, includes the following main components:

- Remote Control Units (RCU)
- Auxiliary Control Units (ACU)
- Unitary Control Units (UCU)
- Central Operator Station (COS)
- Communication Processor
- Communication Network Interface.

The EMCS, now termed "Utility Monitoring and Control System (UMCS)," is based around PC-based front-end computers, specified to be the fastest available microprocessor at the time (currently an Intel Pentium 100 MHz).

The RCU is the next level down in the system architecture. The RCU is a microprocessor-based field panel which coordinates communications and some high level control coordination with ACUs and UCUs. For a design basis, there is typically one RCU per 64 ACUs and UCUs.

The ACUs and UCUs are also micro-processor based panels, but are generally set up to control and monitor single pieces of equipment, or groups of equipment. The ACU would normally be used for large systems, and UCUs would be used for terminal devices (such as variable air volume boxes) and fan coils.

The communication processor and network interface provide the interface and management of the networks. Depending on the vendor, different networks could exist between COS, between the COS and RCUs, and between the RCUs, ACUs, and UCUs. Because the Corps of Engineers is currently changing the configurations and specifications, no further detail will be specified at this point. Where new RCUs, ACUs, and UCUs are installed, a minimum of 10% spare capacity should be provided for future use.

Any new EMCS should be a PC-based system, with RCU, ACU, and UCU system architecture.

Sensed data should be obtained from the RCUs, ACUs, and UCUs, collectively referred to as control units (CUs), which are located near the data environment monitored and controlled by the EMCS. The CUs should monitor and control all aspects of their data environments not requiring coordination with the COS. Failure procedures should be provided to automatically switch the system to manual operation in the event of a CU failure.

Hardware and configuration requirements are currently changing. If the project is funded for construction, the overall descriptions of hardware and configuration should be revised and updated as necessary to meet the most up-to-date criteria and specifications.

4.3 DATA TRANSMISSION MEDIA (DTM)

Dial-up telephone lines and modems were used for cost estimating of the communications media for building-to-work-station data transmission, for all three alternatives of the Fort Drum EMCS. Dial-up telephone lines provide low first costs and maintenance costs, and the telephone lines provide reasonable reliability.

Although more expensive than dial-up telephone lines, fiber optic (FO) data transmission systems present a unique solution to EMCS data transmission, a solution other media cannot provide as well or as reliably. FO systems will be evaluated for cost effectiveness in Alternatives 2 and 3 in the Prefinal Submittal.

In FO cables, signals are transmitted in the form of energy packets which have no electrical change. Consequently, it is physically impossible for high electric fields (lighting and high-voltage) or large magnetic fields (heavy electrical machinery, transformers, and generators) to affect the data transmission.

A number of factors favor the use of FO for EMCS and control applications:

- Elimination of ground loops and common mode voltages. This results in the following advantages:
 - Elimination of electromagnetic interference (EMI) emissions which generate "noise."
 - Immunity to electromagnetic, radio frequency, and electrical pulse interference.
 - Elimination of cross-talk.
- Safety in explosive or flammable environments.
- Capability of carrying much more information than can be carried in copper conductors.
- Fewer electrical code limitations.
- Security of information.
- Reduction in weight and size in comparison to wire cable.
- Cost effectiveness.

In addition, properly cabled optical fibers can tolerate most kinds of weather and can, without illeffect, be exposed to polluted air or immersed in many fluids, including water. Though the FO cables themselves are not susceptible to noise, FO equipment such as transceivers and modems are susceptible to noise and should therefore be located away from EMI sources.

A basic FO transmission system consists of a transmitter, a FO cable, and a receiver. Electrical information in digital or analog form is input to the transmitter, which converts it into an optical signal and outputs via a light emitting diode (LED) or injection lasers. The information, in light form, is then transmitted over the FO cable to a receiver. The receiver typically consists of a photodetector, amplifier, and demodulator.

4.4 SENSORS AND ACTUATORS

Sensors and actuators should be provided to monitor and control all remote points of the EMCS as indicated on the I/O summary tables. The sensors should include, but not be limited to, the following:

- Temperature sensors with transmitters
- Relative humidity sensors with transmitters
- Pressure sensors
- Pressure switches
- Watt meters
- Amp meters
- Flow meters
- Current transformers
- Status relays
- Start/stop control relays
- Electric/pneumatic transducers
- Pneumatic/electric transmitters.

4.5 EMCS OPERATIONS AND MAINTENANCE

4.5.1 EMCS Operations

The Trane Tracer 100 EMCS at Fort Drum is currently operated and maintained by the Directorate of Public Works (DPW) maintenance staff. Due to the limited size of the existing system, Fort Drum does not have a dedicated EMCS operator, more formally classified as "Utility System Controller." The new EMCS will require one or two EMCS operators.

4.5.2 EMCS Maintenance

Correct and continuing maintenance of EMCS equipment is essential if the maximum benefits of the system are to be realized. Without proper maintenance, the reliability of an EMCS will rapidly deteriorate, thereby reducing its energy conservation capability and benefits. In an extreme case, the EMCS could fall into disuse as the confidence of operating personnel is lost.

Maintenance of the electronic equipment and software programs requires special technical training and experience. It is recommended that this equipment be maintained and calibrated under a maintenance contract by a manufacturer's service representative. This holds true for all the automation systems currently installed at Fort Drum. The staffing recommended in Section 4.5.1 would not be sufficient to provide both operation and maintenance of the EMCS.

4.6 **AUTHORITY**

The recognition and authority of the automation systems section is an important consideration. Without the full backing of top level command, the section will have difficulty in effectively implementing the energy conserving capabilities of the EMCS.

The cost effectiveness of an EMCS depends on several factors, including:

- Training and motivation of operators to properly use a sophisticated EMCS.
- Coordination between EMCS operations and maintenance personnel, contractors, and others, to reduce wasted materials, labor, and duplication of effort.
- Basic training of maintenance personnel, to assure their activities do not excessively hinder EMCS operations. Education will enable maintenance personnel to use the EMCS in operating and maintenance (O&M) and utilities areas, thereby improving the overall cost effectiveness.
- High priority of funding for EMCS maintenance, in order to keep the system in good operating condition.
- Obtaining a maintenance contract for EMCS hardware and software.
- Periodic verification and validation of energy and O&M cost savings, to ensure the EMCS is performing as planned.

If successfully implemented, the EMCS can assist all O&M personnel in carrying out their missions. The EMCS can save energy, predict equipment failure, detect equipment failure quickly; and schedule preventive maintenance. There is significant potential for cost avoidance at Fort

Drum if EMCS administration, operations, and maintenance activities are properly planned and implemented, and the EMCS is used to its full capability. The existing Trane Tracer 100 EMCS has proven that an EMCS will lower utility costs for the Government.

4.7 REPAIR OF EXISTING CONTROLS

Some EMCS functions require an interface with existing local control devices, which must be in working order for the EMCS to function properly. Local control devices consist of starters, valve actuators, and various other local control components. Prior to the EMCS installation, the maintenance of the following items should be implemented on all existing systems:

- Safety control components, such as firestats, freezestats, smoke detectors, pressure controls, and temperature controls should be in proper working order.
- Fan belt alignment and tension should be checked on all systems.
- Starters should be checked for proper fuse or breaker size, overload protection, and proper operation.
- Control valves, damper actuators, and other equipment should be in proper working order.
- Existing EMCS modems should be checked, to ensure they are in proper working order.

In cases where new control devices are required, they should be included in the final design and provided by the EMCS contractor, if funded by O&M money. The cost to repair local controls is not included in the economic analysis. The repair cost was not included because these repairs are necessary maintenance with or without the EMCS.

SECTION 5.0

ANALYSIS METHODOLOGY

5.1 PROCEDURES

The first step in conducting this feasibility study was to review the building drawings, noting the type of building construction and the location and type of mechanical equipment. A field investigation was then conducted to verify the accuracy of the drawings and to gather data on each of the mechanical systems. During this investigation, types of EMCS functions which might be applicable to each system were determined. Fort Drum personnel were queried about present methods of system operation, building occupancy schedules, and areas where EMCS control could cause potential difficulties.

An EMCS can be large and complex when applied to large buildings and multi-building facilities. Only cost-effective systems should be selected for connection to an EMCS; proper system selection will provide optimum savings.

EMC Engineers, Inc., used a series of computer programs and analysis techniques to select the buildings, systems, and functions which would provide an optimum EMCS configuration for Fort Drum. This main analysis program, written by EMC Engineers, Inc., calculates the energy savings which result when a particular EMCS function is applied to a specific mechanical system type. Savings are calculated on a function-by-function basis for each system. Typical system configurations were developed for a range of AHUs, pumps, boilers, and chillers. The calculations follow the basic guidelines described in "CR 82.030, Standardized EMCS Energy Savings Calculations, Naval Civil Engineering Laboratory."

Energy savings were calculated using energy constants derived by computer energy simulations of actual representative buildings and weather conditions at Fort Drum, using the DOE-2 computer program. The program performs hourly energy calculations and can predict the energy consumption which would result from various heating and cooling systems and operational settings. The energy savings for the buildings not simulated were extrapolated from the energy constants derived for the representative buildings. A detailed description of the algorithms used in the analysis program is located in Appendix D.

The functions provided in the analysis program include:

- Scheduled start/stop
- Optimum start/stop
- Economizer

- Direct digital control
- Unoccupied setback
- Hot water outside air reset

- Demand start/stop of motors
- Demand start/stop of chillers

- Chilled water temperature reset
- Ventilation/recirculation damper control.

The analysis computer program also developed the I/O summary table for the proposed functions for each system, estimated the cost for the hardware to implement the functions, and split the cost between function groups. Savings and costs computed by the analysis program were then entered into a spreadsheet program to calculate the economics for various functions.

The spreadsheet program has special features which allow calculations, selection of items, sorting, and prioritization of items. This system was used for the following purposes:

- To perform economic analyses on EMCS functions, systems, and buildings.
- To sort data on the benefits provided by the EMCS to obtain the optimum system.

Based on the final selection of functions, systems, and buildings, the total savings and costs will be developed into an EMCS project.

5.2 I/O SUMMARY TABLES

The Input/Output (I/O) summary tables, included in Volume I, Appendix C.2 of this report, were developed through computer analysis for each environmental system evaluated at Fort Drum. The I/O summary tables consists of:

- All applicable EMCS functions recommended for each system.
- All the sensors and actuators required to accomplish the recommended functions.

The I/O summary tables generated for the EMCS feasibility study are meant to be as accurate as possible for depicting the proposed inputs and outputs for the final design. However, because the study uses typical system types for the analysis, the final system-by-system design may vary slightly, depending on existing control configurations.

5.3 ENERGY SAVINGS

Energy savings were calculated for each EMCS function as it applied to all systems in the buildings considered in this feasibility study. Computer programs were used to simulate 20 buildings and their systems. The various EMCS functions were then simulated on the same buildings systems, and the resulting reduction in energy consumption was determined. Interrelated EMCS functions were simulated in a manner which prevented duplication of energy savings. For example, time

program savings were always calculated first, if applicable, then followed by functions such as setback, duty cycle, economizer, and reset. From the computer simulations, constants were derived and equations were developed which allowed energy savings to be calculated for similar systems in other buildings. Volume I, Appendix D, describes the energy constants and formulae used to calculate the energy savings. The backup system-by-system energy savings calculations are provided in Volume I, Appendix E.

5.4 CONSTRUCTION COSTS

The construction cost estimates are based on the final systems and functions included in the EMCS configuration and as indicated on the I/O summary tables. The unit cost for each control device, sensor, actuator, and associated wiring was estimated separately for each EMCS function. The estimated system cost includes material and labor costs, and the contractor's overhead and profit.

The EMCS feasibility study cost estimates, found in Volume I, Appendix F, Tables F-1 and F-2, contain cost estimates for field devices, wiring, and EMCS field panels.

5.5 EMCS PRIORITIZATION

Final control functions, systems, and buildings selected for this feasibility study will be based on evaluation of simple payback and SIR.

The first step in the prioritization analysis will be to combine all of the EMCS functions for a single system which use common devices within a particular system. This allows, for example, the cost of a start/stop device to be shared by both the time schedule function and the unoccupied setback function. Those EMCS functions having a very poor simple payback will be dropped from further analysis. The final step will be to determine the building SIR based on the remaining systems and functions. Included in the building costs are the remote panels (RCUs, ACUs, and UCUs) and field device point costs. In Table F-1, the buildings are sorted based on descending SIR.

5.6 EMCS ALTERNATIVES EVALUATION

To evaluate the economics of the three alternatives discussed in Section 4.0, the following factors will be incorporated.

- Alternative 1, Expansion of Trane Tracer EMCS:
 - Costs for new dial-up telephone lines included.
 - Costs for new COS added.

- Alternative 2, New EMCS Parallel Trane Tracer EMCS:
 - Cost for new dial-up telephone lines included.
 - Cost for new COS added.
- Alternative 3, Replace Trane Tracer EMCS and Expand to New Buildings:
 - Cost for new COS added.
 - Replacement of Trane Tracer field panels included.
 - Programming and testing costs included for new and replacement points added.
 - Cost for new dial-up telephone lines included.

SECTION 6.0

RESULTS OF ANALYSIS

6.1 GENERAL

This section summarizes the results of the analysis performed for all systems in each of the 115 buildings included in this feasibility study. A summary of the savings for the selected functions and a cost breakdown for the conceptual EMCS configuration are provided.

6.2 BUILDING SUMMARY

The results of the building-by-building costs and savings analysis are summarized in Table 6-1, beginning on page 6-2. The savings and costs listed in this table include only those systems and functions which are recommended for the EMCS. The CU cost was added to the point cost to determine the field hardware cost. Using these cost values and the appropriate discount factors, the ratio (SIR) was calculated for each building.

The energy savings and building construction for the system evaluated are shown in Table 6-1, page 6-1.

6.3 RESULTING CONFIGURATION

The resulting EMCS configuration (as listed in Table 6-1) contains a combined total of 4,931 new digital and analog input and output points in 115 buildings. The number of digital inputs (DI), digital outputs (DO), analog inputs (AI), and analog outputs (AO) for each building is shown in Table 6-1.

The total savings from all building analyzed in the study amounts to \$1,422,972. This level of annual savings should be possible using any of the three alternative EMCS systems described in Section 4.0, page 4-1.

	SIR	100.0	0.00	18.7	16.9	16.7	15.5	15.4	15.4	15.4	15.3	15.2	15.2	15.2	15.2	15.2	13.1	13.0	12.4	12.2	12.2	12.2	12.0	11.8	11.2	11.2	11.2	10.6	0.6	000	0.0	0 00	8.5	7.9	7.3	7.3	7.2		0 4	9	5.8	5.8	5.8	5.7	6.7	5.3	5.3	5.2	5.1	5.1	5.0	200	0.0
TOTAL \$ DISC.	SAVING		825 128	196 528	101,702	410,587	380,055	379,433	378,478	377,708	3/5,451	3/3,/65	373 460	372 910	372,910	372,863	507.824	279,562	130,955	128,769	128 645	114,867	254,660	255,739	134,379	103,149	103,149	98,155	130,451	03.870	126,454	123 997	249,749	193,316	105,765	105,031	104.66	208,800	92,030	90.305	91,326	91 085	227,677	52,971	180,182	55,555	91,189	47,720	81,314	46,648	46,442	83,244	45,422
TOTAL BLDG.		3,750	20,433	10.515	6,025	24,559	24,559	24,559	24,559	24,559	24,559	24,559	24 559	24 559	24,559	24,559	38,695	21,480	10,558	10,558	10.558	9,441	21,290	21,670	11,993	9,251	9,251	9,236	14,464	100,1	14.404	14 441	29,349	24,352	14,464	14,464	14,464	15,237	16.438	15,080	15,773	15,773	39.456	9,236	26,731	10,563	17,341	9,236	15,953	9,236	9,236	16,756	9,230
SLDG.	COST	3,650	0000	5,450	4,100	9,950	9,950	9,950	9,950	9,950	000.6	9,950	0,000	9 950	9.950	9 950	14,000	9,050	5,450	5,450	5.450	5,000	9,050	9,050	5,900	5,000	2,000	2,000	000	000	800	900	10,850	9,950	6,800	6,800	6.800	000	7.250	6,800	7,250	7.250	14,450	2,000	10,400	5,450	7,250	5,000	7,250	2,000	2,000	7,250	200
\$ BLDG. INST.	COST	100	11 833	5,065	1,925	14,609	14,609	14,609	14,609	14,609	14,003	14,609	14 609	14 609	14,609	14,609	24,695	12,430	5,108	5,108	5,108	4,441	12,240	12,620	6,093	4,251	4,251	4,236	2,554	7,654	7,664							7 664	9 188	8,280	8,523	8,523	25,006	4,236	16,331	5,113	10,091	4,236	8,703	4,236	4,236	9006	4,230
TOTAL	POINT	-			13				8			87			87		Ĭ.			31						24		24					104						2				_						52		24		
₹	POINT		23		3																							10	1		\perp		35				\downarrow						L	10							9 9		
ā	POINT	-	17	L	2			18				0 8							L	5					7					ľ		L	23			= ;			15	L		L	L			5					4 (
Ş Q	POINT		21	5	7	S						25			L									31		9		9		1	13	L	23		13	13	2 4	1 6	12				48		29		12		우				9 6
8	POINT		+							4		1 4	L	L			26			5			14	11		3		4 1	-		7		2		7	,	, ,		8				26		12		12					ק מ	
COST	PER YR		95 420	22,062	10,619	48,295	44,773	44,702	44,093	000.4	200	44.03	44 025	43.962	43,962	43,956	58,342	32,741	14,944	14,695	14,681	13,366	27,348	29,886	14,563	12,042	12,042	10,387	8 154	14.500	14,569	14,349	28,228	22,228	12,203	12,137	12,0/3	10.854	11,076	10,361	10,217	10,192	26,070	5,680	20,228	6,474	10,588	5,469	8,907	5,347	5,323	8,000	5,209
HOURS SAVING	PER YR		57	15	o (47	42	42	745	42	42	42	42	42	42	42	45	33	15	15	15	15	45	42	18	12	12	12	12	2,10	21	33	8	33	21	21	21	21	8	24	30	8	78	12	39	18	24	12	33	12	12	13	12
MBtu LPG SAVING	PER YR																																																				
F. OIL #2 SAVING	PER YR			2,007	2,444																		4,778		2,290		2445	CLL'7					1,743				1 454	-	1,190		888	385		1,009	1,827		23		1,214		22	3	
· 5	PER YR		11,235		coc	3 3	521	000	464	461	350	356	352	337	337	336	9,077	1,470	2,909	2,856	2,852	1,085		1,704		760	09/	2 440	497	2.027	2,020	1,602	1,445	3,336	1,587	1,469	-	1 161		1,680			4,514			465	06	925		897	892	877	866
	PER YR		817,033	241,752	737	700,324	754 442	761,142	764 442	761,192	761 142	761,142	761,142	761,142	761,142	761,142	318,367	467,997	33,152	32,954	32,954	147,255	111,928	393,625	81,570	154,468	154 468	020,12	103 080	95.778	95,778	115,525	231,210	123,108	87,483	877.8	95,778	97 154	98,973	45,212	98,973	98,973	82,028	21,020	206,680	74,210	19. 48.	21,020	56.391	21,020	070,17	21 020	21,020
KW	PER YR		9																			33							15			27	16										17		¥	-	48				48	7	
BLDG.	DESCRIPTION	ELEC SUBSTATION	SMA BUILDING	PHYS FITNESS CENTER	TOE MAINT	VEH MAIN: SHOP	VEH MAINT SHOP	VEH MAINT SHOP	TOTO INITIALITY	VEH MAINT SHOP	PHYS FIT CENTER	CHILD CARE CNTR	CHILD SUPPORT CENTER	YOUTH CENTER	SKILL DEV CENTER	DENTAL CLINIC	MNT HANGER AVUM	CLO SALES STORE & EXCH MAIN	MOTOR REPAIR SHOP	UNIT CHAPEL	UNIT CHAPEL	DH OO	CLINICS W/O BEDS	FNI PERS DIN	ENL PERS DIN	ADP BUILDING	CLINIC W/O BEDS	ENL PERS DIN	OPEN DIN NCO	ENL PERS DIN	ARKS & MESS HALL	FN PERS DIN	MNT HANGER AVUM	BN HQ BLDG	MNT HANGER AVUM	WSAAF HANGAR	DIV CMD/CNTRL BLDG	BN HQ & CLASSROOM	MEDICAL CENTER	POST SAFETY/LEA	EXCHANGE/CLUB	RGT HQ BUILDING	MNT HANGER AVUM	BN HQ BLDG	BN HO BLLXS	BN HO B! OG	BN HQ BLDG						
BLDG.	9	176	4530	4305	1240	44/5	10670	10660	00001	4485	0407	4486	10580	10170	10270	10570	10050	10785	10745	10790	4325	10205	2070	10730	1750	10030	4405	174	10506	10250	10150	10690	11050	10550	4350	4450	30	10450	2074	10110	2050	2049	10000	119	36	10715	10207	4400	2072	10130	10620	4420	4410

BUILDING ECONOMIC SUMMARY
(Concluded)

		KW	KW.	MBtu District Htg		MBtu	LABOR	\$ COST				2		\$ BLDG.	SLDG.	\$ TOTAL	TOTAL	
LDG.	BLDG. DESCRIPTION	SAVING PER YR	SAVING PER YR	SAVING PER YR	SAVING PER YR	SAVING PER YR	SAVING PER YR	/3 ~	POINT	AO POINT P	POINT P	AI E	EMCS II		PANEL	BLDG.	DISC.	9
4330	RECREATION CNTR		48,793		4	╨	9	15	2	3	3	5	4	5	4.100	6.415	31.315	4 9
10420	BN HQ BLDG		21,020	840			12		4	9	4	10	24	4,236	5,000	9,236	44,418	4.8
10510	BN HQ BLDG		21,020				12		4	9	4	10	24	4,236	5,000	9,236	44,418	4.8
10520	BN HQ BLDG		21,020				12	5.094	4	9	4	9	24	4,236	2,000	9,236	44,418	4.8
10640	BN HQ BLDG		21,020	8 8			12		4 4	9	4 4	5 5	24	4,236	000	9,236	44.418	8 4
4430	BN HO BLDG		21,020				12		4	9	4	9	24	4 236	2,000	9.736	44 418	4 4
10410	BN HQ BLDG		21,020				12		4	9	4	10	24	4.236	5,000	9.236	44 418	8 4
10610	BN HQ BLDG		21,020				12		4	9	4	10	24	4,236	5,000	9,236	44,418	4 8
10630	BN HQ BLDG		21,019				12		4	9	4	10	24	4,236	5,000	9,236	44,418	4.8
10210	BN HQ BLDG		21,020				12		4	9	4	10	24	4,236	5,000	9,236	44,414	4.8
10230	BN HQ BLDG		21,020				12	5,093	4	9	4	9	24	4,236	2,000	9,236	44,414	4.8
10220	BN HQ BLDG		21,020	759			12		4 4	ه م	4 4	2 5	24	4,236	2,000	9,236	44,414	4.8
00401	BUE HO BLUG		21,020				12		1 <	0 4	4	2 5	47	4 230	000	9,236	41,2/8	U. 1
1010	BRIGADE HO BI DG		21 020				12		1 4	2 0	1 4	2 5	24	4 236	000	9,736	41,278	U. 4.
10200	BRIGADE HO BLDG		21,020				12			9	4	9	24	4 236	2,000	9,236	41 274	4.5
4525	DOL WAREHOUSE		106,964				33	9,775	o	22	12	27	202	2,443	8,500	21.043	83,908	0.4
2060	MNT HANGER AVUM		12,720		993		33			თ	14	14	1	7,523	6,350	13,873	52.088	3.8
4422	ENL BK W/O DIN			421			12	2,096		3		5		1,691	3,650	5,341	18,400	3.4
2065		119	22,303		1,315		75		20	20	24	22	68	14,529	9,950	24,479	83,783	3.4
10134			27,388				8			Ξ	6	17	46	7,580	6,800	14,380	48,339	3.4
10414	ENL BK W/O DIN + ADM & SUPPLY		27,388	752			36			=	6	17	46	7,580	6,800	14,380	48,052	3.3
10234	ENL BK W/O DIN + ADM & SUPPLY		27,388				98			Ξ	თ	17	46	7,580	6,800	14,380	47,306	3.3
10412	ENL BK W/O DIN + ADM & SUPPLY		27,388				8			Ξ	o	17	46	7,580	6,800	14,380	45,992	3.2
10612	ENL BK W/O DIN + ADM & SUPPLY		27 200				क ह		D	= ;	5	1,	46	7,580	6,800	14,380	45,495	3.2
10622	ENL BK W/O DIN + ADM & SUPPLY		77 388				os as	7 450		= :	D) C	- :	94	080'/	6,800	14,380	45,083	3.1
10632	ENL BR W/O DIN + ADM & SUPPLY		27,300				85			= :	n c	11	0	080'/	008,9	14,380	44./34 25.73	3.1
10012	ENE BK W/O DIN + ADM & SUPPLY		27 388				3 8	5,130		:	n 0	17	04	7.580	200	14,380	44,/10	200
10212	ENL BK W/O DIN + ADM & SUPPLY		27,388	88			88			F	6	17	46	7.580	6,800	14.380	44 477	9 6
10222	ENL BK W/O DIN + ADM & SUPPLY		27,388				36			-	o	17	46	7,580	6,800	14,380	44,477	3.1
4412			27,388				36			11	6	17	46	7,580	6,800	14,380	44,236	3.1
4432			200				12	2,156		4		7	1,	2,464	4,100	6,564	18,925	2.9
4230			26,390				18			80	80	17	33	7,156	6,350	13,506	38,727	2.9
10132			27,388				88		σ,	= 5	6	17	9	7,580	6,800	14,380	38,494	2.7
20101	ENL BK W/O DIN + ADM & SUPPLY		5,337	375			21	3,026		2 5	4 .	13	5	5,654	5,450	1.10	26,445	2.4
10224			5337	523			21		1 4	2 5	4 4	5 6	5 6	5,654	5,450	2 5	26,445	2.4
10214			5,337	523			21			9	4	13	3	5.654	5,450	1 2	26.375	2.4
10614	ENL BK W/O DIN + ADM & SUPPLY		5,337				21			10	4	13	31	5,654	5,450	1.104	25,835	2.3
10422			5,337				21	2,940		10	4	13	31	5,654	5,450	11,104	25,687	2.3
10124	\perp		5,33/	200			21		4	9	4	13	31	5,654	5,450	<u>1.</u>	25,598	2.3
41101	THE BY W/O DIN + ADM & SUPPLY		75.5				21			2 9	4 .	5	5 6	5,654	5,450	2	25,598	2.3
10042	CI ASS VI	,	10 005			č	7			2 6	4	5	5	5,004	0.450	2	25,524	2.3
10/37	VIODIN & MON + MON & SIDDIN	7	5 337	480		5	24			2 6	4	0 5	2 5	2,333	4,550	C80.	16,084	2.3
10514			5337	489			21		7	2 9	1	2 5	2 6	5 65.4	0,450	2 5	790,02	2.3
2792			1.187	292			9	L		2 0	-	3 40	5 0	1761	2,4	2 86.	12 014	2.3
10522	FN		5.467	505			21		v.	Ę	· w	13	33	5 943	200	11 843	25,673	22
10644	L		5337				21			2 0	0 4	5 5	3 8	5,654	5,450	25	23,023	2.4
4414	ENL BK W/O DIN + ADM & SUPPLY		5,337	378			21	2,379	4	9	4	13.0	3 6	5,654	5 450	1 2	20,745	10
21510	MAIN WASH					134				10		15	25	5.026	2000	10.026	14.372	4
173	BARRACKS				44		9					3	3	794	3,650	4,444	2,829	9.0
10710				26			6			3		5	8	1,800	3,650	5,450	2,534	0.5
11142				e (3	75				က	3	794	3,650	4,444	644	0.1
11144	REFUSE COLL BLDG						3					3	3	794	3,650	4,444	644	0.1

6.4 ENERGY SAVINGS

Table 6-2 below summarizes the potential energy savings for the proposed EMCS. Column A of this table lists the annual energy savings for the buildings and systems analyzed in this feasibility study and recommended for connection to the EMCS. Column B lists the energy usage incurred at Fort Drum in FY94. Column C lists the percent savings predicted for the EMCS, compared to FY94.

TABLE 6-2 ENERGY SAVINGS SUMMARY

	(A) ANNUAL SAVINGS	(B) CURRENT USAGE	(C) % SAVINGS (A)/(B)
Electricity (kWh)	15,618,498	97,210,000	16%
No. 2 Fuel Oil Total Energy (MBtu)	26,626	2,402,286	11%
High Temperature Hot Water (MBtu)	102,697	518,556	20%

6.5 IMPLEMENTATION COSTS

The total anticipated contract costs (ACC) for the three alternative EMCS configurations are listed in Table 6-3, below. The anticipated contract costs include:

- 15% overhead
- 10% profit
- 2.5% bond
- 10% contingency.

TABLE 6-3 IMPLEMENTATION COSTS

	ALTERNATIVE 1 1995 \$	ALTERNATIVE 2 1995 \$	ALTERNATIVE 3 1995 \$
Central EMCS Hardware	\$ 7,500	\$ 27,920	\$ 27,920
EMCS Software/Database	93,000	104,200	163,100
Modems for Dial-up Phone Lines	30,000	30,000	30,000
Field Hardware (including RCUs)	1,696,902	1,696,902	1,996,902
Training	33,750	33,750	33,750
Testing	84,988	90,000	105,609
Documentation and Submittals	24,000	24,000	24,000
SUBTOTAL \$ Overhead (15%)	\$1,970,140 295,521	\$2,006,772 301,016	\$2,378,281 356,742
Profit (10%)	197,014	200,677	237,828
Bond (2.5%)	49,254	50,169	59,457
Contingency (10%)	251,193	255,863	303,231
ANTICIPATED CONTRACT COSTS	\$2,763,121	\$2,814,498	\$3,335,539
S&A (5.5%)	\$ 151,972	\$ 154,797	\$ 183,455
CURRENT WORKING ESTIMATE	\$2,915,093	\$2,969,295	\$3,518,994

6.6 ECONOMIC SUMMARY

Table 6-4 below summarizes the economics of installing an EMCS as configured in this study. The total investment, per ECIP guidance, is the current working estimate plus 6% for design costs. The annual maintenance cost is based on 11% of the system hardware costs, per COE EMCS Cost Estimating Guidelines, CEHND-SP-90-244-ED-ME. It assumes the purchase of a service contract from the equipment manufacturer.

TABLE 6-4 SYSTEM ECONOMICS

SYSTEM ECONOMICS	ALTERNATIVE 1 1995 \$	ALTERNATIVE 2 1995 \$	ALTERNATIVE 3 1995 \$
Anticipated Contract Cost (\$)	2,763,121	2,814,498	3,335,539
Total Investment, Per ECIP Guidance (\$)	3,080,881	3,138,166	3,719,127
Annual Savings (MBtu)	182,855	182,855	182,855
First Year Energy Savings (\$)	1,422,972	1,422,972	1,422,972
Annual Maintenance Manhours Savings (\$)	56,820	56,820	56,820
Annual Electrical Demand Savings (\$)	2,653	2,653	2,653
Annual Maintenance Cost (\$)	(50,000)	(50,000)	(50,000)
Total Non-Energy Annual Recurring Savings (\$)	6,820	6,820	6,820
Net First Year Savings (\$)	1,429,792	1,429,272	1,429,272
Simple Payback (years)	2.15	2.19	2.60
Net Discounted Savings (\$)	12,849,270	12,849,270	12,849,270
SIR	4.17	4.09	3.45

6.7 LIFE CYCLE COST ANALYSIS

The Life Cycle Cost Analysis (LCCA) Summary on the following pages was prepared per <u>Energy Conservation Investment Program (ECIP) Guidance</u>, dated 4 November 1992. The uniform present worth (UPW) factors were for industrial users, 3.0% discount rate, and maximum economic life of 10 years, for Census Region 1, which includes New York.

6.8 DD-1391

Form DD 1391 is provided on the pages following the LCCA, at the end of this Section 6.

LIFE CYCLE COST ANALYSIS SUMMARY

ENERGY CONSERVATION INVESTMENT PROGRAM (ECIP)

INSTALLATION & LOCATION: FORT DRUM, NY REGION NOS. 2 CENSUS: 1 LCCID FY95 (92) PROJECT NO. & TITLE: DACA01-94-D-0033 EMCS PROJECT FISCAL YEAR 1995 DISCRETE PORTION NAME: ALTERNATIVE 1 ANALYSIS DATE: 05-03-95 ECONOMIC LIFE 10 YEARS PREPARED BY: KC 1. INVESTMENT A. CONSTRUCTION COST \$ 2763121. \$ 151972. \$ 165788. B. SIOH C. DESIGN COST D. TOTAL COST (1A+1B+1C) \$ 3080881. E. SALVAGE VALUE OF EXISTING EQUIPMENT \$ 0. F. PUBLIC UTILITY COMPANY REBATE \$ G. TOTAL INVESTMENT (1D - 1E - 1F) 3080881. 2. ENERGY SAVINGS (+) / COST (-) DATE OF NISTIR 85-3273-X USED FOR DISCOUNT FACTORS OCT 1994 UNIT COST SAVINGS ANNUAL \$ DISCOUNT DISCOUNTED \$/MBTU(1) MBTU/YR(2) SAVINGS(3) FACTOR(4) SAVINGS(5) A. ELECT \$ 16.00 53306. \$ 852896.

B. DIST \$ 4.41 102697. \$ 452895.

C. RESID \$ 4.25 26627. \$ 113164.

D. NAT G \$ 6.07 225. \$ 1365.

E. COAL \$.00 0. \$ 0.

F. PPG \$.00 0. \$ 0.

M. DEMAND SAVINGS \$ 2653. 8.47 9.60 7224030. \$ 4347789. 10.46 \$ 1183695. 9.49 8.81 12949. 0. 9.30 0. 2653. 8.53 \$ 22630. 182855. \$ 1422972. \$ 12791090. N. TOTAL 3. NON ENERGY SAVINGS(+) / COST(-) A. ANNUAL RECURRING (+/-) 6820. (1) DISCOUNT FACTOR (TABLE A) 8.53 (2) DISCOUNTED SAVING/COST (3A X 3A1) \$ 58175. B. NON RECURRING SAVINGS (+) / COSTS (-) SAVINGS(+) YR DISCNT COST(-) OC FACTR DISCOUNTED SAVINGS(+)/ ITEM COST(-)(4)0. d. TOTAL \$ 0.

- C. TOTAL NON ENERGY DISCOUNTED SAVINGS(+)/COST(-)(3A2+3Bd4)\$ 58175.
- 4. FIRST YEAR DOLLAR SAVINGS 2N3+3A+(3Bd1/(YRS ECONOMIC LIFE))\$ 1429792.
- 5. SIMPLE PAYBACK PERIOD (1G/4)

2.15 YEARS

6. TOTAL NET DISCOUNTED SAVINGS (2N5+3C)

\$ 12849270.

7. SAVINGS TO INVESTMENT RATIO (SIR) = (6 / 1G) = 4.17 (IF < 1 PROJECT DOES NOT QUALIFY)

LIFE CYCLE COST ANALYSIS SUMMARY
ENERGY CONSERVATION INVESTMENT PROGRAM (ECIP)

STUDY: DRUM2
LCCID FY95 (92) INSTALLATION & LOCATION: FORT DRUM, NY REGION NOS. 2 CENSUS: 1 PROJECT NO. & TITLE: DACA01-94-D-0033 EMCS PROJECT FISCAL YEAR 1995 DISCRETE PORTION NAME: ALTERNATIVE 2 ANALYSIS DATE: 05-03-95 ECONOMIC LIFE 10 YEARS PREPARED BY: KC 1. INVESTMENT A. CONSTRUCTION COST \$ 2814498. B. SIOH \$ 154798.
C. DESIGN COST \$ 168870. D. TOTAL COST (1A+1B+1C) \$ 3138166. E. SALVAGE VALUE OF EXISTING EQUIPMENT \$
F. PUBLIC UTILITY COMPANY REBATE \$
G. TOTAL INVESTMENT (1D - 1E - 1F) 3138166. 2. ENERGY SAVINGS (+) / COST (-) DATE OF NISTIR 85-3273-X USED FOR DISCOUNT FACTORS OCT 1994 UNIT COST SAVINGS ANNUAL \$ DISCOUNT DISCOUNTED \$/MBTU(1) MBTU/YR(2) SAVINGS(3) FACTOR(4) SAVINGS(5) 3. NON ENERGY SAVINGS(+) / COST(-) \$ 6820. A. ANNUAL RECURRING (+/-) (1) DISCOUNT FACTOR (TABLE A) 8.53 (2) DISCOUNTED SAVING/COST (3A X 3A1) 58175. B. NON RECURRING SAVINGS (+) / COSTS (-) SAVINGS(+) YR DISCNT DISCOUNTED
COST(-) OC FACTR SAVINGS(+)/
(1) (2) (3) COST(-)(4) ITEM \$ 0. 0. d. TOTAL

- C. TOTAL NON ENERGY DISCOUNTED SAVINGS (+) / COST (-) (3A2+3Bd4) \$ 58175.
- 4. FIRST YEAR DOLLAR SAVINGS 2N3+3A+(3Bd1/(YRS ECONOMIC LIFE))\$ 1429792.
- 5. SIMPLE PAYBACK PERIOD (1G/4)

2.19 YEARS

6. TOTAL NET DISCOUNTED SAVINGS (2N5+3C)

\$ 12849270.

7. SAVINGS TO INVESTMENT RATIO (SIR) = (6 / 1G) = 4.09
(IF < 1 PROJECT DOES NOT QUALIFY)

LIFE CYCLE COST ANALYSIS SUMMARY STUDY: DRUM2
ENERGY CONSERVATION INVESTMENT PROGRAM (ECIP) LCCID FY95 (92) INSTALLATION & LOCATION: FORT DRUM, NY REGION NOS. 2 CENSUS: 1 PROJECT NO. & TITLE: DACA01-94-D-0033 EMCS PROJECT FISCAL YEAR 1995 DISCRETE PORTION NAME: ALTERNATIVE 3 ANALYSIS DATE: 05-03-95 ECONOMIC LIFE 10 YEARS PREPARED BY: KC 1. INVESTMENT A. CONSTRUCTION COST \$ 3335539.

B. SIOH \$ 183455.

C. DESIGN COST \$ 200133.

D. TOTAL COST (1A+1B+1C) \$ 3719127. E. SALVAGE VALUE OF EXISTING EQUIPMENT \$ 0.
F. PUBLIC UTILITY COMPANY REBATE \$ 0.
G. TOTAL INVESTMENT (1D - 1E - 1F) 3719127. 2. ENERGY SAVINGS (+) / COST (-) DATE OF NISTIR 85-3273-X USED FOR DISCOUNT FACTORS OCT 1994 UNIT COST SAVINGS ANNUAL \$ DISCOUNT DISCOUNTED FUEL \$/MBTU(1) MBTU/YR(2) SAVINGS(3) FACTOR(4) SAVINGS(5) 3. NON ENERGY SAVINGS(+) / COST(-) \$ 6820. A. ANNUAL RECURRING (+/-) (1) DISCOUNT FACTOR (TABLE A) 8.53 (2) DISCOUNTED SAVING/COST (3A X 3A1) \$ 58175. B. NON RECURRING SAVINGS (+) / COSTS (-) SAVINGS(+) YR DISCNT DISCOUNTED

COST(-) OC FACTR SAVINGS(+)/

(1) (2) (3) COST(-)(4) ITEM \$ 0. d. TOTAL 0. C. TOTAL NON ENERGY DISCOUNTED SAVINGS(+)/COST(-)(3A2+3Bd4)\$ 58175. 4. FIRST YEAR DOLLAR SAVINGS 2N3+3A+(3Bd1/(YRS ECONOMIC LIFE))\$ 1429792. 5. SIMPLE PAYBACK PERIOD (1G/4) 2.60 YEARS 6. TOTAL NET DISCOUNTED SAVINGS (2N5+3C) \$ 12849270. 7. SAVINGS TO INVESTMENT RATIO (SIR) = (6 / 1G) = 3.45

(IF < 1 PROJECT DOES NOT QUALIFY)

1. COMPONENT ARMY	FY 1997 MILITARY CO)NSTRU	CTION PROJE	CT DATA	2. DATE 13 JAN 97
3. INSTALLATION AND LOCA Fort Drum, New York	ATION		4. PROJECT TI Installation o Control Syste	f Energy Monit	toring
5. PROGRAM ELEMENT	6. CATEGORY CODE 80000	7. PROJE	ECT NO.	8. PROJECT C	COST (\$000) 106
	9. COST ES	TIMATES			
l'	TEM	U/M	QUANTITY	UNIT COST	COST (\$000)
buildings. Provide computers, Central Communication Pro Interface, Remote of Control Units, Units and actuators. Rej buildings on the ex	ocessor and Network Control Units, Auxiliary ary Control Units, sensors, blace field hardware in 16 isting EMCS and retain ble to these buildings.	LS			3,338
Supporting Facilities: Design Cost (6% Estimated Contract Cos		LS			<u>200</u> 3,538
Contingency (10%)		LS			354
Subtotal					3,892
Supervision, Inspection	and Overhead (5.5%)	LS			214
TOTAL REQUEST					4,106

10. DESCRIPTION OF PROPOSED CONSTRUCTION

The proposed construction includes a new EMCS at Fort Drum to control and monitor systems in 99 new buildings and replace field hardware in the original 16 buildings on the existing EMCS. The new EMCS should consist of PC-based front-end computers communicating to building Remote Control Units, Auxiliary Control Units, and Unitary Control Units, to control and monitor 4,931 points. A new data transmission system, consisting of contractor-installed aerial and underground FO cable shall be provided for all data communication needs to the 99 new buildings. The FO cable to the 16 buildings on the existing EMCS shall be retained and used for the replacement field hardware.

DD FORM 1391

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1 DEC 76

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PAGE NO. 1

1. COMPONENT ARMY	FY 1997 MILITARY CONSTRUCTION PRO	JECT DATA	2. DATE 13 JAN 97
3. INSTALLATION AND LOCAT Fort Drum, New York	TION		
4. PROJECT TITLE Installation of I	Energy Monitoring Control System (EMCS)	5. PROJECT N	UMBER

11. REQUIREMENT

PROJECT:

Install a new EMCS to include 115 additional buildings. Provide PC-based front-end computers, Central Operator Station, Communication Processor and Network Interface, Remote Control Units, Auxiliary Control Units, Unitary Control Units, sensors, and actuators. Replace field hardware in 165 buildings on the existing EMCS and retain fiber optic (FO) cable to these buildings. Provide FO cable to the 99 additional buildings. Provide two additional EMCS operators for the EMCS.

REQUIREMENT:

This project is required to reduce the fuel oil consumption, LPG consumption, electrical consumption, and electrical demand of HVAC equipment, boilers, chillers, and electric domestic hot water heaters through EMCS control technology.

CURRENT SITUATION:

Fort Drum has an existing EMCS in 16 buildings. The final construction and acceptance of this EMCS was completed in the summer of 1991. The EMCS configuration includes dual Digital Equipment Corporation (DEC) MicroVax 3100 minicomputers, three DEC VaxStation 3100's with 19" color monitors, plus peripherals and a failover controller. Six FO data transmission cables facilitate the communications from the master control room to the buildings.

Discussions with the EMCS operators at Fort Drum regarding the existing EMCS indicated the system was operational and was providing them significant utility savings (especially through electrical demand limiting). The discussions also revealed some problems and defects associated with the existing EMCS.

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1. COMPONENT ARMY	FY 1997 MILITARY CONSTRUCTION	N PROJECT DATA	2. DATE 13 JAN 97
3. INSTALLATION AND LOCATION Fort Drum, New York	TION		
4. PROJECT TITLE Installation of Energy	Monitoring Control System (EMCS)	5. PROJECT NU	JMBER

IMPACT IF NOT PROVIDED:

If this project is not funded, a reduction of 195,777 MBtu/yr cannot be achieved. Excessive amounts of fuel oil, LPG, natural gas and electricity will continue to be used, and there will be no contribution to energy reduction goals established for U.S. Army facilities by Army Headquarters.

ADDITIONAL:

This project complies with the scope and design criteria of the "Energy Conservation Investment Program (ECIP) Guidance". The project has a Savings to Investment Ratio (SIR) of 3.5 and a simple payback of 2.6 years. The implementation of this project will provide an annual energy savings of 195,777 MBtu and an annual total dollar savings of \$1,037,666.

Project validation will be through the use of electric and gas meters on the existing utilities to record consumption basewide.

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PAGE NO. 3

TRI-SERVICE MILITARY CONSTRUCTION PROGRAM (MCP) INDEXES FOR FY 94 THROUGH FY 99 PROGRAM

DEC	1604	1788	1876	1963 2006	2050 2095	2142
NOV	1599 1665	1785	1873	1960 2003	2047	2130
OCT	1594	1781	1869	1956 1999	2043	2134
SEP	1583	1775	1865	1952 1995	2039	2129
AUG	1583 1646	1770	1860	1947	2034	2125
JUL	1573	1764	1856	1943 1986	2030	2120
NOS	1572	1759	1852	1939 1982	2025	2115
MAY	1567	1753 1803	1847	1934	2021	2111
APR	1562	1748	1843	1929 1973	2016	2106
MAR	1559	1745 1796	1841	1927	2014	2104
FEB	1556	1794	1833	1925	2012	2101
JAN	1553	1740	1836	1923	2010	2091
YEAR	1988	1990 1991 1992	1993 1994	1995	1997	1999

- Use 2.2% per fiscal year for projection beyond PY 1999.
- 2. Tri-Service MCP Index Base = 1000 = 1 Oct 79
- Monthly indexes derived by CEMRD-ED-CV from quarterly indexes in Table IV, CEMP-EC, 11 MAR 93. က်

MCP	Index	1934	2079	2083	2129	
		May 95	Aug 98	Sep 98	Sep 99	
		Submittal Date	Bid Opening Date	Contract Award Date	Midpoint: of Construction	

Cost Growth Factor = 2129/1934 = 1.100827

CEMRD-ED-CV March 1993

SECTION 7.0

CONCLUSIONS AND RECOMMENDATIONS

7.1 CONCLUSIONS

- Of the 115 buildings evaluated, 110 buildings would provide an SIR greater than 1.0, if included in the EMCS, under Alternatives 2 or 3.
- The estimated construction cost for Alternative 3, to include the new buildings and upgrade the existing buildings was \$3,335,539, only \$521,041 more than Alternative 2.
- Including those HVAC and utility systems which have sufficient cost avoidance to justify connection to the EMCS, resulted in controlling and monitoring 4,931 points.

7.2 RECOMMENDATIONS

- It is recommended that an Energy Conservation Investment Program (ECIP) project be developed to provide a new EMCS at Fort Drum to control and monitor systems in 99 buildings without an existing control system, as evaluated in this study, plus replace the existing hardware in the 16 buildings connected to the existing Tracer system. Alternative 3 would allow Fort Drum to have a single EMCS. The benefits of having a single EMCS are in the operation and maintenance of one EMCS, instead of two parallel EMCS. The EMCS should consist of new PC-based front-end computers communicating to building Remote Control Units (RCUs), Auxiliary Control Units (ACUs), and Unitary Control Units (UCUs), to control and monitor 4,931 points.
- It is recommended that all data transmission media be FO cable. A new data transmission system, consisting of contractor-installed aerial and underground FO cable is recommended for all data communication needs to the 99 buildings without an existing control system, recommended for the EMCS. It is also recommended that the existing FO DTM in the 99 buildings without an existing control system.

It is recommended that Fort Drum hire two additional EMCS operators for the EMCS.

APPENDIX A SCOPE OF WORK AND CONTRACT DOCUMENTS

GENERAL SCOPE OF WORK

FOR

FEASIBILITY STUDY FOR EXPANSION OF ENERGY MONITORING AND CONTROL SYSTEM (EMCS) FORT DRUM, NEW YORK

SCOPE OF WORK FEASIBILITY STUDY FOR EMCS EXPANSION, FORT DRUM, NEW YORK

TABLE OF CONTENTS

1.0	BRIEF DESCRIPTION OF WORK
2.0	GENERAL
3.0	PROJECT MANAGEMENT
4.0	SERVICES AND MATERIALS
5.0	PROJECT DOCUMENTATION
5.1 5.2 5.3	ECIP PROJECTS NON-ECIP PROJECTS NONFEASIBLE ECOS
6.0	DETAILED SCOPE OF WORK
7.0	WORK TO BE ACCOMPLISHED
7.3	REVIEW DATA FOR EXISTING EMCS PERFORM A LIMITED SITE SURVEY EVALUATE SELECTED BUILDINGS PROVIDE PROGRAMMING OR IMPLEMENTATION DOCUMENTATION SUBMITTALS, PRESENTATIONS, AND REVIEWS
	ANNEXES
Α	DETAILED SCOPE OF WORK
В	REQUIRED DD FORM 1391 DATA
С	EXECUTIVE SUMMARY GUIDELINE

- 1.0 BRIEF DESCRIPTION OF WORK: The Architect-Engineer (AE) shall:
- 1.1 Review for general information the available design, construction, and operating data for the existing Energy Monitoring and Control System (EMCS).
- 1.2 Perform a limited site survey of selected buildings or facilities to verify construction features, electrical and mechanical equipment, occupancy, and mode of operation for energy analysis.
- 1.3 Evaluate EMCS applications programs (software) for specific buildings or facilities to determine their energy savings potential and economic feasibility for connection of the buildings/facilities to an EMCS.
- 1.4 Provide complete programming or implementation documentation for all recommended projects.
- 1.5 Prepare a comprehensive report to document the work performed, the results, and the recommendations.
- 2.0 GENERAL:
- 2.1 The existing EMCS was provided by TRANE. The system uses dial-up telephone communications for data transmission between buildings and the central PC computer. This study is intended to evaluate selected buildings and facilities for connection to an EMCS.
- 2.2 The information and analysis outlined herein are considered to be minimum essentials for adequate performance of this study.
- 2.3 For the purposes of this scope of work, an Energy Conservation Opportunity (ECO) is defined as the application of one or more EMCS energy conservation programs (applications software) within a particular building or facility. A project is defined as the connection of one or more buildings/facilities to the EMCS.
- The AE shall ensure that all ECOs which will reduce the energy consumption or cost of operation of the installation have been considered and documented. A list of EMCS applications programs (software) to be used when evaluating specific buildings or facilities is included in TM5-815-2, "Energy Monitoring and Control Systems (EMCS)." Some of the applications programs listed in TM5-815-2 may not be applicable to the specific building or facility being evaluated; in such cases, a statement to that effect is all that is required.
- 2.5 The study shall include the energy consuming buildings or facilities listed in the Detailed Scope of Work, Annex A. Field work and calculations may be reduced somewhat by building repetition.

- Computer modeling will be used to determine the energy savings of ECOs for typical 2.6 buildings. The results of these calculations may be applied to buildings which are similar to the typical buildings. To be considered similar, a building must be essentially the same as the typical building in size, floor plan, mechanical equipment, type of construction, and occupancy. If a building is identical to a typical building in all respects except that the occupancy has been changed (e.g., a barracks converted into offices), the building should not be considered similar. In some cases, differences in physical orientation will not be a significant factor. Modeling will be done using a professionally recognized and proven computer program or programs that integrate architectural features with air-conditioning, heating, lighting, and other energyproducing or consuming systems. These programs will be capable of simulating the features, systems, and thermal loads of the building under study. The program will use established weather data files and may perform calculations on a true hour-byhour basis or may condense the weather files and the number of calculations into several "typical" days per month. The Detailed Scope of work, Annex A, lists programs that are acceptable to the Contracting Officer. If the AE desires to use a different program, it must be submitted for approval with a sample run, an explanation of all input and output data, and a summary of program methodology and energy evaluation capabilities. The AE may use spread-sheet or manual calculations based on the standardized energy savings calculations presented in CR82-030 of Naval Facilities Engineering Command document number UG-0010, "User Guide for Single **Building Controllers.**"
- 2.7 Cost estimates for all EMCS hardware, software, data transmission media (DTM), testing, and other required EMCS services shall be made using CEHND-SP-90-244-ED-ME, "Energy Monitoring and Control Systems, Large and Medium Configurations, Cost Estimating Guidelines." Quotations from the manufacturer of the existing system will be acceptable.
- 2.8 The most recent "Energy Conservation Investment Program (ECIP) Guidance" establishes criteria for ECIP projects and shall be used for performing the economic analyses of all ECOs and projects. Construction cost escalation for DD Form 1391 submission shall be calculated using the guidelines contained in AR 415-17 and the latest Tri-Service MCP index. The Tri-Service MCP index, when updated, is contained in the latest applicable edition of the Engineer Improvement Recommendation System (EIRS) Bulletin.
- 2.9 Energy conservation opportunities determine to be technically and economically feasible shall be developed into projects acceptable to installation personnel. This may involve combining similar buildings/projects into larger packages which will qualify for ECIP or MCA funding, and determining, in coordination with installation personnel, the appropriate packaging and implementation approach for all feasible ECOs.
- 2.10 Projects which qualify for ECIP funding shall be identified, separately listed, and prioritized by the Savings-to-Investment Ratios (SIR).
- 2.11 All feasible non-ECIP projects shall be ranked in order of highest to lowest SIR.

3.0 PROJECT MANAGEMENT:

- Project Managers The AE shall designate a project manager to serve as a point of contact and liaison for work required under this contract. Upon award of this contract, the individual shall be immediately designated in writing. The AE's designated project manager shall be approved by the Contracting Officer prior to commencement of work. This designated individual shall be responsible for coordination of work required under this contract. The Contracting Officer will designate a project manager to serve as the Government's point of contact and liaison for all work under this contract. This individual will be the Government's representative.
- Installation Assistance The Commanding Officer at each point of installation will designate an individual who will serve as the point of contact for obtaining information and assisting in establishing contacts with the proper individuals and organizations as necessary to accomplish the work required under this contract.
- 3.3 <u>Public Disclosures</u> The AE shall make no public announcements or disclosures relative to information contained or developed in this contract, except as authorized by the Contracting Officer.
- Meetings Meetings will be scheduled whenever requested by the AE or the Contracting Officer for the resolution of questions or problems encountered in the performance of work. The AE and/or the designated representative(s) shall be required to attend and participate in all meetings pertinent to the work required under this contract, as directed by the Contracting Officer. These meetings, if necessary, are in addition to the presentation and review conferences. The AE's contract will be modified to include labor and costs to attend additionally scheduled meetings.
- 3.5 <u>Site Visits, Inspections, and Investigations</u> The AE shall visit and inspect/investigate the site of the project as necessary and required during the preparation and accomplishment of the work.

3.6 Records

- 3.6.1 The AE shall provide a record of all significant conferences, meetings, discussions, verbal directions, telephone conversations, etc., with Government representative(s) relative to this contract in which the AE and/ or designated representative(s) thereof participated. These records shall be dated and shall identify the contract number, and modification number if applicable, participating personnel, subject discussed, and conclusions reached. The AE shall forward to the Contracting Officer within ten calendar days, a reproducible copy of the records.
- 3.6.2 The AE shall provide a record of requests for and/or receipt of Government-furnished material, data, documents, information, etc., which if not furnished in a timely manner, would significantly impair the normal progression of the work under this contract. The records shall be dated and shall identify the contract number and modification number, if applicable. The AE shall forward to the Contracting Officer, within ten

calendar days, a reproducible copy of the record of request or receipt of material.

- 3.7 <u>Interviews</u> The AE and the Government's representative shall conduct entry and exit interviews with the Director of Engineering and Housing before starting work at the installation and after completion of the field work. The Government's representative shall schedule the interviews at least one week in advance.
- 3.7.1 Entry The entry interview shall thoroughly describe the intended procedures for the survey and shall be conducted prior to commencing work at the facility. As a minimum, the interview shall cover the following points:
 - A. Schedules.
 - B. Names of energy analysts who will be conducting the site survey.
 - C. Proposed working hours.
 - D. Support requirements from the Director of Engineering and Housing.
- 3.7.2 <u>Exit</u> The exit interview shall include a thorough briefing describing the items surveyed and probably areas of energy conservation. The interview shall also solicit input and advice from the Director of Engineering and Housing.
- 4.0 SERVICES AND MATERIALS: All services, materials (except those specifically enumerated to be furnished by the Government), labor, superintendence and travel necessary to perform the work and render the data required under this contract are included in the lump sum price of the contract.
- 5.0 PROJECT DOCUMENTATION: All energy conservation opportunities or projects which the AE has considered shall be included in one of the following categories and reported in the report as such.
- 5.1 <u>ECIP Projects</u> To qualify as an ECIP project, the ECO or project must have a construction cost estimate greater than \$300,000, a SIR greater than one, and a simple payback period of less than eight years. The AE shall check with the installation for guidance. The overall project and each discrete part of the project shall have a SIR greater than one. For all projects meeting the above criteria, complete programming documentation will be required. Programming documentation shall consist of a DD Form 1391, life cycle cost analysis (LCCA) summary sheet(s) (with necessary backup data to verify the numbers presented), and a project development brochure (PDB). A LCCA summary sheet shall be developed for each ECO and for the overall project when more than one building are combined.
- Non-ECIP Projects Projects which normally do not meet ECIP criteria, but which have an overall SIR greater than one shall be documented. The LCCA summary sheet shall be completed for all ECOs or projects. Each shall be analyzed to determine if it is feasible even if it does not meet ECIP criteria. These ECOs or projects may not meet the nonenergy qualification test. For ECOs or projects which meet this criteria,

the LCCA summary sheet, completely filled out, with all the necessary backup data to verify the numbers presented, a complete description of the project, and the simple payback period shall be included in the report. Additionally, these projects shall have the necessary documentation prepared, in accordance with the requirements of the Government's representative, for one of the following categories:

- A. Quick Return on Investment Program (QRIP): This program is for projects which have a total cost not over \$100,000 and a simple payback period of two years or less.
- B. OSD Productivity Investment Funding (OSD PIF): This program is for projects which have a total cost of more than \$100,000 and a simple payback period of four years or less.
- C. Productivity Enhancing Capital Investment Program (PECIP): This program is for projects which have a total cost of more than \$3,000 and a simple payback period of four years or less.

The above programs are all described in detail in AR 5-4, Change No. 1.

- D. Regular Military Construction Army (MCA) Program: This program is for projects which have a total cost greater than \$300,000 and a simple payback period of eight to twenty-five years.
- E. Low Cost/No Cost Projects: These are projects which the Director of Engineering and Housing can perform using his resources.
- 5.3 Nonfeasible ECOs All buildings/facilities which the AE has considered but which are not feasible for connection to the existing EMCS shall be documented in the report, with reasons and justifications showing why they were rejected.
- 6.0 DETAILED SCOPE OF WORK: The detailed Scope of Work is contained in Annex A.
- 7.0 WORK TO BE ACCOMPLISHED:
- Review Data for Existing EMCS The AE shall review for general information the construction drawings and specifications and the manufacturer's drawings and operations and maintenance manuals for the existing EMCS. This review should acquaint the AE with the details of the hardware and software used in the existing system. Much of the information the AE may need to perform his evaluations will be contained in this data.
- Perform a Limited Site Survey The AE shall determine, based on information provided by the installation, which buildings are "typical" and which are "similar," as defined in paragraph 2.5. A limited field survey of all buildings listed in the Detailed Scope of Work shall be conducted to verify and/or adjust the list of "typical" and "similar" buildings. A detailed field investigation will then be made of all "typical"

buildings using the outline provided in the Detailed Scope of Work. This will include noting and reporting on malfunctioning or inoperative equipment or controls. The AE shall document his site survey on forms developed for the survey, or on the standard forms of HNDSP84-ED-ME, "Preliminary Survey and Feasibility Study for Energy Monitoring and Control Systems," and submit these completed forms as part of the report. Testing is not required.

- Evaluate Selected Buildings For each building/facility listed in Annex A, the AE shall determine which applications programs are feasible for that building. He shall then determine the feasibility of connecting each building (group of buildings) to the existing EMCS. These ECOs and projects shall be analyzed in detail to determine feasibility. SIRs shall be determined using current ECIP guidance. The AE shall provide all data and calculations needed to support these analyses. All assumptions shall be clearly stated. Calculations shall be prepared showing how all numbers in the ECO were figured. Calculations shall be an orderly, step-by-step progression from the first assumption to the final number. Descriptions of the products, manufacturers' catalog cuts, pertinent drawings or sketches, and input/output (I/) summary sheets shall also be included. A LCCA summary sheet shall be prepared for each ECO or project, and shall be included as part of the supporting data. Provide a LCCID summary for each recommended project developed.
- 7.4 <u>Provide Programming or Implementation Documentation</u> For projects developed during this study, complete programming or implementation documentation shall be prepared by the AE.
- Programming Documentation for projects which meet ECIP criteria and which the installation wants to submit as an ECIP project, complete programming documentation shall be prepared. Complete programming documentation consists of DD For, 1391, Project Development Brochure (PDB), and supporting data. These forms shall be separate from the narrative report. They shall be bound similarly to the final report in a manner which will facilitate repeated disassembly and reassembly. One 1391 and one PDB shall be furnished for this study.
- 7.4.1.1 Military Construction Project Data (DD Form 1391) These documents shall be prepared in accordance with AR 415-15 and the supplemental requirements in Annex B. A complete DD Form 1391 shall be prepared for each project. The form shall include a statement that the project results from an EEAP study. Documents shall be complete as required for submission to higher DA headquarters. These programming documents will require review and signatures by the proper installation personnel. All documents shall be completed except for the required signatures.
- 7.4.1.2 Project Development Brochure (PDB) Preparation of the PDB requires the AE to delineate the functional requirements of the project as related to the specific site. The AE shall prepare PDBs in accordance with AR 415-20 and TM5-800-3. Most projects will not require all the forms and checklists included in the Technical Manual (TM). Only that information needed for the project shall be included. The PDB-I format described in the TM shall be used for whatever information is needed.

- Implementation Documentation For feasible projects or ECOs which do not meet 7.4.2 ECIP criteria, implementation documentation shall be prepared. Each feasible project or ECO shall be individually packaged, fully documented, and included as s separate section in the volume containing the programming documentation. Each project or ECO shall have a complete description of work to be done, economic justifications, sketches, I/O summary sheets, and other backup data included as a section of the report. The documentation required will be as determined by the Government's representative. Documentation required will be in the categories listed in paragraph 5.2. For the QRIP, OSD PIF, and PECIP projects, documentation shall be prepared in accordance with the requirements of AR 5-4, change No. 1. A sample implementation document, consisting of a DA Form 5108-R, sketches and manufacturers' data, and a LCCA summary sheet shall be submitted for review and approval. This sample shall be submitted with the interim submittal; and it shall be approved before any other implementation documents are prepared. To the degree possible, the project selected for the sample submission shall be typical of the majority of subsequent projects to be submitted. The sample shall consist of complete implementation documents, with primary emphasis on format and manner of presentation, rather than precise accuracy of cost estimates and energy savings data. For MCA projects, the documentation required shall be in accordance with paragraph 7.4.1. For low cost/no cost projects which the Director of engineering and Housing personnel can perform, the following information shall be provided:
 - A. Brief description of the project.
 - B. Brief description of the reasons for the modification.
 - C. Specific instructions for performing the modification.
 - D. Estimated dollar and energy savings per year.
 - E. Estimated manhours and labor and materials costs. Costs shall be calculated for the current year and so marked. Manhours shall be listed by trade.

Separate sheets for each project, showing the above information, shall be prepared and included in the report.

Submittals, Presentations, and Reviews The work accomplished shall be fully documented by a comprehensive report. The report shall have a table of contents and be indexed. Tabs and dividers shall clearly and distinctly divide sections, subsections, and appendices. All pages shall be numbered. The AE shall give a formal presentation of all but the final submittal to installation, command, and other Government personnel. The AE shall prepare slides or view graphs showing the results of the study to date for his presentation. During the presentation, the personnel in attendance shall be given ample opportunity to ask questions and discuss any changes deemed necessary to the study. A review conference will be conducted the same day, following the presentation. Each comment presented at the review conference will be discussed and resolved, or action items assigned. The AE shall provide the comments from all reviewers and written notification of the action taken

on each comment, to all reviewing agencies, within three weeks after the review meeting. It is anticipated that each presentation and review conference will require approximately one working day. The presentation and review conferences will be at the installation of the date(s) agreeable to the Director of Engineering and Housing, the AE, and the Government's representative. The Contracting Officer may require a resubmittal of any document(s), if such document(s) are not approved because they are determined by the Contracting Officer to be inadequate for the intended purpose.

- Interim Submittal An interim report shall be submitted for review after the field 7.5.1 survey has been completed and an analysis has been performed on all of the ECOs. The report shall indicate the work which has been accomplished to date, illustrate the methods and justifications of the approaches taken, and contain a plan of the work remaining to complete the study. I/O summary sheets, and calculations showing energy and dollar savings and SIRs of all ECOs/projects, shall be included. The simple payback period of all ECOs/projects shall be calculated and shown in the report. The AE shall submit the Scope of Work andy any modifications to the Scope of Work as an appendix to the report. a narrative summary describing the work and results to date shall be a part of this submittal. During the review period, the Government's representative shall coordinate with the Director of Engineering and Housing and provide the AE with direction for packaging or combining ECOs for programming purposes and also indicate the fiscal year for which the programming or implementation documentation shall be prepared. The survey forms completed during this audit shall be submitted with this report. The survey forms only may be submitted in final form with this submittal. They should be clearly marked at the time of submission that they are to be retained. They shall be bound in a standard threering binder which will allow repeated disassembly and reassembly of the material contained within.
- Prefinal Submittal The AE shall prepare and submit the prefinal report when all 7.5.2 sections of the report are complete. The AE shall submit the Scope of Work as an The report shall contain a narrative summary of appendix to the submittal. conclusions and recommendations, including a summary of findings on malfunctioning or inoperative equipment for each building proposed for connection to the existing EMCS, together with all raw and supporting data, methods used, and sources of information. The report shall integrate all aspects of the study. The report shall list the recommended projects in order of descending SIR. The synergistic effects of all of the applications programs proposed for any particular building shall have been determined and the results of the original calculations adjusted accordingly. Completed programming and implementation documents for the recommended projects shall be included. The programming and implementation documents shall be ready for review and signature by the installation commander. The prefinal report, separately bound Executive Summary, and all appendices shall be bound in standard three-ring binders which will allow repeated disassembly and reassembly. The prefinal submittal shall be arranged to include the following:
 - A. A separately bound Executive Summary, to give a brief overview of what was accomplished and the results of this study, using graphs, tables, and charts as much as possible.

- B. The narrative report, containing a copy of the Executive Summary at the beginning of the volume, and describing in detail what was accomplished and the results of this study.
- C. Appendices, to include the detailed calculations and all backup material.
- D. The programming and implementation documentation.

A list of all projects and ECOs developed during this study shall be included in the Executive Summary, and shall include the following data from the LCCA summary sheet: The cost (construction plus SIOH); the annual energy savings (type and amount); the annual dollar savings; the SIR; the simple payback period; and the analysis date. For all programmed projects, also include the year in which it is programmed and the programmed year cost.

Final Submittal Any revisions or corrections resulting from comments made during the review of the prefinal report or during the presentation and review conference shall be incorporated into the final report. These revisions or corrections may be in the form of replacement pages, which may be inserted in the prefinal report, or complete new volumes. Pen and ink changes or errata sheets will not be acceptable. If replacement pages are to be issued, it shall be clearly stated with the prefinal submittal that the submitted documents will be changed only to comply with the comments made during the prefinal conference, and that the volumes issued at the time of the prefinal submittal should be retained. Failure to do so will require resubmission of complete volumes. If new volumes are submitted, they shall be in standard three-ring binders and shall contain all the information presented in the prefinal report, with any necessary changes made. Detailed instructions of what to do with the replacement pages should be securely attached to the replacement pages.

ANNEX A

DETAILED SCOPE OF WORK

1. LOCATION

A. General description. The Architect Engineer (AE) shall furnish all services, materials, supplies, labor, equipment, investigations, studies, and travel as required in connection with the feasibility study for the below identified project in accordance with the contract and all furnished instructions:

INSTALLATION

DESCRIPTION

Fort Drum, NY

Expansion of Existing Emcs

- B. The project consists of studying the feasibility of including buildings listed to the existing EMCS system. The buildings to be included are listed at the end of this Detailed Scope of Work.
- 2. AUTHORIZATION (Not Required)

3. STUDY INSTRUCTIONS

If the Design Manuals, Guide Specifications, and/or Project Engineering Instructions do not cover a specific condition in question, the AE shall contact the Contracting Officer before proceeding. If there is a conflict in Engineering Instructions or other reference data, such questions or conflicts should be brought to the attention of the Contracting Officer before proceeding.

4. INSTALLATION REPRESENTATIVE

The installation representative for this contract will be Mr. Steve Rowley, Energy Manager.

COMPLETION SCHEDULE

The following schedule shall be used as a guide in approving payments on this contract. The interim report for shall be due not later than 180 days after Notice to Proceed. The prefinal report shall be due not later than 45 days after the interim report review conference. The final report shall be due not later than 30 days after the prefinal review conference.

- (3) CEGS 13945 Multi-Building Expansion of Energy Monitoring and Control Systems
- (4) CEGS 16795 Fiber Optics Data Transmission System
- H. "Site Survey Procedures for EMCS" HNDSP86-188-ED-ME"
- I. "User Guide for single building Controllers UG-0010"
- J. "EMCS Cost Estimating Guidelines" HNDSP90-244-ED-ME
- K. Previous studies related to application of EMCS at this site (where applicable)

12. SUBMITTAL REQUIREMENTS

COPIES REQUIRED

ORGANIZATION	(Correspondence); Interim; Final and Prefinal Review	Executive Summary, Only
10th Mountain Division (LI) and F 85 First Street West Fort Drum, NY 13602-5097 Attn: AFZS-EH-OM, Mr. Steve Roy Field Survey - 1 Copy Computer Simulation - 1 Cop	wley	
Norfolk District 803 Front Street Norfolk, VA 23510 Attn: CENAO-EN-MC, Jim Kendall	1	
U.S. Army Engineer Division, Hund 4930 Corporate Drive, Suite B Huntsville, AL 35805 Attn: CEHND-ED-ME	tsville 1	
Headquarters, Forces Command Energy Office, Building 200 Ft. McPherson, Ga 30330-6000 Attn: FCEN-RDF, Mr. Naresh Kapu	ır	1
U.S. Army Engineer District, Mobile Post Office Box 2288 109 St. Joseph Street Mobile, AL 36602 Attn: CESAM-EN-CC, Anthony Bat		1

CONFIRMATION NOTICE

Confirmation No. 1

EMC #P13F-030

DATE:

19 August 1994

PROTECT:

FY 94/95 ECIP AND EEAP STUDY FOR BASEWIDE EMCS

FORT DRUM, NEW YORK

NOTES

PREPARED BY: Carl E. Lundstrom, EMC Engineers, Inc.

DATE OF

CONFERENCE: 16 August 1994

PLACE OF

CONFERENCE: Building T-400, Ft. Drum, NY

SUBJECT:

UMCS Study Meeting

ATTENDEES:

Jim Kendall, Norfolk District Corps of Engineers (804)-441-7403

Steve Rowley, Energy Manager, O&M DPW, Ft. Drum 315-772-5433

Thomas Ferguson, Chief, Mech. Branch, O&M DPW, Ft. Drum 315-772-4947 Glen Thompson, Foreman, Controls Group, O&M DPW, Ft. Drum 315-772-5388 Joe Ogiba, Telemetry Systems Manager, O&M DPW, Ft. Drum 315-772-3322

Carl E. Lundstrom, Proj. Manager, EMC Engineers, Inc. (404) 642-1864

The following is a summary of the items discussed during the EMCS meeting at Ft. Drum, NY, on 16 August 1994.

- The old Post is W.W. II era. Some renovations have been performed on exteriors and furnaces, and some facilities are new. The old Post is heated with fuel oil.
- 2. The new Post, built in the 1980's, has new major buildings and family housing. The new Post is heated with HTHW.
- The new Post and the old Post have no EMCS, except for a few buildings.
- 4. The four major building types on the new Post are as follows:
 - Barracks
 - Headquarters
 - Vehicle Maintenance
 - Mess Halls

- 5. The one-of-a-kind buildings include the following:
 - Youth Activity
 - Commissary
 - PX
 - Gymnasium
 - Clinic
 - SMA, Maintenance Shops.
- Mr. Glen Thompson, Foreman, Ft. Drum Controls Group, discussed issues concerning the TRANE Tracer Program and Scientific Atlanta; Mr. Joe Ogiba, Ft. Drum, Telemetry Systems Manager, discussed issues concerning Bristol Babcock.
- 7. In 1985, Scientific Atlanta FM radio control was installed in the old Barracks. The EMCS study should include recommendations regarding interfacing the existing radio control with the EMCS.
- 8. The TRANE Tracer EMCS was installed as a building control system, basically for the NAF building. The TRANE Tracer EMCS is currently being considered for the following additional buildings:
 - Commissary
 - PX
 - Youth Activity
 - Bowling Alley.

The TRANE Tracer EMCS is being monitored at the heat shop via dial-up modems and PC. Some buildings have been added through construction and some through O&M work.

- The following two EMCS options should be reviewed in the EMCS study:
 - (1) Two systems: The existing TRANE Tracer EMCS and a new EMCS system.
 - (2) One system: Replace the TRANE Tracer EMCS, with one new system and a new buildings.
- 10. It is the intention of Ft. Drum Management to retain Bristol Babcock SCADA for various utility applications.
- 11. Ft. Drum will install microprocessor-based Fire-Eye remote monitoring for boilers.
- 12. Inputs from the Bristol Babcock SCADA to the heat shop should be included for the EMCS for electrical substation demand monitoring.

- 13. Most of the Post has electric meters. Some buildings on the old Post need meters. Electric and HTHW meters should be added to the EMCS, per Ft. Drum.
- 14. The possibility of utilizing BACNET for the EMCS should be addressed in the EMCS study.
- 15. Component upgrades being considered are as follows:
 - Heating systems are undersized.
 - Return air should be included, to facilitate building warm-up.
 - The cost should be included for return air and controls for systems with 100% outside air.
 - The cost should be included for supplemental heating.
- 16. The possibility of using CO₂ to control ventilation should be reviewed in the EMCS study.
- 17. The operation and maintenance of the EMCS should be addressed.
- 18. Ft. Drum will provide the following building lists:
 - Buildings where return air needs to be added
 - Buildings which require additional heating.
- 19. Budget (rough) estimates will be provided for return air modifications and additional heating system modifications.
- 20. Extrapolation of energy savings calculations, building-to-building by square footage, is acceptable, due to the fact that buildings are very similar.

Carl E. Lundstrom, P.E.

If any portion of this confirmation notice is incorrect, please notify us immediately. If correspondence is not received to the contrary within 14 days, it will be assumed that the decisions and conclusion, and status outlined in this confirmation notice, are correct.

RESPONSES TO REVIEW COMMENTS From Robert S. Woodruff, Dated 7 August 1995

- 1. During the course of the study, Steve Rowley removed several buildings from the original list. The major reason for the changes was the inadvertent inclusion of electric substations and demos. A few buildings were omitted due to incomplete information (per Steve Rowley). They will be included in the final submittal.
- 2. The electrical rate was approximated from the actual billing data provided by Steve Rowley. Later, the approximations were verified with the actual contract rate (within approximately \$0.003 Per kWh).
- 3. The table incorrectly displayed cost rather than therms. The correction has been made.
- 4. The difference in maintenance cost between a new DDC system and the existing system is minimal. EMCS maintenance contracts frequently decrease as existing equipment ages, because replacement costs decrease. Also, in-house maintenance resources will stay constant regardless of the system chosen (it is unlikely there would be an increase or reduction in staff).
- 5. Duty cycling was not included in the study. The description of the function was included as a general reference.
- 6. Those buildings that have economizers are controlled by dry-bulb temperature sensors.
- 7. Per Steve Rowley's request, we have changed the annual maintenance costs to using in-house labor equal to the annual manhours savings (\$56,820). The net result is zero labor savings.
- 8. The title has been change to read "Function and Manpower Savings" (see enclosed).

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	JECT: Expansi	on of RMCS Year: Line I No.:	tem
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1,	Scope of Work	On page 2-1 paragraph 2.2 states that 114 buildings were analyzed. The Scope of Work on page 1-1 indicates that 130 buildings are to be studied. Please explain this difference.	
2.	Energy Rate	The \$ 0.0652 per kWh seems very high. Please verify this rate.	
3.	Nat. Gas Consump.	The chart on page 2-18 does not agree with the data presented in Table 2-6 on page 2-17.	
4.	Economic Summary	The Table on page 6-6 indicates that the maintenance cost of all three alternatives is the same. Escause Alternatives 1 and 2 involve the old system the maintenance costs of these alternatives would logically be higher than the maintenance cost of a new system.	
5.	Appendix B. Page B-1	The description of Duty Cycling does not take into account how make-up air is provided where continuous exhaust systems are required.	
6.	Appendix B. Page B-3	Is the economizer to be used controlled operated by dry bulb temperatures or enthalpy?	
7.	Appendix D. Page Page D-20	Is there any scientific or practical basis for the manpower savings indicated in this table ?	
a.	Appendix E. Page	Under the System Function Descriptions there is a listing for Manhours. This is not a system function.	
		To: WILLIAM CENTER Y04-552-6759 (FAE)	
		FM: JIM KENDALL, COE NORFOLK DISTAICE BOY-YYI-7403	7
		THE FORT DRUM BEAD STUDY	
		1. PLEASE REVIEW	
		2. CALL IF YOU HAVE ANY QUESTIONS.	
		That To	-

PRO		of Engineers (Reviewer): Robert S. Woodruff (Reviewer): Robert S. Woodruff			
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Type of Action: Interim Report					
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		To: WILLIAM CENTER YOY-552-6759 (FAL)			
		FM: JIM KENDALL, COE NORFOLK DISTAIC BOY-YYI-7YOS	ナ		
		THE FORT DRUM BEAD STUDY			
		1. PLEASE REVIEW			
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APPENDIX B EMCS APPLICATION PROGRAMS

APPENDIX B

EMCS APPLICATION PROGRAMS

This appendix contains descriptions of the EMCS application programs listed in Section 3.0 of this report.

B.1 ENERGY CONSERVING FUNCTIONS

B.1.1 Scheduled Start/Stop

Scheduled start/stop is the starting and stopping of a system based on the time and type of day. Type of day refers to weekdays, Saturdays, Sundays, holidays, or any other day with a specific schedule of operation. This is the simplest of all EMCS functions to install, maintain, and operate. It also provides the greatest potential for energy conservation if systems are currently operated unnecessarily during unoccupied hours. When applied to environmental systems, the function generally includes a temperature sensor in the conditioned space which prompts the EMCS to override the shutoff if the temperature goes below or above a certain level. Using this function in an EMCS for all applicable systems can potentially save fan motor or pump motor energy as well as energy used to heat outside air, by eliminating unnecessary operation of a system. Energy to heat outside air can be saved only in a system which brings in outside air.

B.1.2 Duty Cycling

Duty cycling consists of the shutdown of a system for predetermined short periods of time during normal operating hours. The function is based on the fact that HVAC systems seldom operate at peak output; thus, if a system is switched off for a short period of time, it has sufficient capacity to overcome the slight temperature drift which occurs during this shutdown. Although the interruption does not reduce the net space heating or cooling energy, it does reduce energy input to constant auxiliary loads such as fans and pumps. Cycling will reduce the heating and cooling loads by reducing the quantity of outside air admitted to the space when the supply fan is off. Systems are generally cycled off for a fixed period of time; for example, systems may be off 15 minutes out of each hour of operation. The off period should be adjusted automatically to satisfy space temperature conditions, which will result in a longer off period during moderate seasons and a shorter off period during peak seasons.

Duty cycling does produce additional wear on belts and motor starting circuits, especially when applied to large fans which develop high-torque loads during start-up.

B.1.3 Demand Limiting Start/Stop

Demand limiting software stops electrical loads to prevent setting a high electrical demand peak. The EMCS predicts demand on the basis of monitored data. When these predictions exceed preset limits, preselected electrical loads are shut off, thus reducing the rate of consumption and the predicted peak demand. Additional loads are turned off on a priority basis if the initial load shed action does not reduce the predicted demand sufficiently to satisfy the function requirements. As in duty cycling, a slight temperature drift must be allowed for shutting off the HVAC equipment. The duty cycling and demand limiting functions must be coordinated to prevent conflicting commands.

B.1.4 Direct Digital Control

During periods when HVAC equipment is operating, temperature control in spaces can be improved and controlled to chosen setpoints more closely by allowing the EMCS to provide direct digital control of the system. Some areas are currently overheating and overcooling and have little provision for temperature control; implementing direct digital control in those areas would involve controlling valves and dampers based on space temperature sensor input.

For the purposes of this analysis, the proposed occupied setpoints (after EMCS installation) are 68°F winter and 78°F summer.

B.1.5 <u>Unoccupied Setback</u>

The unoccupied setback function saves energy by decreasing heating temperatures and increasing cooling temperatures during hours when buildings are not occupied. This function would be applied in conjunction with the time scheduled start/stop function for cooling systems and forced air heating systems. The EMCS will set upper and lower temperature limits as a basis for determining when the HVAC system must operate.

The unoccupied setback function should not be applied to heating and cooling systems serving areas which require 24 hours of space conditioning, such as barracks, laboratory areas and computer rooms.

The proposed unoccupied temperature setpoints used in this analysis are 55°F for heating and 90°F for cooling.

B.1.6 Ventilation/ Recircuation Damper Control

A damper control interface allows the EMCS to close the outside air damper when the fan system must be operating but no ventilation is required. Damper control has the potential to save the

energy required to heat the outside air to environmental conditions; this function was considered on all systems which bring outside air into the space.

Ventilation levels were assumed to remain unchanged during occupied hours; therefore, savings were considered only during pre-occupancy warm-up.

B.1.7 Economizer

Using an outside air economizer cycle can be cost effective when applied to mechanical cooling systems. Where applicable, the cycle uses outside air to satisfy all or a portion of the cooling requirements of the building or zone when the temperature of the outside air is less than that of the return air from the space. Outside air is introduced through the mechanical system, and return air is exhausted rather than recirculated. When the temperature of the outside air is greater than that of the return air from the space, the EMCS positions the outside air damper to a minimum position.

B.1.8 Optimum Start/Stop

An additional feature of the time scheduled operation is the optimized start/stop feature available with the EMCS. Mechanical systems serving areas which are not occupied 24 hours a day or do not require special environmental conditions should be shut down during the unoccupied hours. Traditionally, the systems are restarted to cool or heat the space prior to occupancy, and then shut down at the end of the work day. Start/stop optimization usually works on a fixed schedule, independent of such factors as weather and space conditions. This software automatically starts and stops the system at times which will minimize the energy required to provide the desired environmental conditions during occupied hours. In addition, this function automatically evaluates the thermal inertia of the structure, the capacity of the system to either increase or reduce temperatures in the facility, start-up and shut-down times, and weather conditions. In this way, the EMCS can accurately determine the minimum hours of operation required of the HVAC system to satisfy the thermal requirements of the building.

B.1.9 Hot Water Outside Air Temperature Reset Schedule

This function was considered for hot water boilers and converters. Hot waters boilers and converters were originally installed to maintain satisfactory temperatures in the space during design weather conditions; consequently, the hot water supply temperature is higher than required when the heating requirements for the facility are reduced. For most facilities, this reduction in heating requirements is directly related to an increase in outdoor temperature. Where applicable, reducing the temperature of the supply water in response to outdoor temperature will affect operating savings. To accomplish this function, the temperature controller for the hot water supply is reset on a predetermined schedule in response to outdoor temperature.

B.1.10 Chilled Water Temperature Reset

The energy required to produce chilled water in a reciprocating or centrifugal machine is a function of the chilled water temperature as it leaves the machine; the higher the temperature, the lower the energy input per ton of refrigeration. This application program resets chilled water temperature upward until the required space temperature and humidity levels can no longer be maintained. This determination is made by monitoring the space temperatures and humidity.

B.2 EMCS MONITORING FUNCTION

B.2.1 Run-time Reports

Several maintenance procedures associated with mechanical equipment are related to the number of operating hours of the specific item of equipment. These maintenance functions include lubrication, bearing checks, and overhaul schedules. With run-time reports, maintenance functions can be performed closer to actual need, rather than on a calendar basis. No additional hardware is required to provide this function, because it is generated in software as a result of monitoring the motor status contact. This monitoring is required for the various start/stop functions.

B.2.2 Energy Metering

This software monitors and accepts readings from various energy meters and then totalizes the energy consumption (including BTu, flow, kW, or kWh) over 15 minute, hourly, daily, monthly, or yearly periods. The resulting values are stored in memory and can be printed in a report format upon the operator's request.

B.2.3 Temperature Monitoring

This function provides the system operator with the space temperature of a given area or the operating temperature of a given piece of equipment and will signal the system operator if these temperatures drift outside their programmed limits. The space temperature in a computer room is an example of this function.

B.2.4 Status Condition Monitoring

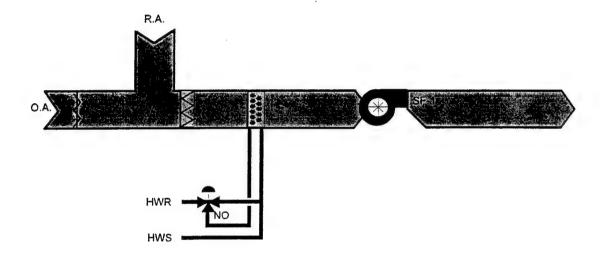
This function is provided for all equipment directly controlled by the EMCS. It allows the EMCS operator to ensure that equipment scheduled to be operating at a given time is actually operating and that equipment scheduled to be off at a given time is indeed off. Without this

function unauthorized personnel could easily circumvent EMCS control of a given piece of equipment, and the EMC operator would not know.

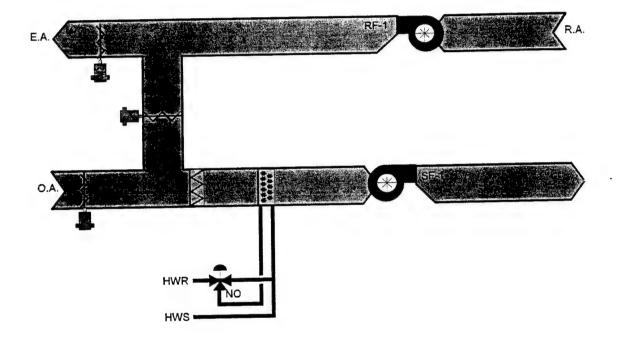
APPENDIX C TYPICAL HVAC SYSTEM

APPENDIX C.1 TYPICAL HVAC SYSTEM SCHEMATICS

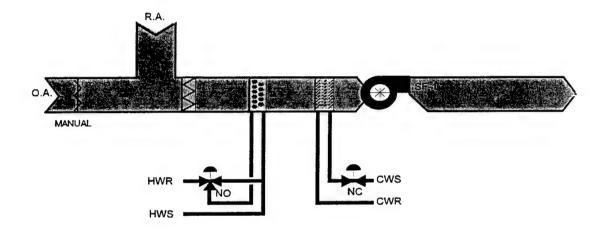
1.HEATING AND VENTILATING UNIT WITHOUT RETURN FAN



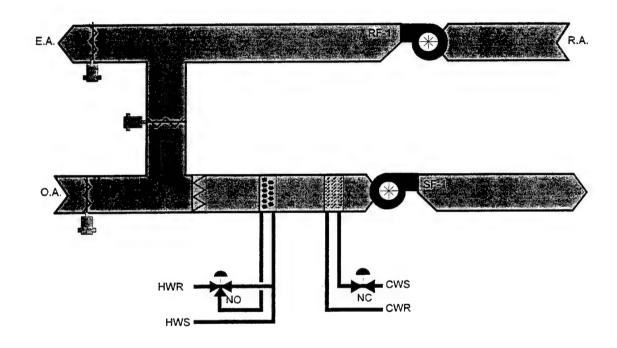
2. HEATING AND VENTILATING UNIT



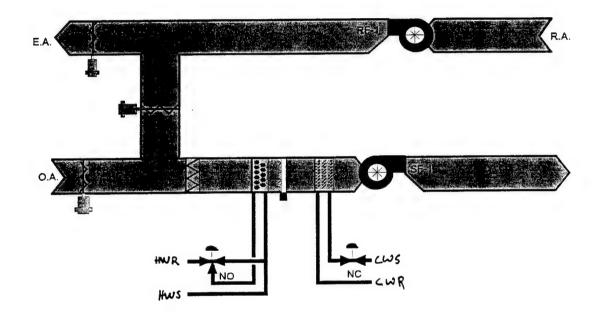
3. SINGLE ZONE AHU WITHOUT RETURN FAN

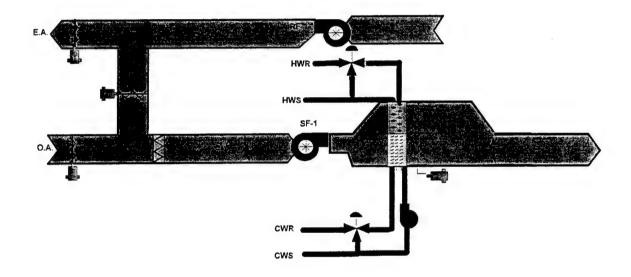


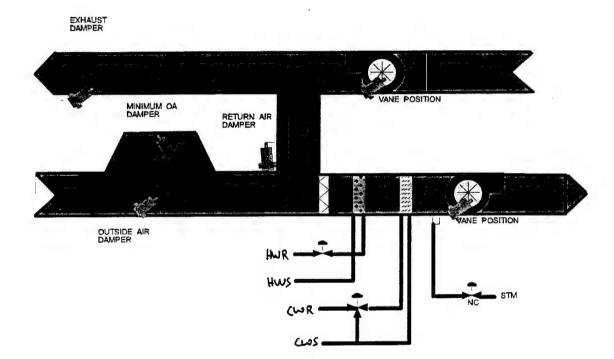
4. SINGLE ZONE AHU

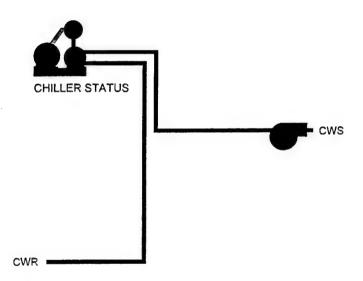


5. SINGLE ZONE AHU WITH HUMIDIFICATION

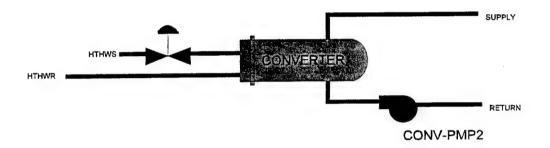


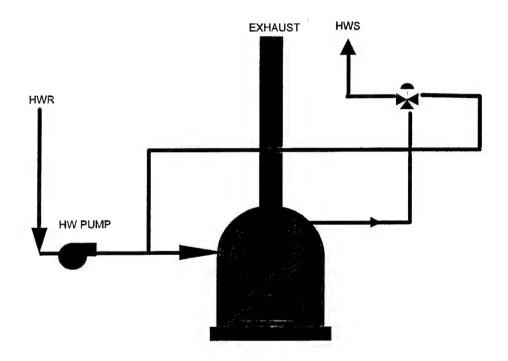




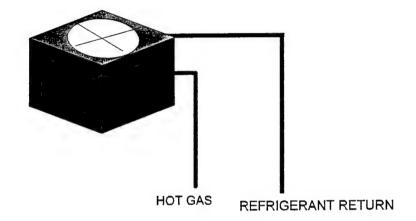


9. CONVERTER AND PUMPS

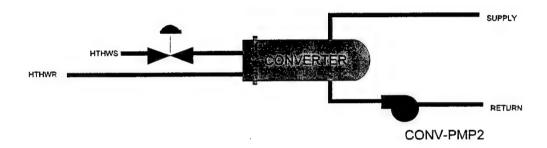




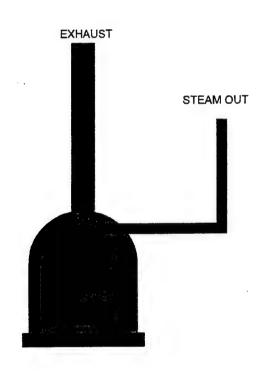
11. CONDENSING UNIT



12. PERIMETER RADIATION



13. STEAM HUMIDIFICATION



14. VENTILATION UNIT



APPENDIX C.2

TYPICAL HVAC SYSTEM I/O SUMMARY TABLES

The I/O summary tables in Appendix C indicate typical HVAC systems and the proposed EMCS hardware configurations.

TYPICAL HVAC SYSTEM NO. 1 HEATING AND VENTILATING UNIT WITHOUT RETURN FAN I/O SUMMARY TABLE

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I/O SUMMARY TABLE

Date Prepared

TYPICAL HVAC SYSTEM NO. 4 SINGLE ZONE AHU I/O SUMMARY TABLE

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TYPICAL HVAC SYSTEM NO. 5 SINGLE ZONE AHU WITH HUMIDIFICATION I/O SUMMARY TABLE

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BUILDING NUMBER		SINGLE ZONE AHU WITH HUMIDIFICATION	SYSTEM TYPE 5	GRAPHIC DISPLAY	SUPPLY FAN	RETURN FAN	KELUKN AIK	MIXED AIR DA/RA/EA DAMPERS	HEATING COIL	COOLING COIL	SUPPLY AIR																						OUTSIDE AIR (COMMON) TOTAL	C - LAST COMMAND
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TYPICAL HVAC SYSTEM NO. 6 MULTI-ZONE AHU I/O SUMMARY TABLE

I/O SUMMARY TABLE

Date Prepared

12-Apr-95					41	HADAWAGE								SOFTWARE	30		F
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MULTI-ZONE AHU	DIGITAL	ANA	ANALOG	DIGITAL	TAL			ANALOG		DIG	ANA					PROGRAMS	S
SYSTEM TYPE 6	A-O-H\W PELAY WH-O-A ZATABLE SELAY WICONTROL RELAY WICONTROL ZATABLE SELAY WICONTROL ZATABLE	Paghad uoitigo Yanga da ang ang ang ang ang ang ang ang ang an	BESENDE SMILCH D'ORDE SMILCH BY COSILION DECK	IFF. PRESS. SW. (WATER)	MXILIARY CONTACT JUSE NUSSELAY ND POSITION SWITCH	EWPERATURE SWITCH EVEL SWITCH PACE TEMPERATURE	(VAV) BAUTARPERATURE (VAV) 1007 TEMPERATURE 1007 TEMPERATURE 1007 TEMPERATURE	SI/PSIG	WbS W FOM		JIMU NO	CHEDULE STRRT/STOP PHINUM START/STOP TO CYCLING EMAND LIMITING	CONOMIZER CONOMIZER ENTILATION/RECIRCULATION	OT/COLD DECK RESET EHEAT COIL RESET W OA RESET	HILLED WATER RESET HILLER DEMAND LIMIT IR VOLUME CONTROL TESER RESET		AILURE MODE
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OUTSIDE AIR (COMMON)													•				Ⅎ
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C - LAST COMMAND H - HIGH VALUE	O - ON (OPEN) F - OFF (CLOSED)	EN) OSED)															
L - LOW VALUE	N - LOCAL LOOP	900 <u>.</u>															

TYPICAL HVAC SYSTEM NO. 7 VAV AHU I/O SUMMARY TABLE

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TYPICAL HVAC SYSTEM NO. 8 CHILLER AND PUMPS I/O SUMMARY TABLE

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TYPICAL HVAC SYSTEM NO. 9 CONVERTER AND PUMPS I/O SUMMARY TABLE

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TYPICAL HVAC SYSTEM NO. 10 HOT WATER BOILER AND PUMPS I/O SUMMARY TABLE

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TYPICAL HVAC SYSTEM NO. 11 CONDENSING UNIT I/O SUMMARY TABLE

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TYPICAL HVAC SYSTEM NO. 12 BASEBOARD RADIATION I/O SUMMARY TABLE

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TYPICAL HVAC SYSTEM NO. 13 STEAM BOILER (HUMIDIFIER) I/O SUMMARY TABLE

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I/O SUMMARY TABLE

Date Prepared

TYPICAL HVAC SYSTEM NO. 14 VENTILATION UNIT I/O SUMMARY TABLE

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	OUTPUT		POSITION DAMPER		I				I			I					Γ				П		I	I	I	\square				
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BUILDING NUMBER		VENTILATION UNIT																												TOTAL
BUILDIN		VENTILA	SYSTEM TYPE 14	SI IPPI Y FAN	SPACE																								OUTSIDE AIR (COMMON)	

APPENDIX C.3 TYPICAL HVAC SYSTEM COST ESTIMATES

TYPICAL HVAC SYSTEM NO. 1 HEATING AND VENTILATING UNIT WITHOUT RETURN FAN COST ESTIMATE

SYS-1CS.WK4

ESTIMATE DETAILS
Project EEASIBILITY STUDY FOR EXPANSION OF EMCS
Location FORT DRUM, NY
Bldg. No.
System No. 1
System Type H&V UNIT WITHOUT RETURN EAN

2

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Date 12-Apr-95
Sheet 1
Estimator KC
Checked By
Basis of Est Vendor Catalog

SYS-1CS.WK4

ESTIMATE DETAILS
Project FEASIBILITY STUDY FOR EXPANSION OF EMCS.
Location FORT DRUM, NY
Bldg. No.
System No. 1
System Type H&V UNIT WITHOUT BETURN EAN

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Date Sheet Estimator Checked By

12-Apr-95 Š

TOTAL		\$604		\$363		
	A	+		4-		
TYPE	۵					
UMCS POINT TYPE	AO	-		7		
	00	-				
UMCS	CATION					
S	APPLI	ST/SP ST/SP imit ack ntition				
	7	1 Schedule ST/SP Optimum ST/SP Duty Cycle Demand Limit Night Setback Forced Ventiftion	2 Economizer	2000	4 Monitoring	
UMCS	FUNCTION					

TYPICAL HVAC SYSTEM NO. 2 HEATING AND VENTILATING UNIT COST ESTIMATE

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Date 13-Apr-95
Sheet 1
Estimator KC
Checked By
Basis of Est Vendor Catalog

ESTIMATE DETAILS
Project EEASIBILITY STUDY FOR EXPANSION OF EMCS
Location FORT DRUM, NY
Bldg. No. 2
System No. 2
System Type H&V UNIT

25	its Meas 11 EA 2 EA 2 EA 1 EA 1 EA 1 EA 1 EA	Unit Unit 2.83 2 1.83 2 2.83 5 2.83 5 1.83 3	10tal Direction	## Cost	2 4		\$66 \$110 \$211	Price	Cost	\$343 \$304 \$143 \$192
V-C	EA EA EA EA EA EA EA EA EA EA EA EA EA E					68.50 68.50 99.50 105.50 47.50 71.50 199.50	\$199			\$137 \$343 \$304 \$143 \$192
	EA EA EA EA EA EA EA EA EA EA EA EA EA E					99.50 99.50 105.50 47.50 71.50 199.50	\$199			\$343 \$304 \$143 \$192
	EA EA EA		+++++			99.50 105.50 47.50 71.50 120.00 199.50	\$199			\$343 \$304 \$143 \$192
	EA EA EA					47.50 47.50 71.50 199.50	\$211			\$304 \$143 \$192
	EA EA EA EA					71.50 71.50 71.50 199.50	\$211			\$304 \$143 \$192
STATUS RELAY SPACE TEMPERATURE	EA EA	1.83	25.	24		71.50 71.50 199.50 140.50				\$143 \$192
SPACE TEMPERATURE	EA					71.50 120.00 199.50 140.50				\$143 \$192
SDACE TEMPERATURE	EA					71.50 120.00 199.50				\$143
SPACE TEMPERATURE 1	EA					71.50 120.00 199.50 140.50				\$143
בו אכר ורוווי דייייי כייר	ΕΑ		2.83 25.	-		120.00 199.50 140.50	\$72			\$192
DUCT TEMPERATURE 1	Δц	2.83 2	.83 25.42	42 \$72		199.50 140.50	\$120			
AVG. TEMPERATURE	5	3.33	25.	42		140.50			_	
WATER TEMPERATURE (ELEC)	EA	2.83	25.	42						
WATER TEMPERATURE (PLUM)	EA	1.83	26.69	60		40.00				
SPACE RELATIVE HUMIDITY	EA	2.33	25.42	42		167.50				
PSI/PSIG (FI FC)	EA	2.83	25 42	42		229.50				
CHITCHE AIR TEMPERATURE	FA	2 33	25.42	20		132 50				
	i	201	3	-		06.30				
									-	
CTAL TINE CUEET					6.452		1000			0,7,70

ESTIMATE DETAILS
Project FEASIBILITY STUDY FOR EXPANSION OF EMCS.
Location FORT DRUM, NY
Bldg. No.
System No. 2
System Type H&V UNIT

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Date Sheet Estimator Checked By

13-Apr-95 δ

UMCS	ס	UMCS POINT TYPE	TYPE		TOTAL
FUNCTION APPLICATION	8	AO	٥	A	
1 Schedule ST/SP Ontimim ST/SP					
Duty Cycle					
Demand Limit					
Night Setback Forced Ventiltion	-	1	2	-	\$756
2 Economizer					
3 DDC		1		4	0004
4 Monitoring		-		-	\$202
TOTAL THIS SHEET	7	2	2	2	\$1,119

TYPICAL HVAC SYSTEM NO. 3 SINGLE ZONE AHU WITHOUT RETURN FAN COST ESTIMATE

SYS-3CS.WK4

ESTIMATE DETAILS
Project EEASIBILITY STUDY FOR EXPANSION OF EMCS.
Location FORT DRUM, NY.
Bldg. No.
System No.
System Type SINGLE ZONE AHU WITHOUT RETURN FAN

2

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Date 13-Apr-95
Sheet 1
Estimator KC
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Basis of Est Vendor Catalog

POINT DESCRIPTION	Quantity	tity		Labor			Materia	_	Equipment, Misc.	t, Misc.	TOTAL
	No. Of Units	Unit	MH/ Chit	Total Hrs	Unit	Cost	Price	Cost	Price	Cost	
CONTROL RFLAY W/H-O-A	-	EA	2.83	2.83	25.42	\$72	65.50	\$66			\$137
SOLENOID		EA	1.83		25.42		68.50				
E/P TRANSDUCER	8	EA	2.83	8.48	25.42	\$215	99.50	\$299			\$514
CURRENT SWITCH	-	EA	1.83	1.83	25.42	\$46	105.50	\$106			\$152
STATUS RELAY		EA	1.83		25.42		47.50				
SPACE TEMPERATURE	1	EA	2.83	2.83	25.42	\$72	71.50	\$72			\$143
DUCT TEMPERATURE	-	EA	2.83	2.83	25.42	\$72	120.00	\$120			\$192
AVG. TEMPERATURE		EA	3.33		25.42		199.50				
WATER TEMPERATURE (ELEC)		ΕĀ	2.83		25.42		140.50				
SPACE RELATIVE HUMIDITY		E i	2.33		25.42		167,50				
		j.									
PSI/PSIG (ELEC)		EA	2.83		25.42		229.50				
OUTSIDE AIR TEMPERATURE		EA	2.33		25.42		132.50				
TOTAL TUIS SUBST						\$477		\$661			\$1,138

SYS-3CS.WK4

ESTIMATE DETAILS
Project EEASIBILITY STUDY FOR EXPANSION OF EMCS
Location FORT DRUM, NY.
Bidg. No.
System No.
System Type SINGLE ZONE AHU WITHOUT RETURN FAN.

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13-Apr-95 Š

Date Sheet Estimator Checked By

3 SINGLE ZONE AHU WITHOUT RETURN FAN

TYPICAL HVAC SYSTEM NO. 4 SINGLE ZONE AHU COST ESTIMATE

SYS-4CS.WK4

ESTIMATE DETAILS
Project EEASIBILITY STUDY FOR EXPANSION OF EMCS.
Location FORT DRUM, NY
Bldg. No.
System No. 4
System Type SINGLE ZONE AHU

7

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Date 13-Apr-95
Sheet 1
Estimator KC
Checked By
Basis of Est Vendor Catalog

	Quantity	Itity		Labor	or		Materia	a	Equipme	Equipment, Misc.	TOTAL
	No. Of Units	Unit	ği E	Total Hrs	Price	Cost	Unit Price	Cost	Unit	Cost	
CONTROL RELAY W/H-O-A	-	EA	2.83	2.83	25.42	\$72	65.50	\$66			\$137
SOLENOID		EA	1.83		25.42		68.50				
E/P TRANSDUCER	3	EA	2.83	8.48	25.42	\$215	99.50	\$299			\$514
CURRENT SWITCH	2	EA	1.83	3.65	25.42	\$93	105.50	\$211			\$304
STATUS RELAY		EA	1.83		25.42		47.50				
SPACE TEMPERATURE	-	EA	2.83	2.83	25.42	\$72	71.50	\$72			\$143
DUCT TEMPERATURE	1 2	ΕA	2.83	3.33	25.42	\$144	120.00	\$240			\$384
WATER TEMPERATIRE (FI FC)		FA	2.83	3	25.42	2	140 50	979			4707
WATER TEMPERATURE (PLUM)		EA	1.83		26.69		40.00				
SPACE RELATIVE HUMIDITY		EA	2.33		25.42		167.50				
PSI/PSIG (FI FC)		FA	2.83		25.42		229 50				
OUTSIDE AIR TEMPERATURE		Ę	2.33		25.42		132.50				
Market and the second s											

ESTIMATE DETAILS
Project EEASIBILITY STUDY FOR EXPANSION OF EMCS
Location FORT DRUM, NY
Bldg. No.
System No. 4
System Type SINGLE ZONE AHU

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13-Apr-95 Ş

Date Sheet Estimator Checked By

APULOS APULCATION LIGH STASP One STASP ONE STASP ON	SINGER COME DI						
The Street of th				UMCS POIN	TYPE		TOTAL
un STSP mide STS			00	AO	۵	₹	
ming TSP	1 Schedule ST/SP						
And Limit Section 1	Optimum ST/SP						
Set of the state o	Duty Cycle						
A Contingent of the contingent	Demand Limit						
miter 7 2 86 1 2 2 3 86 1 2 2 3 86 1 2 3 8 8 1 2 3 3 8 1 2 3 3 8 1 2 3 3 8 1 2 3 3 8 1 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Forced Ventilition				2	•	\$584
ring 2 36	2 Economizer	The country was a second of the country of the coun					
aring 2 1 55						2	\$647
ring	3 DDC						
ring (2		- Arm	\$534
TOTAL 1	4 Monitoring						
	TOTAL THIS SUEET	IVIOL		C			

TYPICAL HVAC SYSTEM NO. 5 SINGLE ZONE AHU WITH HUMIDIFICATION COST ESTIMATE

ESTIMATE DETAILS
Project EEASIBILITY STUDY FOR EXPANSION OF EMCS
Location FORT DRUM, NY
Bldg. No.
System No. 5
System Type SINGLE ZONE AHU, WITH HUMIDIFICATION

7

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Date 12-Apr-95
Sheet 1
Estimator KC
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Basis of Est Vendor Catalog

CONTROL RELAY W/H-O-A	10	7:		Land	jor		Materia	_1	Equipme	Equipment, Misc.	TOTAL
VTROL RELAY W/H-O-A	Units M	Unit	Z Z	Total	Unit Price	Cost	Unit	Cost	Unit	Cost	
	-	EA	2.83	2.83	25.42	\$72	65.50	\$66	201		4137
ENOID		EA	1.83		25.42		68.50				200
E/P TRANSDUCER	8	EA	2.83	8.48	25.42	\$215	99.50	\$299			\$514
CURRENT SWITCH	2	EA	1.83	3.65	25.42	\$93	105.50	\$211			\$304
STATUS RELAY		EA	1.83		25.42		47.50				
SPACE TEMPERATURE		FA	2 83	2 83	25.42	677	74 50	610			
DUCT TEMPERATURE	2	E	2.83	5.65	25.42	\$144	120.00	\$240			\$143
AVG. TEMPERATURE	-	EA	3.33	3.33	25.42	\$85	199.50	\$200			\$284
WATER TEMPERATURE (ELEC)		EA	2.83		25.42		140.50				
ER TEMPERATURE (PLUM)		EA	1.83		26.69		40.00				
SPACE RELATIVE HUMIDITY	-	EA	2.33	2.33	25.42	\$29	167.50	\$168			\$227
PSI/PSIG (ELEC)		EA	2.83		25.42		229.50				
OUTSIDE AIR TEMPERATURE		EA	2.33		25.42		132.50				
TOTAL THIS SHEET						\$730		£1 25A			64 000

ESTIMATE DETAILS
Project FEASIBILITY STUDY FOR EXPANSION OF EMCS. Location FORT DRUM, NY Bidg. No.
System No. 5
System Type SINGLE ZONE AHU WITH HUMIDIFICATION

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Date Sheet Estimator Checked By

12-Apr-95 Š

SON		HIMCS POINT TYPE	JAAL .		TOTAL
APPLICATION	2	40	1 2	I	
1 Schedule ST/SP Optimum ST/SP	3	2	5	č	
Demand Limit Night Setback					
Forced Ventilition	-		2	2	\$811
ler and the second seco		-		,	\$647
4 Monitoring		2		-	\$534
			·		
TOTAL	1	3	2	5	\$1,993

TYPICAL HVAC SYSTEM NO. 6 MULTI-ZONE AHU COST ESTIMATE

SYS-6CS.WK4

ESTIMATE DETAILS
Project EEASIBILITY STUDY FOR EXPANSION OF EMCS
Location FORT DRUM, NY
Bldg. No.
System No. 6
System Type MULTLEONE AHU

7

6

Date 12-Apr-95
Sheet 1
Estimator KC
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Basis of Est Vendor Catalog

CONTROL RELAY W/H-O-A					5		Materia	_1	Edulpina	Equipment, Misc.	10 AL
CONTROL RELAY W/H-O-A	No. Of Units	Unit	MH,	Total	Unit	Cost	Unit	Cost	Unit Price	Cost	
	-	EA	2.83	2.83	25.42	\$72	65.50	\$66			\$137
SOLENOID		EA	1.83		25.42		68.50				
E/P TRANSDUCER	7	EA	2.83	19.78	25.42	\$503	99.50	\$697			\$1,199
CURRENT SWITCH	2	EA	1.83	3.65	25.42	\$93	105.50	\$211			\$304
STATUS RELAY		EA	1.83		25.42		47.50				
SPACE TEMPERATURE	4	EA	2.83	11.30	25.42	\$287	71.50	\$286			\$573
DUCT TEMPERATURE	3	EA	2.83	8.48	25.42	\$215	120.00	\$360			\$575
AVG. TEMPERATURE	-	EA C	3.33	3.33	25.42	\$85	199.50	\$200			\$284
WATER TEMPERALURE (ELEC)		Y U	7 83		24.62		40.30				
SPACE RELATIVE HUMIDITY		E	2.33		25.42		167.50				
PSI/PSIG (ELEC)		EA	2.83		25.42		229.50				
OUTSIDE AIR TÉMPERATURE		EA	2.33		25.42		132.50				
Tally the second											
A LANGUAGE CONTRACTOR OF THE PARTY OF THE PA											
TOTAL TUR SUPET						\$1 254		\$1.819			\$3.073

ESTIMATE DETAILS

Project FEASIBILITY STUDY FOR EXPANSION OF EMCS.
Location FORT DRUM, NY
Bidg. No.
System No. 6
System Type MULTI-ZONE AHU

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Date Sheet Estimator Checked By

12-Apr-95 Ş

UMCS	UMCS		UMCS POINT TYPE	TYPE		TOTAL
UNCTION	APPLICATION	00	Ao	⊼	₹	
1 Schedule ST/SP	d					
Optimum ST/S	a .					
Demand Limit						
Night Setback						
Forced Ventiltion	UC	-		2	2	\$728
2 Economizer						
					2	\$647
3 DDC						
			9		4	\$1,698
ALLIE ONE TACK	TOTAL	1		C		62 073
AL INS SPEE		-	-	1		

TYPICAL HVAC SYSTEM NO. 7 VAV AHU COST ESTIMATE

ESTIMATE DETAILS
Project EEASIBILITY STUDY FOR EXPANSION OF EMCS. Location FORT DRUM, NY. Bidg. No.
System No. Z. System Type VAV.AHU.

7

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Date 12-Apr-95
Sheet 1
Estimator KC
Checked By
Basis of Est Vendor Catalog

POINT DESCRIPTION	Quantity	tity		Lai	Labor		Materia		Equipme	Equipment, Misc.	TOTAL
	No. Of Units	Unit	MH/ Unit	Total Hrs	Unit	Cost	Unit Price	Cost	Unit	Cost	
CONTROL RELAY W/H-O-A	-	EA	2.83	2.83	25.42	\$72	65.50	\$66	201		\$137
SOLENOID	-	EA	1.83	1.83	25.42	\$46	68.50	\$69			\$115
E/B TBANSDIJOER	4	FA	2.83	1130	25.42	\$287	00 50	8308			\$685
CURRENT SWITCH	2	EA	1.83	3.65	25.42	\$93	105.50	\$211			\$304
STATIIS RELAY		ΕĀ	1.83		25.42		47.50				
SPACE TEMPERATURE	2	EA	2.83	5.65	25.42	\$144	71.50	\$143			\$287
DUCT TEMPERATURE	2	EA	2.83	5.65	25.42	\$144	120.00	\$240			\$384
AVG. TEMPERATURE	-	EA	3.33	3.33	25.42	\$85	199.50	\$200			\$284
WATER TEMPERATURE (ELEC)		EA	2.83		25.42		140.50				
WAIEK IEMPEKAIUKE (PLOM)		ΕĀ	7.33		25.42		167.50				
		j	3		40.76		20:10				
PSI/PSIG (ELEC)	-	EA	2.83	2.83	25.42	\$72	229.50	\$230			\$301
OUTSIDE AIR TEMPERATURE		EA	2.33		25.42		132.50				
			-								
	-										
	A SANTA CALLANTA ANTANA SANTA SANTA SANTA SANTA SANTA SANTA SANTA SANTA SANTA SANTA SANTA SANTA SANTA SANTA SA										
			\int								
TOTAL THIS SHEET						\$942		\$1,555			\$2,497

ESTIMATE DETAILS

Project FEASIBILITY STUDY FOR EXPANSION OF EMCS
Location FORT DRUM, NY
Bidg. No.
System No. Z
System Type VAV AHU

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Date Sheet Estimator Checked By

12-Apr-95 Ķ

UMCS		UMCS POINT TYPE	IYPE		2
	DO	AO	۵	A	
1 Schedule ST/SP					
Optimum SI/SP					
Demand Limit					
Night Setback					
Forced Ventiltion	2		2	2	\$843
2 Economizer					
2 1110		-		2	\$647
s DDC		m		2	\$1.007
4 Monitoring					
	C IATOT				

TYPICAL HVAC SYSTEM NO. 8 CHILLER AND PUMPS COST ESTIMATE

SYS-8CS.WK4

ESTIMATE DETAILS
Project FEASIBILITY STUDY FOR EXPANSION OF EMCS. Location FORT DRUM, NY Bldg. No.
System No. 8
System No. 02
System Type CHILLER AND PUMPS.

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Date 12-Apr-95
Sheet 1
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POINT DESCRIPTION	Quantity	LILA		Labor	ž		Materia	_1	Equipment, Misc.	nt, Misc.	TOTAL
	No. of Units	Unit	S E	Total Hrs	Unit Price	Cost	Unit Price	Cost	Unit Price	Cost	
CONTROL RELAY W/H-O-A	2	EA	2.83	5.65	25.42	\$144	65.50	\$131			\$275
SOLENOID		EA	1.83		25.42		68.50				
E/P TRANSDUCER		EA	2.83		25.42		99,50				
		1		100	1						
CURRENT SWITCH	2	ĘĄ	1.83	3.65	25.42	\$93	105.50	\$211			\$304
STATUS RELAY		EA	1.83		25.42		47.50				
SPACE TEMPERATURE		¥:	2.83		25.42		71.50				
DUCT TEMPERATURE		A S	2.83		25.42		120.00				
AVG. TEMPERATURE	2	Į ū	2.53	אַט	25.42	\$111	199.50	6284			EA7E
WATER TEMPERATURE (PLCC)	2	Ä	1.83	3.65	26.69	\$97	40.00	\$80			\$177
SPACE RELATIVE HUMIDITY		EA	2.33		25.42		167.50				
		V L	000		75 47		220 50				
PSI/PSIG (ELEC)		5	2.03		27.42		00.627				
OUTSIDE AIR TEMPERATURE		EA	2.33		75.47		132.50				

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FEASIBILITY STUDY FOR EXPANSION OF EMCS. FORT DRUM, NY

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8 CHILLER AND PUMPS Project Location Bldg. No. System No.

To set-tick Till Size	UMCS		ס	UMCS POINT TYPE	TYPE		TOTAL
mu ST/SP mu				AO	٥	A	
of Limit of Limit of Limit fring	1 Schedule ST/SP Optimum ST/SP Duty Ovele						
ning 2 860	Demand Limit Night Setback		20		2		\$578
TOTAL 2	4 Monitoring					2	\$602
TOTAL 2 2 2							
	SHEET	TOTAL	2		2	2	\$1,18

TYPICAL HVAC SYSTEM NO. 9 CONVERTER AND PUMPS COST ESTIMATE

SYS-9CS.WK4

ESTIMATE DETAILS
Project EEASIBILITY STUDY FOR EXPANSION OF EMCS
Location FORT DRUM, NY

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Basis of Est Vendor Catalog

Project Location Bldg. No. System No. System Type

9 CONVERTER AND PUMPS

POINT DESCRIPTION	Qual	ntity		Labor	J 0C		Material	<u>-</u>	Equipment, Misc.	nt, Misc.	
	No. Of	Of Unit	/HW	Total	Unit	Cost	Unit	Cost	Unit	Cost	
CONTROL DELAYMIN O.A	OUITS	Meas	2 83	2 83	25.42	\$77	FIICE 65 50	294	Price		\$427
SOLENDID	-	Æ	1.83	3	25.42	716	68.50	200			2
E/P TRANSDUCER	-	EA	2.83	2.83	25.42	\$72	99.50	\$100			\$171
CURRENT SWITCH	-	Æ	1.83	1.83	25.42	\$46	105.50	\$106			\$152
STATUS RELAY	-	EA	1.83		25.42		47.50				
COACE TEMPEDATI IDE		ĒΔ	2 83		25.47		74 50				
DUCT TEMPERATURE		Æ	2.83		25.42		120.00				
AVG. TEMPERATURE		Ę	3.33		25.42		199.50				
WATER TEMPERATURE (ELEC)	2	EA	2.83	5.65	25.42	\$144	140.50	\$281			\$425
WATER TEMPERATURE (PLUM)	2	EA	1.83		26.69	26\$	40.00	\$80			\$177
SPACE RELATIVE HUMIDITY		EA	2.33		25.42		167.50				
		FA	2 83		25.42		229 50				
CHITCH ALL TIMES AT INT	1	5	2000		24.03		122 50				
OUISIDE AIK IEMPERATORE		5	2.30		74.02		132.30				
	-										
TOTAL THIS SHEET						FC734		4637			64 000

ESTIMATE DETAILS
Project EEASIBILITY STUDY FOR EXPANSION OF EMCS.
Location FORT DRUM, NY
Bidg. No.
System No. 9
System Type CONVERTER AND PUMPS.

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UMCS		UMCS POINT TYPE	TYPE		TOTAL
	8	8	ō	Ā	
1 Schedule ST/SP Optimum ST/SP					
Duty Cycle					
Demand Limit Night Setback			,		
4 Monitoring		-			\$289
7 Hot Water Reset					
		-		2	\$773
OTAL THIS SHEET	TOTAL	+	-	2	\$1,063

TYPICAL HVAC SYSTEM NO. 10 HOT WATER BOILER AND PUMPS COST ESTIMATE

SYS-10CS.WK4

ESTIMATE DETAILS
Project FEASIBILITY STUDY FOR EXPANSION OF EMCS.
Location FORT DRUM, NY
Bldg. No.
System No. 10
System Type HOT WATER BOILER AND PUMPS.

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IOI AL			\$137				6452	2010	\$94					\$425	\$177														
Equipment, Misc.	Cost																												
- dalpini	Unit	Price																						1					
1	Cost		99\$				£408	•	\$48					\$281	\$80														
	Chit	Price	65.50	68.50	00 50	99.00	105 50	2000	47.50		71.50	120.00	199.50	140.50	40.00	167.50	220 50	122 50	132.30										
	Cost		\$72				\$46	2	\$46					\$144	26\$														
	<u>=</u>	Price	25.42	25.42	25.42	74.07	25.42	1	25.42		25.42	25.42	25.42	25.42	26.69	25.42	25.42	25.42	74.67										
	Total	Hrs	2.83				1 83	3	1.83					5.65	3.65														
	Ì	Unit	2.83	1.83	2 83	20.4	1 83	2	1.83		2.83	2.83	3.33	2.83	1.83	2.33	2 83	2 33	2.33										
	E E	Meas	EA	EA	ΔЦ	5	FA	i	EA		EA	EA	EA	EA	EA	EA	Ā	Şυ	5										
	No. Ot	Units	-				-		-					2	2														
			A-C									AL ALALA PROPERTY PROPERTY OF THE PROPERTY OF		(ELEC)	(PLUM)	DITY		THE											
			CONTROL RELAY W/H-O-A	SOLENOID	E/D TDANCHICED	ביו ואינוסטטבא	CURRENT SWITCH		STATUS RELAY		SPACE TEMPERATURE	DUCT TEMPERATURE	AVG. TEMPERATURE	WATER TEMPERATURE (ELEC)	WATER TEMPERATURE (PLUM)	SPACE RELATIVE HUMIDITY	DSI/DSIC (EL EC)	CHITCIDE AID TEMPEDATHER	טטוטוסוס אין אין אין אין אין אין אין אין אין אין										

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FEASIBILITY STUDY FOR EXPANSION OF EMCS. FORT DRUM, NY ESTIMATI Project Location Bldg. No. System No. System Type

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<u>10</u> HOT WATER BOILER AND PUMPS

200	CMCS			UMCS POINT TYPE	TYPE		TOTAL
FUNCTION	APPLICATION		8	Ao	ō	₹	
1 Schedule ST/SP Optimum ST/SP Duty Cycle	ST/SP ST/SP Is T/SP						
Demand Night Set	Limit tback		*		0		£383
4 Monitoring			•				
7 Hot Water Reset	r Reset					,	8602
TOTAL THIS SHEET		TOTAL	1		2	2	\$985

TYPICAL HVAC SYSTEM NO. 11 CONDENSING UNIT COST ESTIMATE

ESTIMATE DETAILS
Project EEASIBILITY STUDY FOR EXPANSION OF EMCS.
Location FORT DRUM, NY
Bidg. No.
System No. 11.
System Type CONDENSING UNIT

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Misc. 1 TOTAL	T	Cost	\$137				\$152																					
Equipment Misc.	באמוטווכווול	Unit	201																									
		Cost	\$66				\$106																					
Materia	1	Price	65.50	68.50	00 00	23.20	105.50	47.50		71.50	120.00	199.50	140.50	40.00	167.50	229 50	132.50											
		Cost	\$72				\$46																					
Jor	7.7.1	Price	25.42	25.42	75 42	74.07	25.42	25.42		25.42	25.42	25.42	25.42	26.69	25.42	25 42	25.42											
Labor		Hrs	2.83				1.83																					
	10.00	E E	2.83	1.83	60 0	20.7	1.83	1.83		2.83	2.83	3.33	2.83	1.83	2.33	2.83	2.33	2										
tity		Meas	EA	EA	V	5	EA	EA		EA	EA	EA	EA	EA	EA	FA	EA	ì										
Quan		No. Of	-				-																		-			
POINT DESCRIPTION			CONTROL RELAY W/H-O-A	SOLENOID	C.D. TDANIONIOED	E/F I RAINSDOCER	CURRENT SWITCH	STATUS RELAY		SPACE TEMPERATURE	DUCT TEMPERATURE	AVG. TEMPERATURE	WATER TEMPERATURE (ELEC)	WATER TEMPERATURE (PLUM)	SPACE RELATIVE HUMIDITY	DISONS (ELEC)	OITSIDE AIR TEMPERATURE	סופוטר אווי ובוויי בוארוסוגר	Control of the Contro									

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FEASIBILITY STUDY FOR EXPANSION OF EMCS. FORT DRUM, NY

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ESTIMATI Project Location Bldg. No. System No. System Type

11 CONDENSING_UNIT

Schedule ST/Si Optimum ST/Si Duty Cycle Demand Limit Night Setback Monitoring	UMCS UMCS			UMCS POINT TYPE	TYPE		TOTAL
un sitisp un sitisp Oyle Oyle Setback Setback Setback Toring			8	AO	ō	A	
wing Link for the first of the	1 Schedule ST/SP			2	5	ā	
Setback Setback oring TOTAL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Optimum 31/3F						
Setback uring TOTAL 1 1 5208	Demand Limit						
Orling	Night Setback		•		*		9
TOTAL TOTAL	4 Monitoring	Proposition of the second of t			-		6070
TOTAL 1							
	THIS SHEET	TOTAL	-		-		63

TYPICAL HVAC SYSTEM NO. 12 BASEBOARD RADIATION COST ESTIMATE

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Project Location Bldg. No. System No. System Type

ESTIMATE DETAILS
Project FEASIBILITY STUDY FOR EXPANSION OF EMCS
Location FORT DRUM, NY 12. BASEBOARD RADIATION

											(
	No. Of U	Unit	/HW	Total	Unit	Cost	Unit	Cost	Unit	Cost	
	Onits	Meas	Onit		Price		Price		Price		
CONTROL RELAY W/H-O-A		EA	2.83	2.83	25.42	\$72	65.50	\$66			\$137
SOLENOID		EA	1.83		25.42		68.50				
E/P TRANSDUCER	-	EA	2.83	2.83	25.42	\$72	99.50	\$100			\$171
CURRENT SWITCH	-	EA	1.83	1.83	25.42	\$46	105.50	\$106			\$152
STATUS RELAY		EA	1.83		25.42		47.50				
SPACE TEMPERATURE	2	EA	2.83	5.65	25.42	\$144	71.50	\$143			\$287
DUCT TEMPERATURE		EA	2.83		25.42		120.00				
AVG. TEMPERATURE		EA	3.33		25.42		199.50				
WATER TEMPERATURE (ELEC)	-	EA	2.83	2.83	25.42	\$72	140.50	\$141			\$212
WATER TEMPERATURE (PLUM)	-	EA	1.83	\perp	26.69	\$49	40.00	\$40			\$89
SPACE RELATIVE HUMIDITY		Æ	2.33		25.42		167.50				
PSI/PSIG (ELEC)		EA	2.83		25.42		229.50				
OUTSIDE AID TEMBEDATUDE		V	2 23		25.42		120.00				
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System No. 12
System Type BASEBOARD BADIATION

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TOTAL		6576	6472		
	ΙΦ	,	7 -		
TYPE	ō		-		
UMCS POINT TYPE	AO		-		
	00	-	-		
UMCS		1 Schedule ST/SP Optimum ST/SP Duty Cycle Demand Limit Night Setback	3 DDC	4 Monitoring	

TYPICAL HVAC SYSTEM NO. 13 STEAM BOILER (HUMIDIFIER) COST ESTIMATE

SYS-13CS.WK4

ESTIMATE DETAILS
Project EEASIBILITY STUDY FOR EXPANSION OF EMCS.
Location EORT DRUM, NY.
Bldg. No.
System No. 13
System Type STEAM BOILER. HUMIDIFIERI.

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TOTAL															\$301	200	000								
Equipment, Misc.	Cost																								
Equipme	Unit	Price																							
	Cost														\$230	640	2								
Materia	Unit	Price	65.50	68.50	99.50	40E EO	00.00	47.50	71.50	120.00	199.50	140.50	40.00	167.50	229.50	40.00	20.02				-				
	Cost														\$72	\$15	2								
or	Unit	Price	25.42	25.42	25.42	75 47	27:42	25.42	25.42	25.42	25.42	25.42	26.69	25.42	25.42	CA 2C	34.03								
Labor	Total	Hrs													2.83	1 83	20.								
	/HW	Unit	2.83	1.83	2.83	1 83	6	1.83	2.83	2.83	3.33	2.83	1.83	2.33	2.83	1 83	2								
tity	Unit	Meas	EA	EA	EA	П	5	EA	EA	EA	EA	EA	ĘĄ	EA	EA	ΕΔ	5								
Quantity	No. Of	Units													-	-	-					-			
												0	M)												
7			V/H-O-A						URE	RE	ZE.	'URE (ELE(WATER TEMPERATURE (PLUM)	TIGIMO											
POINT DESCRIPTION			CONTROL RELAY W/H-O-A	۵	E/P TRANSDUCER	HOTING THE	200	RELAY	SPACE TEMPERATURE	DUCT TEMPERATURE	INFERATU	EMPERA	EMPERA	ELATIVE	(ELEC)	(DI LIM)	(۲۲0111)								
POINT DE			CONTRO	SOLENOID	E/P TRAN	I DOCENI	N N N N N N N N N N N N N N N N N N N	STATUS RELAY	SPACE T	DUCT TE	AVG. TEN	WATER 1	WATER	SPACE R	PSI/PSIG (ELEC)	DSI/DSIC (DI LIM)	20 20 20 20 20 20 20 20 20 20 20 20 20 2								

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Project FEASIBILITY STUDY FOR EXPANSION OF EMCS. Location FORT DRUM, NY Bldg. No. System No. 13
System Type STEAM BOILER (HUMIDIFIER).

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	UMCS		7	JMCS POINT	TYPE		TOTAL
⋖	APPLICATION	!					
			8	AO	۵	₹	
1 Schedule ST/SP							
Optimum ST/SP							

TOTAL				\$388	
	₹			-	
TYPE	۵				
UMCS POINT TYPE	Ao				
	8				
		:			
UMCS APPLICATION	בוכשווסו				
۵V	1	1 Schedule ST/SP Optimum ST/SP Duty Cycle Demand Limit Night Setback		ring	
UMCS	NOI	1 Schec Optim Duty C Demai Night	3 DDC	4 Monitoring	
5 2	NO.				

TYPICAL HVAC SYSTEM NO. 14 VENTILATION UNIT COST ESTIMATE

SYS-14CS.WK4

ESTIMATE DETAILS
Project EEASIBILITY STUDY FOR EXPANSION OF EMCS. Location FORT DRUM, NY. Bidg. No. System No. System Type VENTILATION UNIT.

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CONTROL RELAY W/H-O-A SOLENOID					Labor		Materia	ı		equipment, misc.	
ONTROL RELAY W/H-O-A OLENOID	No. Of Units M	Unit	C MH	Total Hrs	Unit Price	Cost	Unit Price	Cost	Unit Price	Cost	
OLENOID	-	EΑ	2.83	2.83	25.42	\$72	65.50	\$66			\$137
		5	20.		74.07		00.00				
E/P TRANSDUCER		EA	2.83		25.42		99.50				
CURRENT SWITCH	-	EA	1.83	1.83	25.42	\$46	105.50	\$106			\$152
STATUS RELAY		EA	1.83		25.42		47.50				
- Hilling	-	4	C	600	25.43	673	74	91			
STACE LEMPERALORE		X <	200	20.7	24.62	7/4	00.17	7/4			\$143
DUCT TEMPERATIRE		Ā	333		25.42		199 50				
ATED TEMPERATIDE (FIEC)		ΕĀ	2 83		25.42		140.50				
ATER TEMPERATURE (PLUM)		EA	1.83		26.69		40.00				
SPACE RELATIVE HUMIDITY		EA	2.33		25.42		167.50				
/PSIG (FLEC)		EA	2.83		25.42		229.50				
OUTSIDE AIR TEMPERATURE		EA	2.33		25.42		132.50				
The state of the s											

of 2	TOTAL	1 \$433			1 \$433
12-Apr-95 KC	IN TYPE	2			
Date Sheet Estimator Checked By	UMCS POINT	-			-
ESTIMATE DETAILS Project FEASIBILITY STUDY FOR EXPANSION OF EMCS Location FORT DRUM, NY Blog. No. System No. System Type VENTILATION UNIT	UMCS UMCS FUNCTION APPLICATION	1 Schedule ST/SP Optimum ST/SP Duty Cycle Demand Limit Night Setback Forced Ventitition 2 Economizer	3 DDC	4 Monitoring	TOTAL THIS SHEET

APPENDIX C.4

TYPICAL HVAC SYSTEM MANUFACTURERS' CUTSHEETS

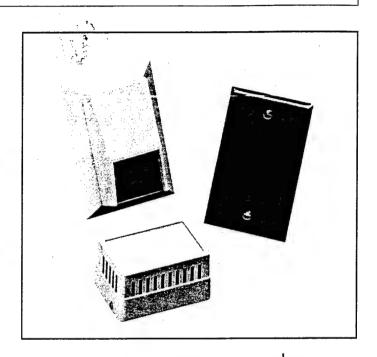
1000 OHM PLATINUM SPACE SENSORS

MODELS ST-S91, ST-S91E, ST-S91P

DESCRIPTION

The Type 91 Space Temperature Sensors provide stable, accurate room sensing for temperature control and Building Automation Systems. The room sensors feature: a stainless steel insulated plate; a standard plastic ventilated enclosure; and a deluxe executive enclosure design. The stainless steel plate is ideal for areas of vandalism or where the sensor can be easily knocked off the wall. The sensors are designed for interior use only in the temperature range of 0° to 140°F (-18° to 60°C).

SPECIFICATIONS	
Sensing element	1000 Ω thin film platinum TCR 0.00375 $\Omega/\Omega/^{\circ}$ C
Sensor accuracy lce point resistance	$\pm 0.2\%$ of 1000 Ω at 32°F (0°C) 1000 ohms ± 2 Ω ($\pm 0.2\%$)
Interchangeability	±0.5°C or 0.8% of temp at ±0.2% R _o trim
Temp range	0° to 140°F (-18° to 60°C)



DUCT 74.53×0.5=\$37.5 WATER 115.5 x 0.5 _ \$58 OAT 98.5 × 0.5 = \$50 TRANSMITTER 80 X 0.5 = \$40

ORDERING INFORMATION

MODEL	DESC	RIPTION
ST-S91	Surfac	e Mount 1000 Ohm Thin Film Platinum Room Sensor
	ENCLO	DSURES
	P	Plastic Ventilated Room Enclosure
	E	Executive Style Room Enclosure
	-	Stainless Steel Plate
ST-S91	P	Example: ST-S91P Surface Mount 1000 Ohm 375 Platinum Room Sensor with Plastic Ventilated Room Enclosure

Related Product

T91U Rangeable 4-20 mA Temperature Transmitter

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1000 OHM PLATINUM RTD SENSORS

ST-A91, ST-D91, ST-O91, ST-R91S, ST-W91

DESCRIPTION

The **Type 91** temperature sensors utilize a 1000 Ω thin film platinum resistance element. These sensors provide stable, accurate measurement for temperature control and Building Automation Systems, using standard 304 stainless steel probes.

The *Immersion Sensor* comes with a standard brass or optional stainless steel thermowell.

The **Duct Sensor** has mounting tabs for direct mounting on a duct or installation in a handibox.

The *Outdoor Sensor* is equipped with a sun shield and weatherproof box for mounting under the eaves or some other sheltered area. It is rated for outdoor applications.

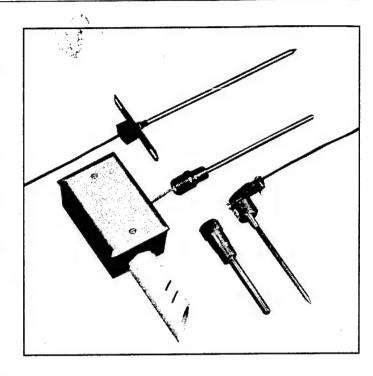
The *Strap-on Sensor* is suitable for direct application to pipe surfaces for chilled and hot water applications.

The *All Purpose Sensor* can be used in any of the above applications.

All of the above sensors are available with an optional 4-20 mA transmitter output. See the T91U Transmitter in this section of the Kele catalog.



- High accuracy
- · No-drift platinum
- Interchangeability
- Low cost



SPECIFICATIONS

Sensing element 1000 Ω thin film platinum TCR 0.00375 $\Omega/\Omega/^{\circ}$ C

1000 Ω ±2 Ω (±0.2%)

Interchangeability ±0.5°C at 0.8% of temperature

at ±0.2% R_o trim

Sensing element temp range

Ice point resistance

-67° to 302°F (-55° to 150°C)

Long term stability

Recommended current

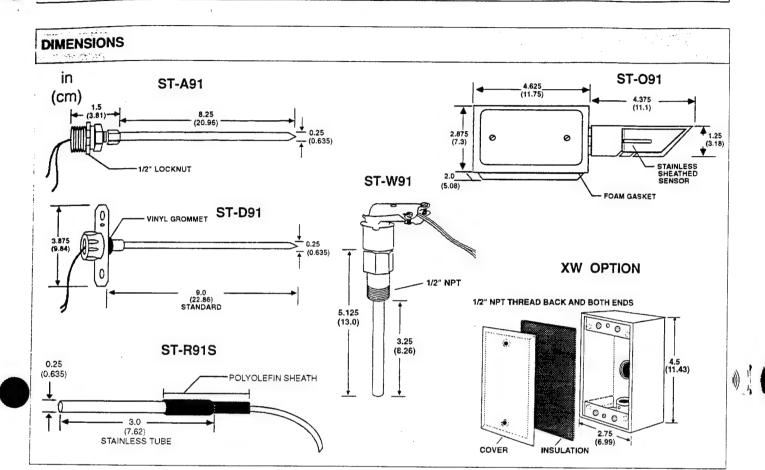
<0.05°C (0.2 Ω) per 5 years

in air environments

1 mA max in still air for <0.3°C (0.5°F) self-heating

1000 OHM PLATINUM RTD SENSORS

ST-A91, ST-D91, ST-O91, ST-R91S, ST-W91



ORDERING INFORMATION MODEL DESCRIPTION

MODEL	DESCRIPTION
ST-A91	All Purpose Sensor
ST-D91	Duct Sensor
ST-091	Outdoor Air Sensor
ST-R91S	Strap-on Sensor
ST-W91	Immersion Sensor with Brass Thermowell
	E Immersion Sensor Without Well
	S Stainless Steel Thermowell for Immersion Only
	OPTIONS
	XH Handibox Housing (ST-A91, -D91, -W91 only)
	XW Weatherproof Housing (ST-A91,-D91,-W91 only)
ST-W91	Example: ST-W91-XW Immersion Sensor with brass well and weatherproof housing option

Related Product: T91U 4-20 mA Temperature Transmitters

TEMPERATURE

1000 OHM PLATINUM RTD TRANSMITTER

MODEL T91U

DESCRIPTION

The T91U is a rangeable two-wire, 4-20 mA RTD transmitter designed for use with Type 91 1000 Ω Platinum RTD Sensors. The transmitter is available in three standard ranges, or can be set for any range between -30° to 250°F (-34° to 121°C) with a minimum span of 40°F (22°C).

To range the T91U, set the DIP switches to match your selected range and use the zero and span pots to fine tune your adjustment. (High accuracy digital ohmmeter and decade box required.)

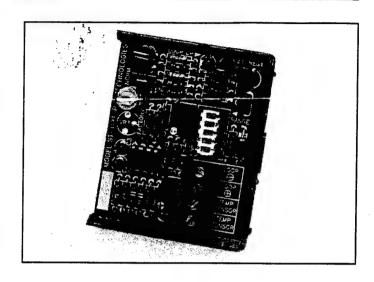
The T91U has a special 20 mA loop calibration test signal to provide easy system verification. Simply move the bottle plug jumper from NORM to 20 and the transmitter will output a constant 20 mA. The Loop Up LED provides power indication for the 4-20 mA output.

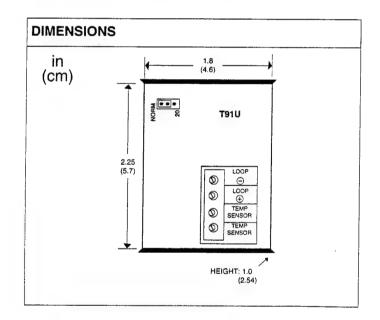
FEATURES

- Switch-set rangeable
- Loop calibration test signal

Low cost

- Snap-track mounting
- Loop power LED indication





SPECIFICATIONS			
Sensor input	1000 Ω thin film platinum TCR 0.00375 Ω/Ω/°C	Max impedance	250 Ω at 15.5 VDC 500 Ω at 20.5 VDC
Configuration	Two-wire, loop-powered		$675~\Omega$ at 24 VDC
Rangeability	-30° to 250°F (-34° to 121°C)	Ambient temp	0° to 140°F (-18° to 60°C)
,,,	Minimum span of 40°F (22°C)	Humidity	0-95% noncondensing
Output	4-20 mA	Temp effect	0.015% span/°F
Output limit	25 mA (sensor leads open)	Accuracy	0.1°F or 0.2% of span
oop calibration output	,	RTD current	0.65 mA
Supply voltage	10.5 VDC-45 VDC	Dimensions	1.8"W x 2.25"L x 1"H (4.6 cm x 5.7 cm x 2.5 cm)

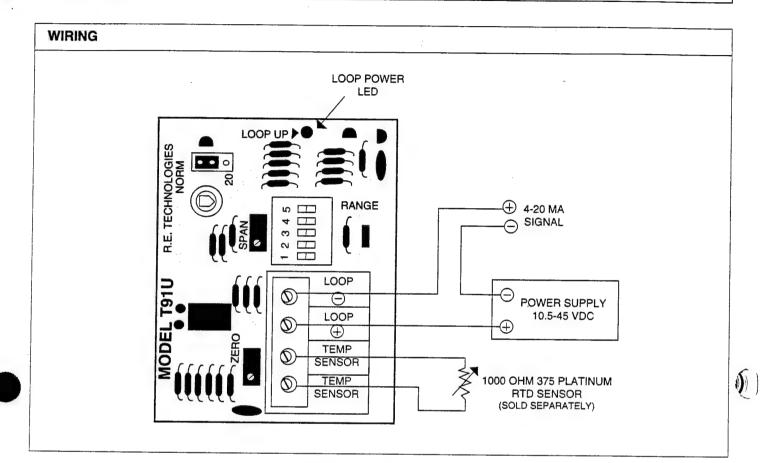


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1000 OHM PLATINUM RTD TRANSMITTER

MODEL T91U



ORDERING INFORMATION

MODEL	DES	CRIPTION
T91U	4-20	mA Rangeable RTD Transmitter
	RAN	GE
	2	-20° to 140°F (-29° to 60°C)
	3	0° to 100°F (-18° to 38°C)
	4	30° to 240°F (-1° to 116°C)
	XK	Special range
		SENSOR TYPE
		— Transmitter only
		D ST-D91-XW Duct Sensor (premounted and wired)
	İ	O ST-O91 Outside Air Sensor (premounted and wired)
		W ST-W91-XW Immersion Sensor (premounted and wired)
T91U	_ 2	Example: T91U-2-D Transmitter with range of -20° to 140°F (-29° to 60°C) premounted and wired in duct set sor enclosure

RELY SPDT 4.75 X 0.5 = 7.5 BASE 8.22 X 0.36 = 3

RELAYS

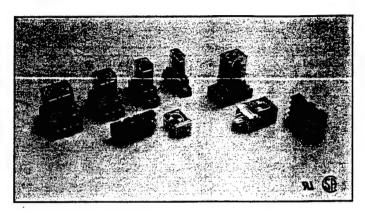
RH / RR / RHN SERIES

DESCRIPTION

IDEC Relays are available in the RH Series Midget Power Relays, the RR Series Heavy Duty General Purpose Relays, and the RHN Low Amperage Midget Relays. The RH Series Midget Power Relays are compact in size to reduce space requirements and have a full 10 amp switching capacity. RH Series Relays are available in SPDT, DPDT, 3PDT, and 4PDT contact configurations driven by AC or DC coils. RH Series Relays have blade mount terminals and the SPDT, 3PDT and 4PDT are available with top bracket mounting. The DPDT is available as a latching relay.

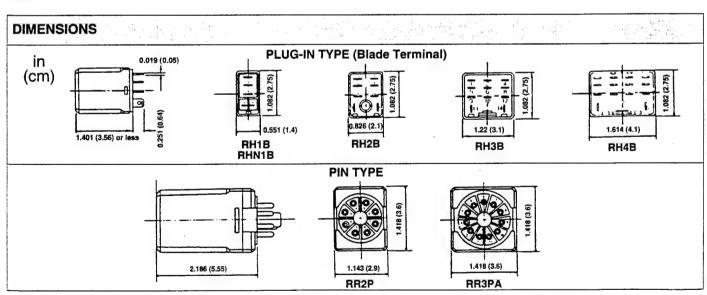
The RR Series Heavy Duty General Purpose Relays have a 10 amp contact rating and are characterized by their high reliability and long life. They are suited for use in industrial grade equipment, control equipment, communications, etc. IDEC RR Series Relays are available in DPDT and 3PDT configurations driven by AC or DC coils. RR Series Relays have pin type terminals.

The RHN Series features a lower amperage coil and silver contacts. These are available in a SPDT blade configuration.

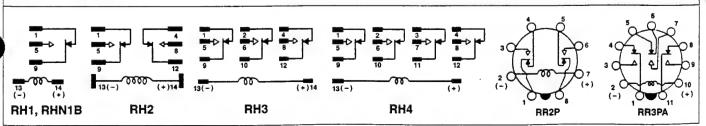


FEATURES

- · General purpose and midget sizes available
- 10 amp contact rating (5 amp available on RHN)
- · UL recognized and CSA certified
- Indicator light or check button available on 2, 3, and 4-pole models
- Complete line of accessories for flexible application







RELAYS & CONTACTORS

RELAYS

RH / RR / RHN SERIES

RATINGS

COI	L RATI	NG RH	SERIE	S									
F	Rated		Rat	ted Cur	rent (m	A) ±159	% at 20	°C		Co	il Resist	ance (Ω))
Vo	oltage		60	Hz			5	0 Hz			±15% at	20°C	
	(V)	SPDT	DPDT	3PDT	4PDT	SPDT	DPDT	3PDT	4PDT	SPDT	DPDT	3PDT	4PDT
	6	150	200	280	330	170	238	330	387	18.8	9.4	6.0	5.4
	12	75	100	140	165	86	118	165	196	76.8	39.3	25.3	21.2
AC	24	37	50	70	83	42	59.7	81	98	300	153	103	84.5
	120	7.5	11	14.2	16.5	8.6	12.9	16.4	19.5	7680	4170	2770	2220
	*240	_	5.5	7.1	8.3		6.5	8.2	9.8	_	15210	12100	9120
		SPI)T	DP	DT	3F	TO	4	PDT	SPDT	DPDT	3PDT	4PDT
DC	6	128		15	0	24	40	2	50	47	40	25	24
-	12	64		75		12	20	1	25	188	160	100	96
	24	32		36	.9	60)	6	2	750	650	400	388

UL & CSA HORSEPOWER RATINGS RH SERIES

MOTOR	SPDT,	3PDT
240 VAC	1/3 HP	1/3 HP
120 VAC	1/6 HP	1/6 HP

COIL RATINGS RR SERIES

COLE MATINGO III. CENTEC						
	Rated Itage (V)	Rated Current (60 Hz	mA) ± 15% @ 20°C 50 Hz	Coil Resistance (Ω) ± 10% @ 20°C		
	6	420	490	4.9		
	12	210	245	18		
AC	24	105	121	79		
	120	20.5	24	2,100		
	240	10.5	12.1	8,330		
	6	2	240	25		
DC	12	1	20	100		
	24	6	60	400		

COIL RATINGS RHN SERIES

Voltage (VDC)	Rated Ci ± 15%	urrent (mA) @ 20°C	Coil Resistance (Ω) ± 10% @ 20°0		
, ,	5A	10A	5A	10A	
6	50	83.3	120	72	
12	25	41.7	480	288	
24	12.5	20.8	1920	1150	

Note: Maximum continuous applied voltage (AC/DC)@20°C: 110% of rated voltage Minimum operate voltage (AC/DC)@20°C: 80% of rated voltage.

Drop-out voltage (AC) @20°C: 30% of rated voltage.

Drop-out voltage (DC) @20°C: 15% of rated voltage.

CONTACT RATING RH SERIES - UL RATINGS

VOLTAGE	RESISTIVE (A)				GENERAL USE(A)			
(V)	SPDT	DPDT	3PDT	4PDT	SPDT	DPDT	3PDT	4PDT
240 AC	10	10	_	7.5	7	7	•	5
120 AC	10	10	10	10	7.5	-		7.5
30 DC	10	10	10	_	7	7	<u> </u>	
28 DC	10	10	10	10	7.5		_	7.5
Note:*6.5A/	Pole, 2	OA Tota	al					

CONTACT RATINGS RHN SERIES

	RHN1B-5U		RHN1B-10U	
LOAD	RESISTIVE	INDUCTIVE	RESISTIVE	INDUCTIVE
MAXIMUM RATED LOAD	AC: 120V/5A DC: 24V/5A	AC: 120V/3.5A DC: 24V/2.5A	AC: 120V/10A DC: 24V/10A	AC: 120V/7.5A DC: 24V/5A
MAXIMUM OPERATION RATING	AC:550VA DC:120W	AC:385 VA DC:60W	AC: 1100 VA DC:240W	AC:825VA DC:120W
MAX LOAD CURRENT	5A		1	0A
MAX LOAD VOLTAGE	AC:250V DC:125V		AC:250V DC:125V	

CONTACT RATING RR SERIES

UL RATINGS								
VOLTAGE RESISTIVE(A) GEN.USE(A) MOTOR LOA								
240 AC	10	7	1/3 hp					
120 AC	10	7.5	1/4 hp					
30 DC	10	7						

ORDERING INFORMATION

TYPE	CONTACT	BASIC	W/INDICATOR	W/CHECK	W/IND. LIGHT	TOP BRACKET	LATCHING
	CONFIGURATION	MODEL	LIGHT	BUTTON	& CHECK BUTTON	MOUNT TYPE	
	SPDT	RHN1B-5U*	_	_			<u> </u>
	SPDT	RHN1B-10U*		_	_	_	_
	SPDT	RH1B-U	_ ~	_		RH1B-UT	
MIDGET	DPDT	RH2B-U	RH2B-UL	RH2B-UC	RH2B-ULC	RH2B-UT	RH2LB-U
	3PDT	RH3B-U	RH3B-UL	RH3B-UC	RH3B-ULC	_	_
	4PDT	RH4B-U	RH4B-UL	RH4B-UC	_	RH4B-UT	
GENERAL	DPDT	RR2P-U	RR2P-UL	-	_		_
PURPOSE	3PDT		RR3PA-U	RR3P-UL	. –	_	

	AC	DC
AVAILABLE	24V	6V
COILS	120V	12V
	240V	24V

Related Products
Sockets
BAM-1000 or DIN-3F Mounting Track

To Order: Select the basic model from the table, indicate AC or DC and the voltage. Example: RH2B-UAC24V - DPDT Midget Relay with 24 VAC coil.

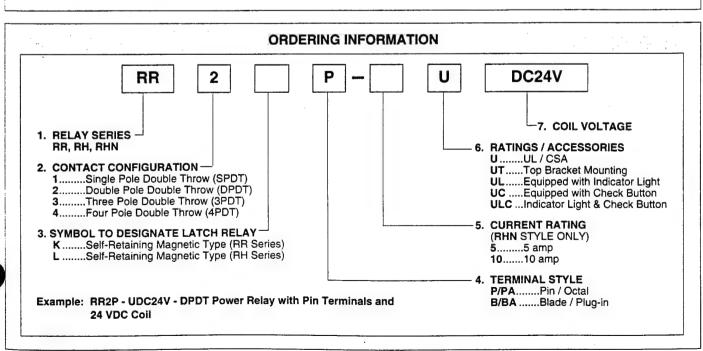
*AVAILABLE IN DC ONLY

RELAY SELECTION GUIDE

RR / RH / RHN SERIES

RELAY SELECTION GUIDE

	S		Con	Coil			
	Series	Terminal Style	Configuration	Material	Resistive	Rated Voltage	Power Consumption
	RR Series Power Relays	• Pin/Octal	• SPDT • DPDT • 3PDT	Silver	10A, 120 VAC, 240 VAC 10A, 30 VDC 1/3 hp, 240 VAC 1/4 hp, 120 VAC	AC: 6, 12, 24, 120, 240V DC: 6, 12, 24, 48, 110V	AC: 2.5 VA DC: 1.5W
O DLAN	RH Series Midget Relays	Blade/Plug-in	• SPDT • DPDT • 3PDT • 4PDT	Silver-Cadmium Oxide	10A, 120 VAC 240 VAC 10A, 30 VDC 1/3 hp, 240 VAC 1/6 hp, 120 VAC	AC: 6, 12, 24, 120, 240V DC: 6, 12, 24 48, 110V	• SPDT AC: 1.1 VA DC: 0.8W • DPDT AC: 1.4 VA DC: 0.9W • 3PDT AC: 2 VA DC: 1.7W • 4PDT AC: 2.5 VA DC: 1.5W
	RHN Series Low Current Relays	Blade/Plug-in	• SPDT	Silver	10 amp Model 7.5A, 240 VAC 10A, 120 VAC 10A, 30 VDC 1/3 hp, 240 VAC 1/6 hp, 120 VAC	DC: 6, 12 24, 48V	• 0.3W (5A) • 0.5W (10A)
	RR2KP Series Latch Relays	Pin/Octal	DPDT	Silver	10A, 120 VAC 10A, 30 VDC	AC: 6, 12, 24, 120, 240V DC: 6, 12, 24, 48, 110V	AC: 2.2 VA DC: 1.5W



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HEAVY DUTY - GENERAL PURPOSE SOCKETS

SR SERIES / SNAP-MOUNT

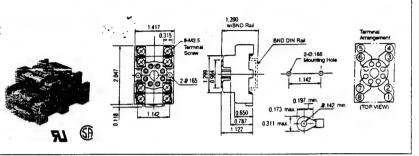
SR2P-05

Type: 8-pin octal, snap-mount/surface-mount Terminal: M3.5 screws w/captive wire clamp

Wire Size: Max up to 2-#12 AWG Electrical Rating: 300V, 10A

Relay No.: RR2P Timer No.: RTE-P1

Hold-Down Spring: SR2B-02F1 Hold-Down Clip: SFA-203



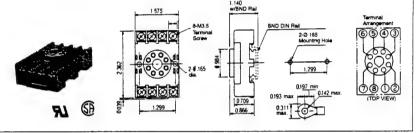
SR2P-06

Type: 8-pin, snap-mount/surface-mount **Terminal**: M3.5 screws w/captive wire clamp

Wire Size: Max up to 2-#12 AWG Electrical Rating: 300V, 10A

Relay No.: RR2P Timer No.: RTE-P1

Hold-Down Spring: SR2B-02F1 Hold-Down Clip: SFA-202



SR3P-05

Type: 11-pin octal, snap-mount/surface-mount Terminal: M3.5 screws w/captive wire clamp

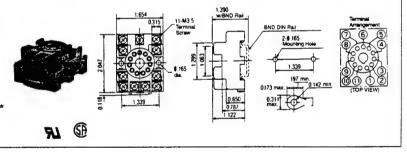
Wire Size: Max up to 2-#12 AWG Electrical Rating: 300V, 10A Relay No.: RR3PA, RR2KP*

Timer No.: RTE-P2

Hold-Down Spring: SR3B-02F1, SR3P-06F3**

Hold-Down Clip: SFA-203

*Latching type relay **For RR2KP relay



SR3P-06

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Type: 11-pin octal, snap-mount/surface-mount Terminal: M3.5 screws w/captive wire clamp

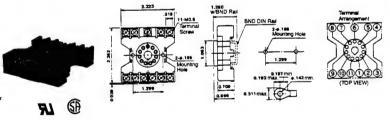
Wire Size: Max up to 2-#12 AWG Electrical Rating: 300V, 10A Relay No.: RR3PA, RR2KP *

Timer No.: RTE-P2

Hold-Down Spring: SR3B-02F1, SR3P-06F3**

Hold-Down Clip: SFA-202

*Latching type relay **For RR2KP relay



Dimensions indicated in inches

NOTE: For Touch-Safe Sockets, add C to the end of the catalog number.

35 X 0.5 = 17.5

SELECTOR SWITCHES

ASW SERIES

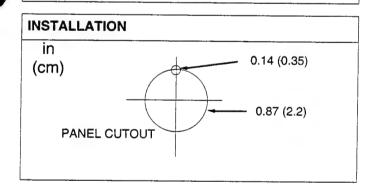
DESCRIPTION

General purpose selector switches for pilot duty control of electrical equipment.

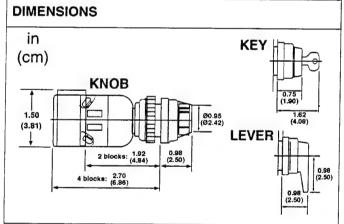
FEATURES

- Snap-fit block comes in N.O. and N.C. contacts
- · Contacts are self-cleaning
- Operator base made of durable nylon
- Switches are UL listed file #E70646 and CSA Certified file #LR48366

wire wrap terminal available)







	Assembled Selector Switch	ies
	1 N.O. Contact 2 Position (Off-On)	2 N.O. Contacts 3 Position (On-Off-On)
Knob Type	ASW210	ASW320
Lever Type	ASW2L10	ASW3L20
Key Type	ASW2K10	ASW3K20
Legend Plate	NWAL (212) - Off-On	NWAL (317) - Hand-Off-Auto

PLATINUM CURVE AVERAGING SENSORS

234X0.5-\$117

MODEL ST-AV91

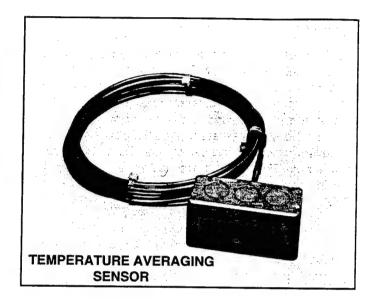
DESCRIPTION

Bendable Area Averaging Sensors

These continuous resistance element Averaging Sensors provide accurate sensing of duct temperatures when a large area must be covered. They average temperatures over their entire lengths thus avoiding point measurement errors.

The Averaging Sensors use an element that closely matches platinum resistance/temperature characteristics over the specified range of -30° to 240°F (-34° to 116°C).

The sensors have a copper case which is bendable to a radius of 4". They can crisscross a duct or plenum to average out temperature stratification in both directions.



SPECIFICATIONS

Sensor

1000 ohms @ ±0.25% at

32°F (0°C)

TCR 0.00375 Ω/Ω/°C

Probe material

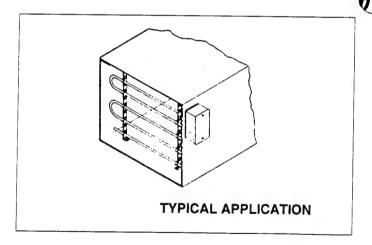
Copper

Length

20 ft (6.1 meters)

Temp range

-30° to 240°F (-34° to 116°C)



ORDERING INFORMATION

ST-AV91

T91U

Averaging Duct Sensor 1000 ohm 375 platinum, 20 ft long

Related Product

Rangeable 4-20 mA Temperature Transmitter

80 X O.S = 40

TOTA L\$ 157

E M C ENGINEERS, INC.

2750 S. Wadsworth Blvd. 9755 Dogwood Rd. Suite C-200 Denver, CO 80227 (303) 988-2951

Suite 220 Roswell, GA 30075 (404) 642-1864

JOB1406-006	
SHEET NO.	
CALCULATED BY	DATE 4/4/95
CHECKED BY	DATE
SCALE	

LABOR RATE CALCULATIONS

ELECTRICIAN \$ 28.50/HR (BASE RATES)

PLUMBER \$29,30/HR (BASE RATES)

LICATION SYRACUSE NY.

MECHANICAL 91,1%

ELECTRICAL 89.2%

THUREFURE:

ELLC \$28.50 × 89.27 =\$25.42 /HR

PLUMBER \$29.30 × 91.17 = \$26.69/HR.

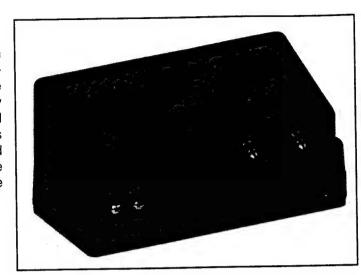
DIFFERENTIAL PRESSURE TRANSMITTER (DC Powered)

MODEL T30

DESCRIPTION

The Modus T30 is a two-wire Pressure Transmitter with a 4-20 mA output. It operates on the capacitance principle and is capable of sensing very low positive, negative or differential pressures. In the capacitance cell, a very lightweight, responsive diaphragm deflects a small amount when pressure is applied. This deflection creates a change in capacitance which is then detected and processed electronically. Reliability and long life are inherent advantages of the solid-state design. A wide selection of standard pressure ranges is available.

373.6/x.50=\$186.80



FEATURES

- · Virtually position insensitive, even at very low pressure (0.01" W.C.) (0.025mbar)
- No moving parts to wear out Compact size
- Fast response time due to low internal volume
- Solid-state circuitry for long life
- Low power consumption

APPLICATION

- Medical and analytical instruments
- Leak detection
- HVAC monitoring of:
 - Filter differential pressures
 - Fan static pressures
 - Clean room pressures
 - Variable air volume systems
 - Velocity pressures

SPECIFICATIONS

GENERAL

Accuracy

±1% of range (including non-linearity

and hysteresis)

Zero and span

adjustments

Non-interactive adjustments are by

means of 20-turn potentiometers for

fine resolution.

ELECTRICAL

Operating voltage

10 to 35VDC (See diagram on reverse

side for maximum loop resistance).

Protected against reversal of polarity.

Output

Limited to approx. 3.85 mA at low end of span and approx. 26 mA at

upper end of span.

PRESSURE

Ranges Measures See Ordering Information

Differential, gauge pressure or vacuum. Suitable for air or inert gases.

Maximum safe momentary

Overpressure

8 times pressure range

Port connections

3/16" Dia.suitable for: 1/8" or 5/32"

ID Tygon™or polyurethane tubing; 1/4" OD polyethylene

tubing. Integral filters at both ports.

PHYSICAL

Dimensions

3.00"W x 5.15"L x 1.40"H

(7.62 cm x 13.1 cm x 3.5 cm)

0.42 lb (190 g) Weight

Flame retardant, glass reinforced Case

NORYL ™

ENVIRONMENTAL

Operating

temp range

32° to 125°F (0° to 52°C)

-20° to 160°F (-30° to 70°C) Storage temp

±0.05%/°C Effect of temp

Operating

humidity range

20% to 90% RH noncondensing

Shock resistance

10 g (11 ms)

Vibration resistance 5 g to 50 Hz

5% ROOM HUMIDITY TRANSMITTER

249.61 X 0.5 \$125

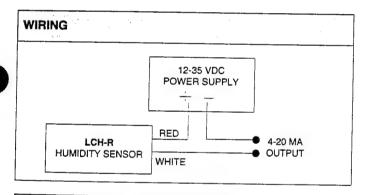
MODEL LCH-R

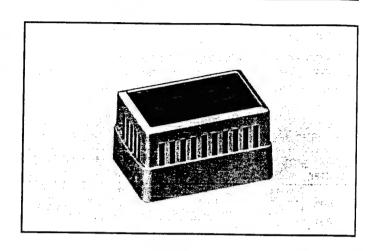
DESCRIPTION

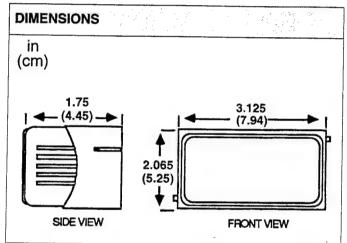
The LCH-R is a low cost General Purpose Wall Mount Room Humidity Transmitter that utilizes capacitance technology. Its wide range and good accuracy make it an ideal humidity transmitter for locations where ±5% relative humidity readings are required. The sensor is designed for indoor applications where relatively stable temperature conditions exist. The sensor should not be exposed to vapors such as acetone that attack plastics.

FEATURES

- Fast response
- Accuracy ±5%
- Humidity span 10 to 90%
- Other output signals available
- Highly stable
- One-year warranty







SPECIFICATIONS

Range 0-100%

Accuracy ±5% (10-90% RH)

Linearity ±3%

Hysteresis < 3% (10 to 90% RH) Temp dependence 0.2% RH per degree C

Response time 10 seconds going from 90% to

(no filter) 10% RH

Operating temp -4° to 140°F (-20° to 60°C),

0 to 100% RH, noncondensing

Storage temp 21° to 158°F (-20° to 70°C),

0 to 100% RH, noncondensing

Transmitter output Power requirement

RFI susceptibility

Max external load with standard DC power 4-20 mA unit

4-20 mA DC two-wire, (0-100%)

Standard 12-35 VDC

Good RFI rejection to normal

operating conditions

250 ohms ±0.1% @ 12 VDC loop voltage, 500 ohms

±0.1% 24 VDC loop voltage

±0.005% RH/volt from

8.7V to 45V

input voltage effect

ORDERING INFORMATION

LCH-R

RH Space Humidity Transmitter, 4-20 mA output

Other outputs available upon request (nonstock).

KELE & ASSOCIATES • P O Box 34817 • Memphis, TN 38184 • 901-382-4300 • FAX 901-372-2531



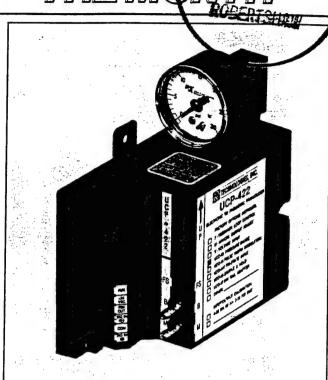


SPECIAL SAVINGS! Loop Powered Pneumatic Transducer

UCP-422 Transducer Requires Less Space and Offers Greater Flexibility and Expandability

UCP-422 Universal Electronic / Pneumatic Transducers provide low cost pneumatic control of valves, dampers or other pneumatic devices. The UCP-422 is a totally enclosed transducer with provisions for optional DIN rail mounting or surface mounting in two planes. When DIN rail mounting is used, this compact controller requires only 2"W x 4"H mounting area, providing efficient use of panel space.

The **UCP-422** accepts a 4-20 mA signal and outputs 3-15 psig (0.207-1.03 bar). Used in its base configuration, it requires no power supply for controlling pneumatic devices.



FEATURES .

- · Low cost
- "Slim-line" mounting (saves panel space)
- · Quick-disconnect terminals
- Loop-powered control (standard)
- No external filter required
- Excellent linearity
- · High air capacity
- · No calibration required

OPTIONS

- · DIN rail mounting
- · Pressure gauge
- PWM input
- Tri-state input
- Feedback
- Failsafe
- · Manual-output adjustment

MODEL	DESCRIPTION	LIST	1-5	6-24	25-49	50+
UCP-422	4-20 mA to 3-15 PSI Pneumatic Output Transducer	175.00	63.00	61.00	59.00	57.00
OPTIONS	# V		<u> </u>			
UCO-42	Failsafe	116.11	41.80	39.50	38.00	37.00
UCO-43	Pressure Gauge	27.50	9.90	9.40	8.90	8.65
UCO-44	Pulse Width Input	150.00	54.00	50.00	49.00	48.00
UCO-44T	Tri-State Input	194.45	70.00	68.00	66.00	64.00
UCO-47	DIN Rail Mounting Adapter	6.11	2.20	2.20	2.20	1.95
"F" Option	Feedback	163.89	59.00	58.00	57.00	55.00
M" Option	Manual Override	30.56	11.00	10.00	9.00	8.50
"V" Option	Voltage input	36.11	13.00	12.00	11.50	10.50

PRICES GOOD THROUGH 3/15/95



1000 OHM PLATINUM ROOM TEMPERATURE TRANSMITTER

58×0.5_\$29

MODEL ST-T91E

DESCRIPTION

The ST-T91E 1000 Ω Room Temperature Transmitter provides stable, accurate room sensing for temperature control and Building Automation Systems.

The vented housing is made of a durable plastic with a tan enameled aluminum faceplate. This attractive enclosure mounts easily.

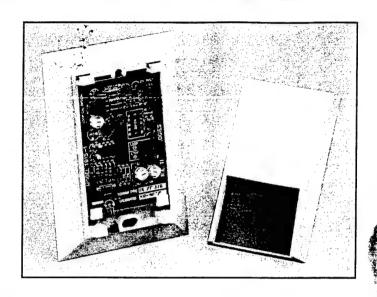
The ST-T91E has a loop-powered 4-20 mA output. The standard temperature range is 40° to 90°F (4° to 32°C), although other ranges are available upon request.

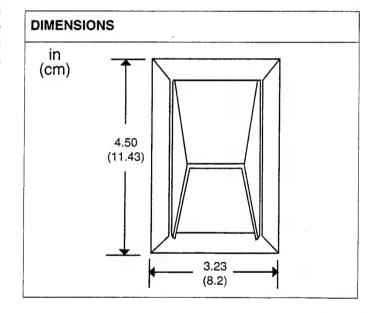
A special 20 mA loop calibration test signal provides easy system verification. Simply move the bottle plug jumper from NORM to 20 and the transmitter will output a constant 20 mA. The Loop Up LED provides power indication for the 4-20 mA output.

Override option: The XME Option is a normally open membrane momentary switch typically used to provide an override signal back to the controller input. When this switch is made, the 4-20 mA output signal goes to 3 mA intil released.



- · High accuracy
- · No-drift platinum
- Loop calibration test signal
- Low cost
- · Decorative enclosure
- Loop power LED indication
- Membrane override switch (optional)





SPECIFICATIONS

Sensing element 1000 Ω thin film platinum

TCR 0.00375 Ω/Ω/°C

Ice point resistance 1000 $\pm 2 \Omega (\pm 0.2\%)$ Interchangeability

±0.5°C or 0.8% of temp at

±0.2% Ro trim

Configuration Two-wire, loop-powered

Dutput 4-20 mA

Output limit 25 mA (sensor leads open)

Loop calibration output 20 mA ±0.1%

Supply voltage Max impedance 10.5 VDC - 45 VDC 250 Ω at 15.5 VDC 500 Ω at 20.5 VDC

675 Ω at 24 VDC

Temp operating range

Temp effect Humidity

0.015% span/°F

Transmitter accuracy

0.2% of span

Sensor accuracy

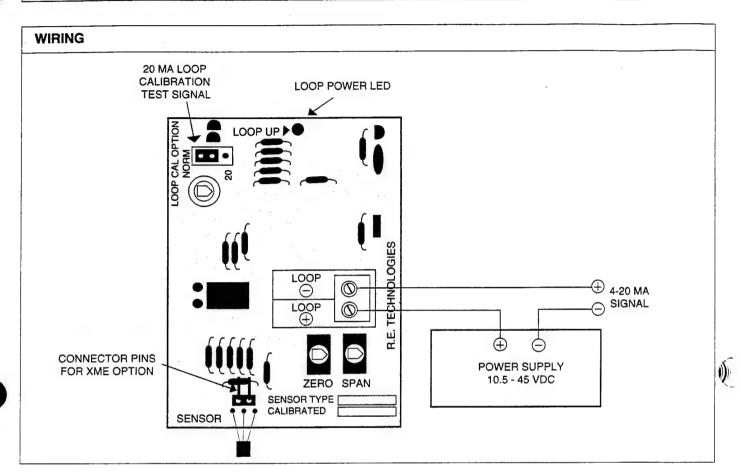
±0.2% of 1000 Ω at 0°C

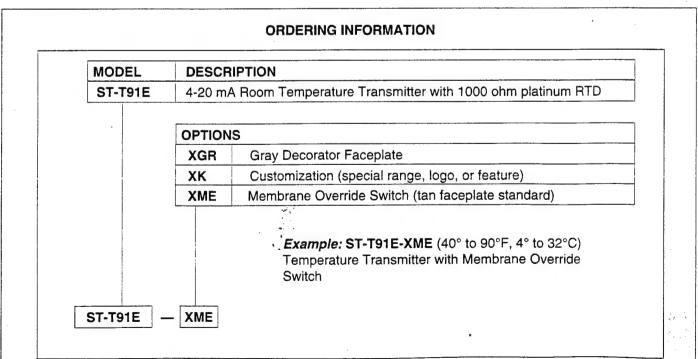
0-95% noncondensing

0° to 140°F (-18° to 60°C)

1000 OHM PLATINUM ROOM TEMPERATURE TRANSMITTER

MODEL ST-T91E





CURRENT OPERATED SWITCHES

189×0.36 \$68 D150 / SD150 SERIES

USE THIS DEVICE <u>TO MONITOR AC CURRENTS</u> AND <u>TO</u> SWITCH DC CIRCUITS

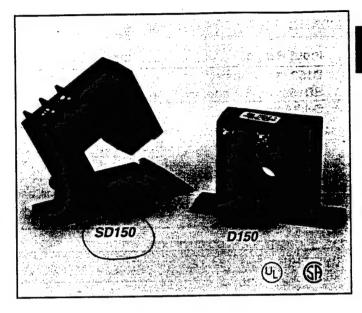
DESCRIPTION

The D150 or SD150 is a Solid-state DC Switch which operates when the current level sensed by the internal current transformer exceeds the threshold values set by the four-turn adjustment. Three selectable ranges offer optimum adjustability and resolution. Internal circuits are totally powered by induction from the line being monitored. The SD150 split-style allows easier installation over existing cables. The new, SMART LED with no off-state leakage current is standard on the SD150.

The D150 / SD150 is recommended for relatively fixed loads where reliable ON/OFF indication or control is needed at lowest cost. See the Model PD75 for monitoring loads which may vary slowly about the setpoint and where high-speed precision switching is required.

FEATURES

- Self-powered
- Small size
- Simple adjustment
- UL listed, file #E129625
- · Solid-state reliability
- · Wide current range
- Low cost
- CSA certified, file #LR-92007



- New SMART LED has no off-state leakage (SD-150)
- Monitor 1-200 amps
- Switch 150 mA continuous 30 VDC
- 5-yr unconditional warranty

APPLICATION

- Direct connection to PLC and DDC inputs, for general status and proof-of-performance monitoring
- Directly control light DC loads, such as lamps and relays, in response to the current of a monitored AC circuit
- Replace differential pressure and air flow switches
- Safety and alarm circuits
- Monitor motors for status or broken belts and couplings
- Heat tracing, heater monitoring

SPECIFICATIONS

Operating temperature

Case

-58° to 149°F (-50° to 65°C)

ABS (meets UL flammability

rating 94V-O)

Insulation class

600V

Off state leakage

D150-1NC-A-NL: 0.25 mA **D150-3A**: 0.25 mA (N.C. only)

Switching capability (uses NPN type open collector transistors)

Up to 150 mA continuous, 500 mA momentary; 30 VDC

max. Voltage across closed switch is 0.8V max for N.O. and

1.6V max for N.C.

-C Option

Uses bi-polar transistor that reduces on-state voltage

drop to< 0.2V.

Switching capability < 5 mA

Voltage across closed switch

1.5V max

D150 DIMENSIONS

Overall unit

Mounting base

Mounting centers

Through-hole

SD150 DIMENSIONS Overall unit

Mounting base **Mounting centers** Through-hole

2.125"H x 2.125"W x 1.0"D (5.4 cm x 5.4 cm x 2.54 cm)

3.25" long (8.26 cm) integral 2.75" (6.99 cm) For alternate mounting, holes are provided on

ar spracing of

one side for #6 screws. 0.55" diameter, for up to#2/0

insulated wire THHN, THWN type insulation).

2.5"H x 2.6"W x 1.2"D (6.4 cm x 6.6 cm x 3.05 cm) 3.5" long (8.9 cm) integral

3.0" (7.62 cm)

0.85" square opening, for up to #4/0 cable or larger, depending

on insulation.

CURRENT OPERATED SWITCHES

D150 / SD150 SERIES

MONITORED AC CURRENT (AMPS)

nput Range	Jumper	Max Continuous	6 sec	1 000
0150: 1-6 Amperes	none	D150: 175A		1 sec
SD150: 1.5-6 Amperes		SD150: 200A	400A	600A
6-40 Amperes	mid			
•	mid	150A (Monitor motors in this ran	500A	800A
0-200 Amperes	high	D150: 175A SD150: 210A	800A	1200A
· .		(Monitor motors in this rang	de up to 200 FLA *	

^{*}For motors with higher FLAs and/or longer start times, and for larger diameter conductors, use an external current transformer whose secondary current flows through the sensor.

SWITCHING CHARACTERISTICS

					. •	
	Low	Range	Mid	Range	High	Range
Input (amps)	1.0*	6.0	6.0	40.0		
Hysteresis (amps)				+0.0	40.0	200.0
Models SD150, D150-1A-NL	1	0.15				
Models D150-2A, 3A (N.O.)	i	:0.2	ì	0.25	<	:0.5
Models D150-3A (N.C. side)	_	.0.2	<	0.2	<	:0.2
& D150-1NC-A-NL	<0.05	<0.2	0.15	0.0	0.7	
Response times**		10.2	0.13	0.8	0.7	5.0
ON delays (ms)	150.0	200.0	70.0			
OFF delays (ms)	60.0	200.0	70.0	60.0	40.0	70.0
	00.0	30.0	40.0	20.0	30.0	20.0
*1.5A for SD150						

^{*1.5}A for SD150

INSTALLATION

- 1. Make sure that switched current (connected to screw terminals) is limited to 150 mA continuous, 500 momentary, and that applied voltage is no higher than 30 VDC.
- 2. Position the jumper for the desired range and observe maximum currents to prevent sensor failure. *Monitoring* excessive current can damage the sensor.
- 3. Loop the wire through the hole. Looping the wire through the hole more than once multiplies the sensitivity but divides maximum currents.
- 4. The screw terminals represent a solid-state switch for controlling DC loads. Test the unit by using a circuit such as shown in wiring diagram. An ohmmeter is not appropriate for this type of switch.

LED INDICATOR (For SD150 only)

The LED indicates three states:

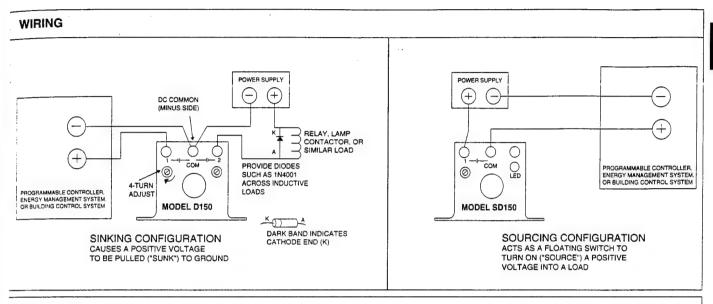
- 1. RAPID FLASHING: Current has tripped the switch.
- 2. SLOW FLASHING: Current is present but is below the trip point.
- 3. NO FLASHING: Current is either OFF or below the bottom of the range.

SMART LED indicator on the SD150 has no off-state leakage.

^{**}With sensor set to ranges above and current through sensor 5% above trip point.

CURRENT OPERATED SWITCHES

D150 / SD150 SERIES



ADJUSTMENT

- 1. With the sensor wired as shown, note the LED state. The LED should be off. If no LED, use a voltmeter across the sensor contacts. Turn on the motor or other load being monitored. With "LF" suffix sensors, set the motor to its lowest speed.
- 2. The sensor is shipped with the 4-turn adjustment set to the most sensitive position (CW). If the sensor now operates, turn the adjustment counter-clockwise (CCW) until the operation reverses. The LED or meter will indicate this action.
- Now turn the adjustment CW until the sensor just operates its controlled circuit. It is desirable to turn the adjustment slightly CW beyond this threshold point to provide a margin for normal current variations.

PROBLEM	PROBABLE CAUSE & CORRECTION
Sensor appears to be ON all the time.	Check your circuit for sensitivity to Off-State Leakage. Check for reverse wiring polarity. If sensor is wired backward, the reverse polarity protection diode will make the sensor appear to be on.
Adjustment has no stops. Keeps turning.	The 4-turn adjustment pot has a slip-clutch which prevents damage at either end of its rotation. To know where the adjustment is, turn the pot 4 turns CW; this sets it to the most sensitive position, e.g., 1 amp on the 1 to 6 amp range.
Sensor does not switch at all, regardless of current level.	Adjustment pot is probably backed off completely (4 turns CCW), which disables the sensor. See item immediately above for more on this.

ORDERING INFORMATION

Model D150-1A-NL
Model D150-1NC-A-NL
Model D150-2A
Model D150-3A
—C Suffix
—LF Suffix
SD150

Normally Open (no LED)

Normally Closed (no LED)

N.O. Form A (no LED)

N.O. / N.C. Form C (no LED)

Reduces switch on-state voltage to <0.2V

Split-core N.O. (with SMART LED)

For variable-frequency systems down to 6 Hz

ELECTRIC / PNEUMATIC 3-WAY AIR VALVES

62X0.5=\$31

MODEL EP3

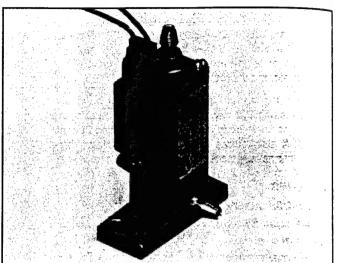
DESCRIPTION

The Model EP3 is an industrial-quality Two-Position, Three-Way Solenoid Air Valve for use in applications where the operation of a pneumatically-operated device is dependent upon an electrical circuit.

A momentary manual override pushbutton provides operation without closing the electrical circuit. An LED provides visual indication of the air valve's status. The valve can be mounted in any position with body mounting holes or with the mounting plate furnished with the valve. Each EP3 also comes with 16" lead wires and three barbed fittings for 1/4" plastic tubing.

FEATURES

- LED indication
- · Industrial quality
- · High capacity
- Manual override
- Universal porting
- Piping determines N.C., N.O., diverter, or selector



SPECIFICATIONS

Pressure range 0-50 psig Flow constant C_v, 0.04

Air capacity 500 scim at 15 psig supply

with 1 psig pressure drop

Media Air or inert gases

Air connections #10-32 (includes 3 barbed

fittings)

Ambient temp range

0° to 122°F (-18° to 50°C)

Filtration

Recommended, 40 micron

Lubrication

Not required

Coil voltage/power

115V*/2.5W

24V*/2.5W

Voltage tolerance

+15%, -10% of rated coil voltage

Rated for continuous duty

Materials

Coil

Electroless nickel, Buna N. stainless steel.

anodized aluminum

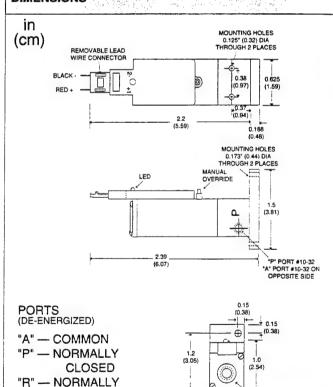
Wiring

16" lead wires with removable

connector

*Voltage can be AC (50/60 Hz) or DC. For AC operation, use AC lead wire model #2587-7, included with 24 VAC and 120 VAC models.

DIMENSIONS



MOUNTING HOLDER 0.173* (0.44 CM) DIA THROUGH 2 PLACES

"R" PORT #10-32

ORDERING INFORMATION

EP3-24VAC EP3-24VDC **EP3-120VAC** 24 VAC 3-Way Air Valve 24 VDC 3-Way Air Valve 120 VAC 3-Way Air Valve

OPEN

1	HUMIDITY.
; _	Model
: (CH-R
)	HW10K*
ĺ	HD10K
)	EL3K
	HW20K
	HD20K
	HO20K
	HMD20U
	HMD30U
	WMK-20
	HMW20U

Model	Description	Manuf.	Range	Output	Accuracy	List	Code	
CH-R	SPACE/ OFFICE	RE TECH	10-90%	4-20 mA	±5%	249.61	A	
W10K*	SPACE / EXECUTIVE DECORATOR	RE TECH	0-100%	4-20 mA	±3%	355.56	A	
ID10K	DUCT & OUTSIDE AIR	RE TECH	0-100%	4-20 mA	±3%	383.34	A	
L3K	REPLACEABLE ELEMENT FOR HD10K, HW10K	RE TECH				208.34	. А	
IW20K	SPACE / EXECUTIVE DECORATOR	RE TECH	0-100%	4-20 mA	±2%	430.56	A	
ID20K	DUCT	RE TECH	0-100%	4-20 mA	±2%	497.23	· A	
IO20K	OUTSIDE AIR	RE TECH	0-100%	4-20 mA	±2%	505.56	Α	
IMD20U	DUCT & OUTSIDE AIR	VAISALA	0-100%	4-20 mA	±2%	775.01	A	
MD30U	DUCT & OUTSIDE AIR	VAISALA	0-100%	0-5 VDC	±2%	972.23	A	
VMK-20	OSA SUN SHIELD AND MOUNTING KIT FOR HD10K & HMD20U & HMD30U	VAISALA				41.67	A	
MW20U	ROOM	VAISALA	0-100%	4-20 mA	±2%	658.34	A	
MW30U	ROOM	VAISALA	0-100%	0-5 VDC	±2%	811.12	A	
IMK20	HUMIDITY CALIBRATOR	VAISALA	0-100%	Visual	±2%	2291.69	A	
IM34	PORTABLE HUMIDITY METER	VAISALA	0-100%	Visual	±2%	1097.23	В	
T-829-A-MH	ROOM	HY-CAL	0-90%	4-20 mA	±2%	450.00	A(0.5)	= 24
T-829-H19-X20	DUCT	HY-CAL	0-90%	4-20 mA	±2%	486.12	KO.5)	= 24
T-829-H19-X21	DUCT & OUTSIDE AIR	HY-CAL	0-90%	4-20 mA	±2%	486.12	Α	
T-880-C	EXPL. PROOF TRANSMITTER	HY-CAL	0-100%	4-20 mA	±2.5%	2555.58	Α	
A-728-A	LOOP-POWERED METER	HY-CAL	0-100%	Visual		763.90	В	
21	ASPIRATED SENSOR HOUSING					277.78	В	
·o-	THERMISTOR TEMPERATURE							
	SENSOR OPTION					26.39	A	
(MH**	MEMBRANE (PUSH BUTTON)					22.22	Α	

Thermistor Temperature Sensor Option (see catalog for available curves) Membrane override push button option for HW20K only

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Model	Description	Manuf.	Range	List	Code
W43A-14	ROOM	JOHNSON	0-70%	110.92	С
HC-101	ROOM	BARBER-COLMAN	10-90%	149.00	С
HC-201	DUCT	BARBER-COLMAN	15-95%	149.00	С

DEWPOINT SE	NSOR Y A STATE OF THE STATE OF				
Model	Description	Manuf.	Output	List	Code
DP-3	DEWPOINT	GENERAL EASTERN	4-20 mA	2152.80	Α

Model	Description	List	Code
EWB	ENTHALPY-WET BULB ASPIRATED ENCLOSURE (NO SENSOR)	1097.23	A
ST-EWB-91-XP(1)	1,000 ohm .00375 PLATINUM RTD MATCHED SENSORS WET OR DRY BULB SENSOR	106.81	A
T91U-5	4-20 mA TRANSMITTER 30 to 110°F ±.4°F	122.22	A
ST-EWB-3-XP ⁽¹⁾	4" THERMISTOR 30 to 200°F ±.4°F MATCHED SENSORS WET OR DRY BULB SENSOR	81.81	А
J-6317-50	5 GALLON TRANSLUCENT DISTILLED WATER RESERVOIR	20.83	A
CLS	INTAKE FILTER WITH DISPOSABLE ELEMENT	188.89	Α.

RELAYS & CONTACTORS

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	27

Model	Туре	· Contact Rating	List	Code
RH1B-UAC 24 V	SPDT	10 AMP	14.75	В
RH1B-UAC 120 V	SPDT	10 AMP	14.75	В
RH1B-UDC 24 V	SPDT	10 AMP	13.42	В
RH2B-UAC 24 V	DPDT	10 AMP	15.72	6.30B
RH2B-UAC 120 V	DPDT	10 AMP	15.72	0.36) B
RH2B-UDC 24 V	DPDT	10 AMP	14.92	В
RH2LB-UDC 12 V	DPDT-LATCHING	10 AMP	41.11	В
H2LB-UDC 24 V	DPDT-LATCHING	10 AMP	41.11	В
H3B-UAC 24 V	3PDT	10 AMP	19.44	В
120 V	3PDT	10 AMP	19.44	В
H3B-UDC 24 V	3PDT	10 AMP	18.56	В
H4B-UAC 24 V	4PDT	10 AMP	23.81	В
14B-UAC 120 V	4PDT	10 AMP	23.81	В
H4B-UDC 24 V	4PDT	10 AMP	23.08	В
L) SUFFIX	LIGHT		4.11	В
C) SUFFIX	CHECK BUTTON		2.06	В

RR2P-UAC 24 V	DPDT	10 AMP	24.78	В
R2P-UAC 120 V	DPDT	10 AMP	24.78	В
R2P-UDC 24 V	DPDT	10 AMP	23.22	В
R3PA-UAC 24 V	3PDT	10 AMP	29.69	- B
R3PA-UAC 120 V	3PDT	10 AMP	29.69	В
R3PA-UDC 24 V	3PDT	10 AMP	29.06	В
L) SUFFIX	LIGHT		4.11	В
C) SUFFIX	CHECK BUTTON		2.06	В

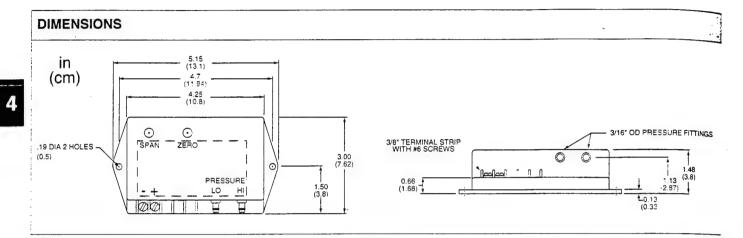
Model	Туре	List Cod
SH1B-05	SPDT-RH RELAY SOCKET	8.22 = 2.90 B
SH2B-05	DPDT-RH RELAY SOCKET	10.06 = 3.62 B
SH3B-05	3PDT-RH RELAY SOCKET	11.03 B
SH4B-05	4PDT-RH RELAY SOCKET	14.39 B
SR2P-06	DPDT-RR RELAY SOCKET	8.22 B
SR3P-06	3PDT-RR RELAY SOCKET	11.03 B

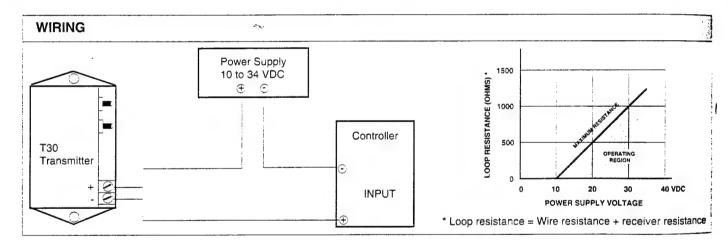
MOUNTING TRACK			
BAM-1000	39" RAIL, ALUMINUM	11.28	B
DIN-3F	1 METER, STEEL	11.81	B

Model	Description	Rating	List	Code
RIBU1C	SPDT (MINI-RIB)	10 AMP	37.44	В
IBU2C	2-SPDT	10 AMP	63.94	В
RIBU1S	SPDT W/HOA	10 AMP	45.56	В
IBU2S	2-SPDT W/ 1-HOA	10 AMP	71.95	В
RIBU2S2	2-SPDT W/ 2-HOA	10 AMP	80.00	В
IIB24P	DPDT	20 AMP	71.67	В

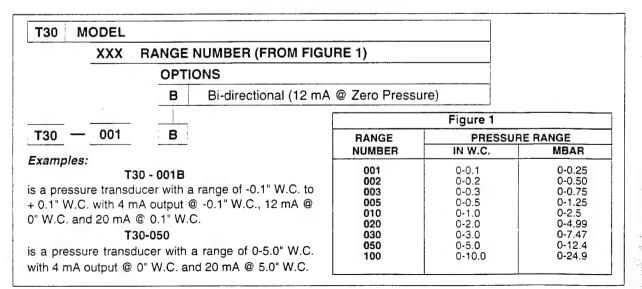
DIFFERENTIAL PRESSURE TRANSMITTER (DC Powered)

MODEL T30



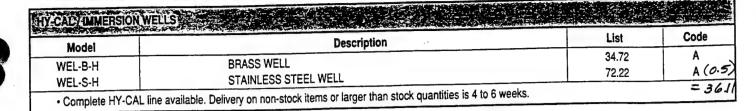


ORDERING INFORMATION



TEMPERATURE

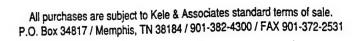
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Model	TATE SENSORS (CSI, OPTO-22) Description	List	Cod
	SPACE/ OFFICE	31.25	A
T102-1-F		37.50	A
T102-1-F-EX	SPACE / EXECUTIVE DECORATOR	40.28	A
T102-1-S-F	SPACE/ STAINLESS STEEL	47.64	A
T102-D-F	DUCT	80.33	A
T102-W-F*	IMMERSION / BRASS WELL		Â
T102-WH-F	IMMERSION-HIGH TEMP	101.11	
T102-OD-F	OUTSIDE AIR	71.03	A
	STRAP-ON (Also see APB-28)	36.81	A
T102-ORS-F T102-O-F	RAW SENSOR	20.28	A

Model	Description	List	Cod
	SPACE/ OFFICE	31.25	A
T102-1-I	SPACE / EXECUTIVE DECORATOR	37.50	A
T102-1-I-EX		40.28	A
T102-1-S-I	SPACE/ STAINLESS STEEL	47.64	A
T102-D-I	DUCT	80.33	A
T102-W-I	IMMERSION / BRASS WELL		Ä
T102-OD-I	OUTSIDE AIR	71.03	
T102-ORS-I	STRAP-ON (Also see APB-28)	36.81	A
T102-OHS-I	RAW SENSOR	20.28	

Model	Description	List	Code
	1/2" x 1/2" BRASS WELL - 2.5" ELEMENT	27.53	A
WB-2.5	1/2" x 1/2" BRASS WELL - 4" ELEMENT	32.50	A
WB-4	1/2" x 1/2" BRASS WELL - 6" ELEMENT	48.61	A
WB-6	1/2" x 1/2" BRASS WELL - 9" ELEMENT	73.61	A
WB-9	1/2" x 1/2" 304SS WELL - 2.5" ELEMENT	50.00	A
WS-2.5		58.33	A
WS-4	1/2" x 1/2" 304SS WELL - 4" ELEMENT	75.00	A
WS-6	1/2" x 1/2" 304SS WELL - 6" ELEMENT	97.22	A
WS-9	1/2" x 1/2" 304SS WELL - 9" ELEMENT	25.00	A
WEL-B	PRECON BRASS WELL	66.11	A
WEL-S	PRECON STAINLESS STEEL WELL	1	
WEL-B-H	HY-CAL BRASS WELL	34.72	A
WEL-S-H	HY-CAL STAINLESS STEEL WELL	72.22	A
FB-3	1/8" TO 1/2" ADAPTER	7.92	_ A
F2N-D	1/2" TO 1/8" ADAPTER-NYLON	5.56	A
F2B-D	1/2" TO 1/8" ADAPTER-BRASS	7.92	A



APPENDIX D ALGORITHMS AND ENERGY CONSTANTS USED IN ANALYSIS

APPENDIX D

ALGORITHMS AND ENERGY CONSTANTS USED IN ANALYSIS

D.1 GENERAL

The EMCS energy savings were calculated using the guidelines presented in NCEL Manual CR 82.030, Standardized EMCS Energy Savings Calculations. This manual was used as a guide in preparing calculation formula and for computer simulation of energy savings. Energy savings formula simulations are managed by a computer analysis program developed by E M C Engineers, Inc.

The computer analysis program consists of the following:

- System variables which are derived from field survey data. (These are explained in Subsection D.2.)
- Energy constants which are developed for use with hand calculation for various EMCS control functions. (These are explained in Subsection D.3.)
- Energy savings formula. (These are described in Subsection D.4.)

The field data is entered into the computer analysis program, and the calculations are made using the indicated formula.

D.2 SYSTEM VARIABLE

Associated with the energy constants are variables which pertain to the system operation and capacities. These variables are used in formula along with energy-described constants to estimate the savings from the implementation of certain EMCS functions.

cfm HTG	=	Cfm of heating capacity for a given air handling system.
cfm CLG	-	Cfm of cooling capacity for a given air handling system.
EFF	=	An average annual conversion efficiency for heating systems at Fort Drum. The value used is representative of a typical boiler plant.
EFFHP	=	The typical motor efficiency for the name plate horsepower rating.
HRSON	=	The total number of hours a mechanical system would operate per year after EMCS installation (i.e., proposed hours of operation).

HRSAV	=	The number of hours saved per year which would result from the installation of an EMCS with a fixed time schedule (i.e., the number of hours/year a system is presently operating minus the proposed number of hours on/year).
kW/ton	=	The input power to mechanical refrigeration per output tonnage of air conditioning (kW/ton).
Motor HP	=	The rated horsepower of a mechanical system.
% Area	=	The percentage of a building which a heating system serves.
% OA	=	Percentage of outside air brought in by a mechanical system.
Tons	=	The rated cooling capacity output of an air conditioning unit (1 ton = 12,000 Btu).
Load Factor	=	The percent of loading of a motor.
MOSON	=	The total number of months a mechanical system would operate per year.
MBtu	=	The rated heating capacity output of a heating unit.

D.3 ENERGY CONSTANTS

Twelve categories of constants were developed for use in energy equations applicable to certain EMCS functions at Fort Drum. These constants are defined below.

The first three categories considered are used in equations which calculate the energy required to condition outside air. These equations apply to all buildings with systems using outside air.

COAU = Average energy (kWh) required to cool one cfm of OA to 85°F for one hour during the typical hours the building is unoccupied. This is the proposed unoccupied temperature setpoint for the cooling season.
 COAUC = Cooling-only systems related to COAU.

COAUHC = Cooling and heating systems related to COAU.

2. HOAO = Average energy (Btu) required to heat one cfm of outside air to 68°F during the typical hours the building is occupied. This is the proposed occupied temperature for the heating systems.

HOAOH = Heating-only system related to HOAO.

HOAOHC = Heating and cooling system related to HOAO.

3. COAO = Average energy (kWh) required to cool one cfm of OA to 78°F for one hour during the typical hours the building is occupied. This is the proposed occupied temperature for the cooling systems.

COAOC = Cooling-only system related to COAO.

COAOHC = Heating and cooling system related to COAO.

4. DC = Estimated average percent of motor operating time which can be saved through duty cycling.

5. ECM = Average cooling energy (kWh) saved per hour per cfm, for an economizer system operating during occupied hours.

ECC = The value of ECM for cooling-only systems.

ECHC = The value of ECM for combined heating and cooling systems.

6. NSUC = Average electric energy (kWh) saved per cfm per hour for cooling air by shutting the system down during the hours the building is unoccupied.

NSUCC = Cooling-only system related to NSUC.

NSUCHC = Heating-cooling system related to NSUC.

7. DDC = Average electrical energy (kWh) saved per cfm per hour for cooling, by providing direct digital control during the hours the building is occupied.

DDCC = Cooling-only system related to DDC.

DDCHC = Heating-cooling system related to DDC.

8. NSC = Heating energy savings (MBtu) per UA resulting from unoccupied setback.

DSC = Heating energy savings (MBtu) per UA resulting from direct digital control.

9. FV = Heating energy savings (Mbtu) per cfm per hour by providing forced ventilation/recirculation for the first hour of daily system operation.

10. OPT = The number of hours saved per year through optimal start/stop program calculated from NCEL CR 82.030.

- 11. CHWR = Chilled water reset factor calculated from NCEL CR 82.030.
- 12. OAR = Outside air reset factor for hot water boilers calculated from NCEL 82.030.

D.4 ENERGY SAVINGS FORMULA FOR EMCS FUNCTIONS

The following equations are used in the computer analysis program to calculate savings resulting from using EMCS. The variables and constants used in the equations are explained in Subsection D.2 of this Appendix.

Time Schedule Start/Stop

a. Motor electrical energy savings:

$$kWh/vr = (motor hp) \times (0.7456 kW/hp) \times (80\% Load Factor) \times (HRSAV) / (EFFHP)$$

b. Outside air cooling savings:

$$kWh/yr = (cfm CLG) x (\% OA) x (HRSAV) x (COAU)$$

Optimized Start/Stop

Motor electrical energy savings:

$$kWh/yr = (Motor hp) \times (0.7456 kW/hp) \times (80\% Load Factor) \times (OPT)/(EFFHP)$$

Demand Start/Stop

$$kW/yr = (Motor hp) \times (0.7456 kW/hp) \times (80\% Load Factor) \times (MOSON) \times (DC) / (EFFHP)$$

Demand Chiller

$$kW/yr = (Tons capacity) x (kW/ton) x (MOSON) x (DC)$$

Savings by Ventilation and Recirculation

a. Heating savings:

MBtu/yr = (cfm HTG) x (% OA) x (FV) x
$$1/10^6$$

b. Cooling savings:

$$kWh/yr = (cfm CLG) x (\% OA) x (COAU) x (OPT)$$

Economizer

Cooling savings:

$$kWh/yr = (cfm CLG) x (ECHC) x (HRSON)$$

Outside Air Reset

$$MBtu/yr = (MBtu) x (OAR)$$

Chilled Water Reset

$$kWh/yr = (Tons capacity) x (CHWR)$$

Direct Digital Control

a. Building heating savings:

$$MBtu DSB = DSC x Area$$

b. System heating savings:

$$MBtu/yr = (\% Area) \times (MBtuDSB)$$

c. System cooling savings:

$$KWh/yr = (DSUC) x (cfm CLG) x (HRSON)$$

Unoccupied Setback

a. Building heating savings:

$$MBtu NSB = NSC x Area$$

b. System heating savings:

$$MBtu/yr = (\% Area) \times (MBtu NSB)$$

c. System cooling savings:

$$kWh/yr = (NSUC) x (cfm CLG) x (HRSAV)$$

D.5 DERIVATIONS OF ENERGY CONSTANTS

Computer simulations were performed to calculate many of the energy constants which are used in the computer analysis program. Simulations were performed on 28 different building category types, to derive constants which specifically relate to the type of building construction and its use.

Table D-1 below lists the 28 building categories simulated.

TABLE D-1 BUILDING CALCULATIONS

CATE- GORY	TYP. BLDG	USE	OCCUPANCY HOURS	OCCUPANCY DAYS
1	36	Medical Center	0700-1600	M-F
2	1750	Motor Repair Shop	0600-1730	M-F
3	2060	Mnt Hangar Avum, Hangar Zone	0600-2200	M-F
4	2060	Mnt Hangar Avum, Ops Zone	0000-2400	S-S
5	2065	AF Ops Building, 24HR Ops Zone	0000-2400	S-S
6	2065	AF Ops Building, Admin Zone	0600-1700	M-F
7	4230	Mini Mall w/ Gas	0000-2400	S-S
8	4305	Phys Fit Center	0645-2000	M-F
9	4530	SMA Building	0730-1630	S-S
10	10000	Div Cmd/Ctrl Building	0600-1800	M-F
11	10205	Dental Clinic	0700-1600	M-Sat
12	10207	Exchange/Club	0800-0300	S-S
13	10506	Clinic w/o Beds	0700-1600	M-Sat
14	10522	Adm & Supply, Enl Brk w/o Din, Admin Zone	0600-1700	M-F
15	10522	Adm & Supply, Enl Brk w/o Din, Barracks Zone	0000-2400	M-F
16	10550	Enl Pers Dining	0400-2400	S-S
17	10630	Bn HQ Building	0600-1700	S-S
18	10670	Veh Mnt Shop	0700-1900	S-S

TABLE D-1 BUILDING CALCULATIONS

CATE- GORY	TYP. BLDG	USE	OCCUPANCY HOURS	OCCUPANCY DAYS
19	10715	Post Safety/LEA, 1st Floor	0000-2400	S-S
20	10715	Post Safety/LEA, 2nd Floor	0600-1700	M-F
21	10730	Clo Sales/Main Retail	1000-2000	S-S
22	10745	Child Support Center	0700-1900	S-S
23	10785	Chapel/Rel Ed/Child Care, Rel Ed/Child Care Zone	0600-1800	M-F
24	10785	Chapel/Rel Ed/Child Care, Chapel Zone	0800-1400	Sun
25	10785	Chapel/Rel Ed/Child Care, Chapel Offices Zone	0600-1700	Sun-F
26	11050	Clinic w/o Beds/Supply/Incin, Main Zone	0700-1900	M-F
27	11050	Clinic w/o Beds/Supply/Incin, Emergency Zone	0000-2400	S-S
28	2060	Mnt Hangar Avum, Admin Zone	0600-1800	M-F

A summary of the energy constants determined by computer simulation are shown in Table D-2, starting on the following page.

TABLE D-2 ENERGY CONSTANTS

Categor 10	0 0	0 0	0.000008	0 0.000022	990.6 0	14.774	0.000008	0.000021	0 0	7 0.17	0 0	0 0	0 0.000008	0 0.000013	0 0	0 0	00 59665.73	8706.75	0 6.150	75.6	7.4	188 188
Category 9					150.00	245.000				0.17							80700.00	5760.00		9.57	7.40	18
Category 8	0	0	0	0	77.485	126.260	0	0	0	0.17	0	0	0	0	0	0	54079.42	9759.71	0	9.57	7.4	188
Category 7	0	0	0	0	0	0	0	0	0	0.17	0.000102	0.000039	0	0	0.00007	0.000184	0	22630.80	0	9.57	7.4	188
Category 6	0	0	0	0	12.415	24.899	0	0	0	0.17	0	0	0	0	0	0	28875.52	7704.77	0	9.57	7.4	188
Category 5	0	0	0	0	0	0	0	0	0	0.17	0	0	0	0	0.000143	0.000429	0	57944.89	0	9.57	7.4	188
Category 4	0	0	0	0	0	0	0	0	0	0.17	0	0	0	0	0	0	0	4589.49	0	9.57	7.4	188
Category 3	0	0	0	0	0	0	0	0	0	0.17	0	0	0	0	0	0	23030.56	0	0	9.57	7.4	188
Category 2	0	0	0	0	121.660	198.240	0	0	0	0.17	0	0	0	0	0	0	58482.63	2040.12	0	9.57	7.4	188
Category 1	0	0	0.000163	0.000425	92.200	150.000	0.00187	0.004870	0	0.17	0	0	0.000049	0.0000000	0.000204	0.000531	61000.00	4850.00	0	9.57	7.4	188
Constant	HOAUHC	НОАОН	COAUHC	COAUC	HOAOHC	НОАОН	COAOHC	COAOC	DC DUTY	DC DEMAND	ECC	ECHC	NSUCHC	NSUCC	DDCCHC	DDCCC	NSC	DSC	FV	CHWR	OAR	OPT

TABLE D-2 ENERGY CONSTANTS (Continued)

	1	T	T -	T-		T	T	Т	_	_	T	T	$\overline{}$	Ť-	T	Г	T	Г	Т	T	Ī	Ŧ
Category 20	0	0	0	0	97.912	196.364	0	0	00	0.17		0	0	0	0	0	21605.66	1181.36	320.63	9.57	7.4	100
Category 19	0	0	0	0	0	0	0	0	0	0.17	0.00000037	0.00000012	0	0	0.00000060	0.000018	0	4063.56	0	9.57	7.4	100
Category 18	0	0	0	0	8.678	15.769	0	0	0	0.17	0	0	0	0	0	0	9258.21	2364.59	0	9.57	7.4	100
Category 17	0	0	0	0	158.00	257.00	0	0	0	0.17	0	0	0	0	0	0	62463.86	4842.60	0	9.57	7.4	100
Category 16	0	0	0	0	24.345	39.669	0	0	0	0.17	0	0	0	0	0	0	93908.84	33928.52	0	9.57	7.4	100
Category 15	0	0	0	0	0	0	0	0	0	0.17	0	0	0	0	0	0	0	14014.94	0	9.57	7.4	100
Category 14	0	0	0	0	110.072	220.749	0	0	0	0.17	0	0	0	0	0	0	48647.18	5839.57	0	9.57	7.4	100
Category 13	0	0	0.0000808	0.00211	139.724	227.676	0.001285	0.003351	0	0.17	0	0	0.00017	0.000277	0.000132	0.000344	25939.13	3810.62	0	9.57	7.4	100
Category 12	0	0	0.00373	0.00967	28.365	46.219	0.00220	0.00573	0	0.17	0.000298	0.000114	0.00131	0.00213	0	0	32052.63	11846.36	63.71	9.57	7.4	100
Category 11	0	0	0.00167	0.00434	142.477	232.161	0.00326	0.00851	0	0.17	0	0	0.0005	0.000814	0.000097	0.000252	54069.77	4353.31	0	9.57	7.4	100
Constant	HOAUHC	HOAUH	COAUHC	COAUC	HOAOHC	НОАОН	COAOHC	COAOC	DC DUTY	DC DEMAND	ECC	ECHC	NSUCHC	NSUCC	DDCCHC	DDCCC	NSC	DSC	FV	CHWR	OAR	Tago

TABLE D-2 ENERGY CONSTANTS (Concluded)

Constants	Category 21	Category 22	Category 23	Category 24	Category 25	Category 26	Category 27	Category 28
HOAUHC	0	0	0	0	0	0	0	0
HOAUH	0	0	0	0	0	0	0	0
COAUHC	0.000704	0	0	0	0	0.000564	0	0
COAUC	0.00184	0	0	0	0	0.00137	0	0
HOAOHC	131.445	56.316	115.208	185.867	173.416	64.821	0	61.626
НОАОН	214.185	91.766	231.049	372.756	347.786	129.999	0	123.591
COAOHC	0.00229	0	0	0	0	0.00206	0	0
COAOC	0.00598	0	0	0	0	0.00615	0	0
DC DUTY	0	0	0	0	0	0	0	0
DC DEMAND	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17
ECC	0.000059	0	0	0	0	0	0	0
ECHC	0.000023	0	0	0	0	0	0	0
NSUCHC	0.000094	0	0	0	0	0.000144	0	0
NSUCC	0.000154	0	0	0	0	0.000213	0	0
DDCCHC	0.000084	0	0	0	0	0.0000087	0.000224	0
DDCCC	0.00022	0	0	0	0	0.000026	0.000671	0
NSC	13725.21	97896.64	5696.09	251455.00	32959.70	48992.31	0	26974.13
DSC	4664.87	25478.95	9936.08	7010.58	12599.32	5036.48	62879.93	5140.01
FV	92.831	0	0	146.880	52.292	194.425	0	0.637
CHWR	9.57	9.57	9.57	9.57	9.57	9.57	9.57	9.57
OAR	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
OPT	188	188	188	188	188	188	188	188

The energy constants presented in Table D-2 were calculated by using computer simulation methods similar to those outlined in NCEL Manual CR 82.030 "Standardized EMCS Energy Savings Calculations." In general, this consists of simulating system and building operations as they exist using the DOE-2 program, and then performing additional simulations which reflect the implementation of various EMCS control functions. Comparison of the simulation runs indicates the quantity of energy reductions, if any. Care was taken to avoid duplicating energy savings by considering the interrelationships between the various EMCS functions which were being simulated.

The NCEL manual allows the energy savings determined from a building computer simulation to be proportioned to similar systems and buildings. The method used in this study to proportion energy savings to non-simulated buildings placed additional emphasis on the specific parameters of each mechanical system. Energy constants derived from the building computer simulations are expressed in terms which relate to mechanical system size and operation. This approach was made possible through the use of the computer analysis program, to provides an accurate calculation of the energy savings for each system and building.

Computer simulations were also used to determine the direct digital control and unoccupied setback savings available for each of the building types. Temperature setback savings for non-simulated buildings were then determined by applying the ratio of the total floor area of the non-simulated building to the total floor area of the simulated buildings with similar construction and operating schedules; the savings were then adjusted by this ratio.

Constants which were not determined by computer simulation were calculated by the manual methods outlined in NCEL Manual CR 82.030 as follows:

• Duty Cycling/Demand Limiting (DC)

The duty cycling constant equals 10/60, or 0.17, based on the assumption in the NCEL Manual that a system may be shut down an average of 10 minutes per hour.

• Optimal Start/Stop (OPT)

The number of hours saved per year through optimal start/stop (OPT):

$$OPT = (WH \times AND) - ERT$$

where

WH = Present warm-up time prior to occupancy = 2 hrs

AND = Annual number of days total that warm-up is required in days per year

ERT = Equipment run time total required for warm-up in hours per year

• Annual number of days warm up (AND).

Table D-3, below, illustrates the determination of AND (weather data for Ft. Drum) using the Manual criteria.

TABLE D-3 ANNUAL NUMBER OF DAYS WARM-UP

TEMPERATURE RANGE (°F)	OCCURRENCE BETWEEN 01:00 AND 08:00	NUMBER OF DAYS ANNUALLY (HOURS OF OCCURRENCE /8)
60/64	59	7.38
55/59	96	12.00
50/54	141	17.63
45/49	187	23.38
40/44	216	27.00
35/39	254	31.75
30/34	305	38.13
25/29	201	25.13
20/24	146	18.25
15/19	110	13.75
10/14	84	10.50
5/9	50	6.25
0/4	34	4.25
-5/-1	14	1.75
-10/-6	5	0.63
-15/-11	1	0.13
	TOTAL WARM-UP DAYS	238

• Warm-up is required 238 days annually.

- Equipment run time (ERT) is taken from NCEL Document CR 82.030, page 34
 - Annual degree days 7,601
 - From Figure 10, NCEL Manual with heavy construction U=0.12, (refer to Figure 10 at end of Appendix D)
 - ERT = 288 hours/yrs for heavy building construction
- Optimum Start/Stop:

Therefore, OPT for heavy construction is:

$$OPT = (2 \times 272) - 294 = 250 \text{ hrs/yr}$$

• Chilled water reset factor (CHWR)

Table D-4, below, illustrates the determination of CFLH (weather data for Fort Drum) using the Manual criteria.

TABLE D-4
FULL-LOAD HOURS COOLING

MEAN (°F) IN RANGE	09 TO 16 HOURS OF OCCURRENCE	DEGREE HOURS $M = C \times (H - 65^{\circ}F)$
97	3	96
92	24	648
87	94	2068
82	159	2703
77	201	2412
72	196	1372
67	144	288
	TOTAL DEGREE HOURS	9587

 $CHWR = CPT \times REI \times CFLH \times degrees of reset$

where

CPT = 0.72 kW per ton for typical centrifugal chiller

CPT = 0.915 kW per ton for typical reciprocating chiller

CFLH = equivalent full-load hours for cooling

 $= 9,587 / (87 - 65^{\circ}F) = 436 \text{ hrs/yr}$

REI = rate of efficiency increase per °F increase of chilled water

temperature

= 0.012 for reciprocating chiller from NCEL manual

Degrees of reset = 2° F (from NCEL manual)

Therefore,

for reciprocal, CHWR = $0.915 \times 436 \times 2 \times .012 = 9.57 \text{ kW-hr/tons}$

Hot water outside air reset factor (OAR)

 $OAR = HFLH \times EI$

where

HFLH = annual equivalent full load hours for heating in hr/yr

EI = efficiency; increase = 0.01 from NCEL manual CR 82.030,

page 57.

Table D-5, below, illustrates the determination of HFLH (Weather data from Fort Drum) per NCEL manual.

TABLE D-5
FULL-LOAD HOURS HEATING

MEAN (°F) IN RANGE	09 TO 16 HOURS OF OCCURRENCE	DEGREE HOURS N = C x (65°F - H)
60/64	113	339
55/59	146	1,168
50/54	166	2,158
45/49	171-	3,078
40/44	190	4,370
35/39	223	6,244
. 30/34	235	7,755
25/29	166	6,308
20/24	122	5,246
15/19	78	3,744
10/14	53	2,809
5/9	27	1,566
0/4	12	756
-5/-1	5	340
	TOTAL DEGREE HOURS	45,881

 $HFLH = \underline{45,881 \text{ °F-hr/yr}} / 65 - 3 \text{°F (design heating temp)} = 740 \text{ hr/yr}$ Therefore,

OAR = $740 \text{ hr/yr} \times 0.01 = 9.86 \text{ hr/yr}$ (with efficiency) 0.75 eff.

D.6 DERIVATION OF SYSTEM VARIABLES

The hours of system operation (HRSON) depend on the building occupancy and on the length of the heating and cooling seasons. Systems are switched over from heating to cooling in early May and back to heating in early October by facility maintenance personnel. Therefore, the heating season used for the purpose of analysis was from October 1 through May 15 (32 weeks), and the cooling season was from May 15 through September 30 (20 weeks).

A sample calculation for determining HRS ON/YR from the different occupancy schedules is shown below. An additional two hours for morning warming or cooling of the building prior to occupancy was added to the occupancy schedule to account for morning warm-up.

• Building occupied 0900-1700 (8 hrs/day, 7 days per week)

$$\frac{\text{HRS ON}}{\text{yr}} = \frac{20 \text{ wks x}}{\text{yr}} \times \frac{7 \text{ days}}{\text{wk}} \times \frac{10 \text{ hrs}}{\text{day}} = \frac{1400 \text{ hrs}}{\text{yr}} \text{ (cooling only system)}$$

$$\frac{\text{HRS ON}}{\text{yr}} = \frac{32 \text{ wks x}}{\text{yr}} \times \frac{7 \text{ days}}{\text{wk}} \times \frac{10 \text{ hrs}}{\text{day}} = \frac{2240 \text{ hrs}}{\text{day}} \text{ (heating only system)}$$

$$\frac{\text{HRS ON}}{\text{yr}} = \frac{52 \text{ wks x}}{\text{yr}} \times \frac{7 \text{ days}}{\text{wk}} \times \frac{10 \text{ hrs}}{\text{day}} = \frac{3640 \text{ hrs}}{\text{yr}} \text{ (heating & cooling system)}$$

Buildings occupied 24 hours per day, 7 days per week

$$\frac{\text{HRS ON}}{\text{yr}} = \frac{20 \text{ wks x}}{\text{yr}} \frac{7 \text{ days}}{\text{wk}} \times \frac{24 \text{ hrs}}{\text{day}} = \frac{3360 \text{ hrs}}{\text{yr}} \text{ (cooling only system)}$$

$$\frac{\text{HRS ON}}{\text{yr}} = \frac{32 \text{ wks x}}{\text{yr}} \times \frac{7 \text{ days}}{\text{wk}} \times \frac{24 \text{ hrs}}{\text{day}} = \frac{5376 \text{ hrs}}{\text{yr}} \text{ (heating only system)}$$

$$\frac{\text{HRS ON}}{\text{yr}} = \frac{52 \text{ wks x}}{\text{yr}} \times \frac{7 \text{ days}}{\text{wk}} \times \frac{24 \text{ hrs}}{\text{day}} = \frac{8626 \text{ hrs}}{\text{yr}} \text{ (heating & cooling system)}$$

The hours of system operation which can be saved (HRSAV) as a result of installing the EMCS are dependent on the building occupancy and the present method of system operation. Presently, systems are not switched off, except that heating-only and cooling-only systems are shut down at spring and fall switchover. Time clocks were observed on several systems, however few include the pins required to switch equipment off.

The calculations for determining HRS SAV/YR included:

- Present hours of operation for system providing both heating and cooling = 8626 hrs/yr.
- Present hours of operation for system which provides only heating = 5376 hrs/yr.
- Buildings occupied 0700-1700 (10 hrs/day, 5 days/wk)

$$\frac{\text{HRS SAV}}{\text{yr}} = \frac{5376 \text{ hr}}{\text{yr}} - \frac{1920 \text{ hrs ON}}{\text{yr}} = \frac{3456 \text{ hrs}}{\text{yr}} \text{ (heating only system)}$$

$$\frac{\text{HRS SAV}}{\text{yr}} = \frac{8626 \text{ hrs}}{\text{yr}} - \frac{3120 \text{ hrs ON}}{\text{yr}} = \frac{5506 \text{ hrs}}{\text{yr}} \text{ (heating & cooling system)}$$

• Buildings occupied 0700-1800 (11 hrs/day, 7 days/wk)

$$\frac{\text{HRS SAV}}{\text{yr}} = \frac{5376 \text{ hrs}}{\text{yr}} - \frac{2912 \text{ hrs ON}}{\text{yr}} = \frac{2464 \text{ HRS}}{\text{yr}} \text{ (heating only system)}$$

$$\frac{\text{HRS SAV}}{\text{yr}} = \frac{8626 \text{ hrs}}{\text{yr}} - \frac{5512 \text{ hrs ON}}{\text{yr}} = \frac{3114 \text{ HRS}}{\text{yr}} \text{ (heating & cooling system)}$$

Other system variables used in the analysis included:

$$kW/Ton = .915$$
 for chillers

D.7 SIMILAR BUILDINGS

Some of the buildings in the study were very similar to each other. The same basic design was reused numerous time with only slight modifications. When this occurred the building energy analysis could be performed only once on a representative building. The results are applied to the other similar buildings.

The groups of similar buildings are listed in Table D-6 on the following page. The building analyzed as representative of the group is also indicated.

TABLE D-6 BUILDINGS OF SIMILAR CONSTRUCTION

GROUP NO.	BUILDING ANALYZED	BUILDINGS WITH SIMILAR CONSTRUCTION	BUILDING USE
1	36		Medical Center
2	1750	1240	Motor Repair Shop
3	2060	2050, 2072, 2074, 2070	Mnt Hangar Avum -Hangar Zone
4	2060		Mnt Hangar Avum -Ops Zone, 24-Hour Ops
5	2065		AF Ops building 24-Hour Ops
6	2065		AF Ops building Admin
7	4230		Mini-Mall w/ Gas
8	4305	10050	Physical Fitness Center
9	4530		SMA Building
10	10000		DIV CMD/CNTL Building
11	10205		Dental Clinic
12	10207	10502	Exchange/Club
13	10506		Clinic W/O Beds
14	10522	30, 173, 175, 4422, 4432, 4412, 4414, 10112, 10114, 10122, 10124, 10132, 10134, 10212, 10214, 10222, 10224, 10232, 10234, 10412, 10414, 10422, 10512, 10514, 10524, 10612, 10614, 10622, 10632, 10642, 10644	Adm & Supply, Enl Brk w/o Din-Admin
15	10522	30, 173, 175, 4412, 4414, 4422, 4432, 10112, 10114, 10122, 10124, 10132, 10134, 10212, 10214, 10222, 10224, 10232, 10234, 10412, 10414, 10422, 10512, 10514, 10524, 10612, 10614, 10622, 10632, 10642, 10644	Adm & Supply, Enl Brk w/o Din-Barrack
16	10550	30, 175, 4450, 10150, 10250, 10450, 10650	Enl Pers Din

TABLE D-6 BUILDINGS OF SIMILAR CONSTRUCTION

(Concluded)

GROUP NO.	BUILDING ANALYZED	BUILDINGS WITH SIMILAR CONSTRUCTION	BUILDING USE
17	10630	119, 174, 4400, 4410, 4420, 4430, 10100, 10110, 10120, 10130, 10200, 10210, 10220, 10230, 10400, 10410, 10420, 10500, 10510, 10520, 10610, 10620, 10640	Bn HQ Bldg
18	10670	4475, 4485, 4486, 10170, 10270, 10470, 10480, 10570, 10580, 10660, 10680	Veh Mnt Shop
19	10715		Post Safety/LEA 1st Floor
20	10715		Post Safety/LEA 2nd Floor
21	10730		Clo Sales/Retail/ Commissary
22	10745	4325, 4330, 10790, 10785	Child Support Center
23	10785	4405, 10030	Chapel/Rel Ed/ Child Care Cnt -RE/CC Zone
24	10785	4405, 10030	Chapel Zone
25	10785	4405, 10030	Chapel Offices Zone
26	11050		Clinic W/O Beds/ Supply/Incin- Non-Emergency
27	11050		Clinic W/O Beds/ Supply/Incin- Emergency
28	2060	2050, 2070, 2072, 2074	Mnt Hangar Avum-Ops Zone M-F 0600-1700

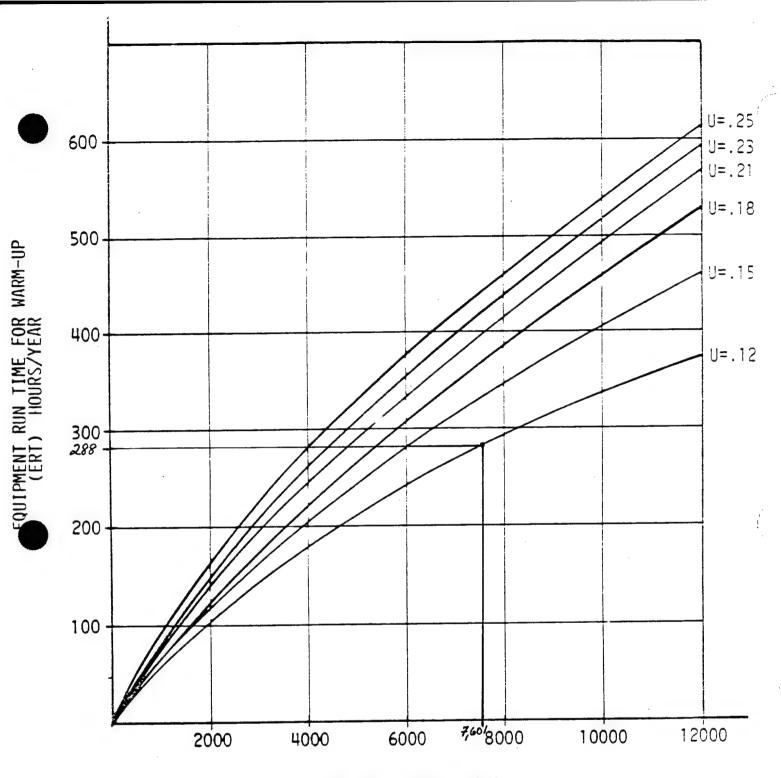
D.8 MANPOWER SAVINGS

The estimated manpower savings for each type of system is based on the size, type, and operation of the system. The manpower savings per system resulting from remote monitoring for smaller systems is estimated to be about three hours a year. The savings for large system, such as large chillers and boilers, is estimated to be about six hours per year. The estimated manpower hours savings, estimate for each type of system used in the analysis, are given in Table D-7 below.



TABLE D-7 MAINTENANCE MANPOWER SAVINGS

SYSTEM NO.	SYSTEM TYPE	MANHOURS
1	H&V UNIT W/O RETURN FAN	3
2	H&V UNIT	3
3	SINGLE ZONE AHU W/O RETURN FAN	3
4	SINGLE ZONE AHU	3
5	SINGLE ZONE AHU W/ HUMIDIFICATION	3
6	MULTI-ZONE AHU	6
7	VAV AHU	6
8	CHILLER AND PUMPS	3
9	CONVERTER AND PUMPS	3
10	HOT WATER BOILER AND PUMPS	3
11	CONDENSING UNIT	3
12	PERIMETER RADIATION CONV. & PUMPS	3
13	STEAM HUMIDIFICATION	3
14	VENTILATION UNIT	3



HEATING DEGREE DAYS

HEAVY CONSTRUCTION FIGURE 10

APPENDIX E HVAC SYSTEM ECONOMIC SUMMARY

SYSTEM SAVINGS DESCRIPTIONS

System

1. H&V Unit Without Return Fan

Function and Manpower Savings

- Scheduled Start/Stop Control
 Optimum Start/Stop Control
 Demand Limit
 Night Set Back
 Forced Ventilation
- 2 Economizer
- 3 DDC
- 4 Manhours
- 2. H&V Unit

Function and Manpower Savings

- Scheduled Start/Stop Control Optimum Start/Stop Control Demand Limit Night Setback Forced Ventilation
- 2 Economizer
- 3 DDC
- 4 Manhours
- 3. Single Zone AHU Without Return Fan

Function and Manpower Savings

- Scheduled Start/Stop Control
 Optimum Start/Stop Control
 Demand Limit
 Night Setback
 Forced Ventilation
- 2 Economizer
- 3 DDC
- 4 Manhours

4. Single Zone AHU

Function and Manpower Savings

- Scheduled Start/Stop Control
 Optimum Start/Stop Control
 Demand Limit
 Night Setback
 Forced Ventilation
- 2 Economizer
- 3 DDC
- 4 Manhours

5. Single Zone AHU With Humidification

Function and Manpower Savings

- Scheduled Start/Stop Control Optimum Start/Stop Control Demand Limit Night Setback Forced Ventilation
- 2 Economizer
- 3 DDC
- 4 Manhours

6. Multi-Zone AHU

Function and Manpower Savings

- 1 Scheduled Start/Stop Control Optimum Start/Stop Control Demand Limit Night Setback Forced Ventilation
- 2 Economizer
- 3 DDC
- 4 Manhours

7. VAV AHU

Function and Manpower Savings

- Scheduled Start/Stop Control
 Optimum Start/Stop Control
 Demand Limit
 Night Setback
 Forced Ventilation
- 2 Economizer
- 3 DDC
- 4 Manhours

8. Chiller and Pumps

Function and Manpower Savings

- Scheduled Start/Stop Control Optimum Start/Stop Control Demand Limit Night Setback
- 4 Manhours
- 6 Chilled Water Reset

9. Converter and Pumps

Function and Manpower Savings

- Scheduled Start/Stop Control Optimum Start/Stop Control Unoccupied Setback
- 4 Manhours
- 7 Hot Water Reset

10. Hot Water Boiler and Pumps

Function and Manpower Savings

- Scheduled Start/Stop Control Optimum Start/Stop Control Unoccupied Setback
- 4 Manhours
- 7 Hot Water Reset

11. Condensing Unit

Function and Manpower Savings

- Scheduled Start/Stop Control Optimum Start/Stop Control Unoccupied Setback
- 4 Manhours

12. Perimeter Radiation Converter/Boiler and Pumps

Function and Manpower Savings

- Scheduled Start/Stop Control Optimum Start/Stop Control Unoccupied Setback
- 3 DDC
- 4 Manhours

13. Steam Humidifier

Function and Manpower Savings

- 4 Manhours
- 14. Ventilation

Function and Manpower Savings

- 1 Scheduled Start/Stop Control Optimum Start/Stop Control Demand Limit
- 4 Manhours

Table E-1 lists the building summary savings, costs, EMCS points, and building economics for the HVAC systems evaluated.

Table E-2 lists building and HVAC system savings, costs, EMCS points, and economic summary for HVAC systems and functions for all buildings.

TABLE E-1 FORT DRUM, NEW YORK ENERGY MONITORING AND CONTROL SYSTEM

2,007 57 95,420 11 21 17 23 72 11,833 8,600 20,433 2,444 9 12,062 4 5 7 12 28 5,065 5,450 10,515 2,444 9 10,295 14 25 18 30 87 14,609 9,950 24,559 42 44,773 14 25 18 30 87 14,609 9,950 24,559 42 44,702 14 25 18 30 87 14,609 9,950 24,559 42 44,702 14 25 18 30 87 14,609 9,950 24,559 42 44,293 14 25 18 30 87 14,609 9,950 24,559 42 44,059 14 25 18 30 87 14,609 9,950 24,559 42 44,044 14 25 18 </th
15 22.062 4 5 7 12 28 10,619 3 2 5 3 13 13 14 24 44,773 14 25 18 30 87 42 44,506 14 25 18 30 87 42 44,506 14 25 18 30 87 42 44,506 14 25 18 30 87 42 44,506 14 25 18 30 87 42 44,049 14 25 18 30 87 42 44,025 14 25 18 30 87 42 44,025 14 25 18 30 87 42 43,962 14 25 18 30 87 42 43,962 14 25 18 30 87 42 43,962 14 25 18 30 87 42 42 43,962 14 25 18 30 87 42 43,962 14 25 18 30 87 42 43,962 14 25 18 30 87 42 43,962 14 25 18 30 87 42 43,962 14 25 18 30 87 42 43,962 14 25 18 30 87 42 43,962 14 25 18 30 87 42 43,962 14 25 18 30 87 42 43,962 14 25 18 30 87 42 43,962 14 25 18 30 87 42 43,962 14 25 18 30 87 42 43,962 14 25 18 30 87 42 43,962 44 25 18 30 87 42 43,962 44 25 18 30 87 42 43,962 44 25 18 30 87 42 43,962 44 25 18 30 87 42 43,962 44 25 18 30 87 42 43,962 44 25 18 30 87 42 43,962 44 25 18 30 87 42 43,962 44 25 18 30 87 42 43,962 44 25 18 30 87 42 43,962 44 25 18 30 87 42 43,962 44 25 18 30 87 42 43,962 44 25 18 30 87 42 43,962 44 25 18 30 87 42 43,962 44 25 18 30 87 42 43,962 44 25 18 30 87 42 43,962 44 25 18 30 87 42 43,962 44 25 18 30 87 42 43,962 44 25 25
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761,142 356 761,142 352 761,142 337 761,142 337
761,142
VEH MAINT SHOP
VEH MAINT SHOP

TABLE E-1 FORT DRUM, NEW YORK ENERGY MONITORING AND CONTROL SYSTEM

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S DISC	SAVING	44 418	44,418	44,418	44,418	44,418	44,418	44,410	44,410	44,414	44,414	44,414	41,278	41,278	41.278	41,2/4 83 908	52,088	18.400	83,783	48,339	48,052	47,306	45,992	45,495	45,003	44.710	44,485	44,477	44,477	44,236	38 727	38,494	26,445	26,445	26,375	25,835	25,687	25,598	25,598	25,524	16,084	25,052	12 914	25.623	23,057	20,745	14,372	2,829	2,534	644
TOTAL BLDG.	COST	9 236	9,236	9,236	9,236	9,230	9,736	9,230	9,236	9.236	9,236	9,236	9,236	9,236	9,236	9,236	13.873	5.341	24,479	14,380	14,380	14,380	14,380	14,380	14,380	14,380	14,380	14,380	14,380	14,380	13.506	14,380	11,104	11,104	1,10	11 104	11,104	11,104	11,104	11,104	7,085	11,104	5 861	11.843	11,104	11,104	10,026	4,444	5,450	4 444
BLDG.	Isos	5,000	5,000	5,000	2,000	000,0	2,000	000,5	2,000	5,000	5,000	5,000	2,000	2,000	2,000	000,000	6.350	3,650	9,950	6,800	6,800	6,800	6,800	0,800	800	6,800	6,800	6,800	6,800	6,800	6.350	6,800	5,450	5,450	5,450	5.450	5,450	5,450	5,450	5,450	4,550	5,450	4 100	5,900	5,450	5,450	5,000	3,650	3,650	3,650
BLDG. INST.	2031	4.236	4,236	4,236	4,236	4,230	4,236	4,236	4 736	4,236	4,236	4,236	4,236	4,236	4,236	12 443	7.523	1,691	14,529	7,580	7,580	7,580	7,580	7.580	7.580	7,580	7,580	7,580	7,580	7,580	7 156	7,580	5,654	5,654	5,654	5.654	5,654	5,654	5,654	5,654	2,535	5,654	1,761	5.943	5,654	5,654	5,026	794	1,800	794
TOTAL	200	24	24	24	24	47	47	24	24	24	24	24	24	24	24	70	44	80	88	46	46	46	46	9 8	46	46	46	46	46	46	- 68	46	31	31	3 6	3	31	31	31	31	15	3 5	6	33	31	31	25	6	η α	2 60
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SAVING	3 590	5,094	5,094	5,094	5,094	5,004	5,034	5.094	5.094	5,093	5,093	5,093	4,737	4,737	4,737	9.775	5,581	2,096	9,129	5,568	5,535	5,450	5,301	5 198	5,158	5,156	5,130	5,129	5,129	5,102	4.526	4,450	3,026	3,026	3,018	2,957	2,940	2,930	2,930	2,922	1,831	2,867	1.472	2,933	2,642	2,379	1,593	308	293	75
HOURS	בא וא	12	12	12	12	42	42	12	12	12	12	12	12	77	77	39 2	33	12	75	36	36	36	30	36	38	36	36	36	36	36	18	36	21	21	24	21	21	21	21	21	9 40	21	9	21	21	21	39	9 0	n c	3
LPG SAVING	און אשר																									-														3	6						134			
F. OIL #2 SAVING	188	3															993		1,315																												-	44		
District Htg SAVING	ופעוש	840	840	840	840	840	040	840	840	840	840	840	62/	750	750	713		421		760	752	733	889	676	299	999	099	099	099	654	245	206	525	525	523	509	505	203	503	501	Val	489	292	502	438	378		g	33	3
KWh SAVING	48 793	21,020	21,020	21,020	21,020	21 020	21,020	21,020	21,019	21,020	21,020	21,020	21,020	020,12	21,020	106.964	12,720		22,303	27,388	27,388	27,388	27.300	27,388	27,388	27,388	27,388	27,388	27,388	7,,388	56,390	27,388	5,337	5,337	5,337	5,337	5,337	5,337	5,337	5,337	19,885	5,337	1,187	5,467	5,337	5,337				
KW SAVING PER YR																			119																					(7									
BLDG.	12	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HO BI DG	BN HO BI DG	BN HO BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BDE HQ BLDG	BDE HG BLDG	BRIGADE HO BLDG	DOL WAREHOUSE	MNT HANGER AVUM	ENL BK W/O DIN	AF OPS BLDG	ENI, BK W/O DIN + ADM & SUPPLY	ENL BK W/O DIN + ADM & SUPPLY	ENL BK W/O DIN + ADM & SUPPLY	ENL BK W/O DIN + ADM & SUPPLY	ENLEY W/O DIN + ADM & SUPPLY	ENL BK W/O DIN + ADM & SUPPLY	ENL BK W/O DIN + ADM & SUPPLY	ENL BK W/O DIN + ADM & SUPPLY	ENL BK W/O DIN + ADM & SUPPLY	ENL BK W/O DIN + ADM & SUPPLY	ENL BK W/O DIN + ADM & SUPPLY	MINI MALL W/GAS	ENL BK W/O DIN + ADM & SUPPLY	ENL BK W/O DIN + ADM & SUPPLY	ENL BK W/O DIN + ADM & SUPPLY	ENL BK W/O DIN + ADM & SUPPLY	ENL BK W/O DIN + ADM & SUPPLY	ENL BK W/O DIN + ADM & SUPPLY	ENL BK W/O DIN + ADM & SUPPLY	ENL BK W/O DIN + ADM & SUPPLY	ENL BK W/O DIN + ADM & SUPPLY	CLASS VI	ENL BK W/O DIN + ADM & SLIPPLY	AMMO INSPECTION	ENL BK W/O DIN + ADM & SUPPLY	ENL BK W/O DIN + ADM & SUPPLY	ENL BK W/O DIN + ADM & SUPPLY	MAIN WASH	BARRACKS	FIRE STATION FMTOMOLOGY FAC	REFUSE COLL BLDG
BLDG.	4330	10420	10510	10520	10640	0770	10410	10610	10630	10210	10230	10220	10400	0000	00101	4525	2060	4422	2065	10134	10414	10234	10412	10612	10632	10512	10232	10212	10222	4412	4230	10132	10112	10122	10214	10614	10422	10124	10114	10642	10/32	10514	2792	10522	10644	4414	21510	173	11142	11144

	BY BUILDING
TABLE E-2	SYSTEM SUMMARY LISTED

																		-										_				-										-					
SIMPLE	7.8	14.7	N/A	1.3	1.0	N/A	0.00	N/A	2.0	N/A	0.5	5.6	Y.Y	29.4	3.2	NA	N/A	0.3	3.2	N/A	N/A	16.7	1.1	NA	95.6	N/A	0.7	12	NA	0.4	1.3	N/A	0.7	0.3	N/A	N/A	0.3	0.8	0.2	A/N	0.5	1.2	N/A	1.2	N/A	8.2	N/A
<u> </u>	1.2	0.7	N/A	7.2	8.5	V V	51.0	S X	4.7	N/A	19.8	1.7	2 2	0.3	3.0	N/A	N/A	29.7	3.0	N/A	ΑN	9.0	9.1	¥.	0.1	Y !	24.7	8.2	ΑN	21.0	6.7	ΝΑ	12.0	25.2	ĕ.	N/A	25.3	10.6	39.2	N/A	16.5	7.1	¥.	7.3	N/A	1.1	N/A
TOTAL \$ DISC.	739	237	512	4,349	2,469	512	20 722	512	2,218	512	11,951	621	2747	3,747 118	1,805	512	512	17,955	1,086	512	512	208	4,891	512	8/	500,1	54 462	3 880	512	12,707	2,448	512	4,355	19,062	512	715	19,120	3,842	29,612	512	12 442	2.564	512	4,404	512	389	512
TOTAL BLDG. INST. COST	602	363		604	289	772	576	2	472		604	363	604	363	602			604	363			363	604		773	000	289	472		604	363		363	756		-	756	363	756	505	756	363	8	604		596	
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MBtu LPG SAVING PER YR				-																																		_									L
MBtu F. OIL #2 SAVING PER YR	18.10	5.80		71.50		6	700.60	00.00	54.30		196.20	15.20	37.40	2 an	44.20			343.20	26.60			5.10	65.40		1.90	25.30	1 225 60	95.00								ļ											
MBtur District Htg SAVING PER YR																														174.40	63.00		112.10	310.30			273.80	98.90	438.10	20.00	182 50	99	200	27.70		10.00	
KWh SAVING PER YR				3,083.50	5,328.60		2 397 RD	00.160,4			8,501.70	100 to 10	A 704 AD	4,181.40				8,502.00					4,791.40				5,328.60	2,397.00		12,801.70				15,122.30			18,308.00		27,177.00		11 550 20	27.000,1		7,181.90			
KW SAVING PER YR																																															
EMCS FUNC.	7	3	4	-	-	4 1	-			4		e .	4	- "				-	3	4	4							- (*			3								- (+						
SYSTEM EMCS NUMBER FUNC.	9	-	+	-	6	0 0	15	12	12	٢				- *	10	10	12	-	*	1	-			6	0	מ	o t				1	1	2	2	2	2	2	2	2 2	7 (, ,	1 0	2 0	1		-	12
SYSTEM	B2	HV1	HV1	HV1	里	¥ 5	חבי סבם	HE2-PER	HE2-PER	HV1	ž	¥	ZVH	271	B-3	B3	FTR-1	AHU1	AHU1	AHU1	AHU2	AHU2	AHU2	포	포 !	¥	HE1	HE2-PER	HE2-PER	AHU1	AHU1	AHU1	AHU2	AHU2	AHU2	AHU3	AHU3	AH03	AHU4	AHO4	7 2 2	AHI R	SULA RILIS	AHU6	AHU6	AHU6	FTR1
BLDG DESCRIPTION	MEDICAL CENTER	MEDICAL CENTER	MEDICAL CENTER	MEDICAL CENTER	BN HQ & CLASSROOM	BN HQ & CLASSROOM	BN HQ & CLASSROOM	BN HO & CLASSROOM	BN HO & CLASSROOM	BN HQ & CLASSROOM	BN HQ & CLASSROOM	BN HQ & CLASSROOM	BN HQ & CLASSROOM	BN HG & CLASSROOM	BARRACKS	BARRACKS	BARRACKS	COHO	COHO	COHO	со на	COHO	COHO	CO HQ	СОНФ	CO HO	COHO	200	2000	BRKS & MESS HALL	BRKS & MESS HALL	BRKS & MESS HALL	BRKS & MESS HALL	BRKS & MESS HALL	BRKS & MESS HALL	BRKS & MESS HALL	BRKS & MESS HALL	BRKS & MESS HALL	BRKS & MESS HALL	BRANG MESS HALL	DEVO & MESS LAL	DONG & MESS HALL	BRAS WESS HALL	BRKS & MESS HALL	BRKS & MESS HALL	BRKS & MESS HALL	RRKS & MESS HALL
BLDG NO.	36	36	36	36	119	119	2 3	100	119	119	119	119	119	119	173	173	173	174	174	174	174	174	174	174	174	174	174	1/4	174	175	175	175	175	175	175	175	175	175	175	2/1	175	475	274	175	175	175	175

SIMPLE	15.8	0.4	N/A	N/A	N/A	N/A	1.0	1.0	N/A	0.1	NA	- 0	A/N	11.1	0.8	N/A	18.8	5.3	0.2	N/A	0.0	0.4	Z Z	2.3	0.1	10.9	N/A	0.4	3.2	3.2	N/A	N/A	0.4	N/A	1	- u	S X	NA	1.1	3.3	0.4	NA	A1.4	10	9.6	0.5
SE SE	9.0	24.0	K/N	N/A		₹ Z	9.8	9.8	Α×	148.2	YN.	9.6	N/A	6.0	11.9	N/A	0.5	1.8	57.3	¥.	- !	22.8	Z Z	4.2	79.2	0.9	Ν	21.3	200	30	NA	N/A	24.7	4/2	Z Z Z	0 0	NA	¥.	8.7	2.9	24.8	¥ ;	2. 2	83	2.5	18.1
TOTAL S DISC. SAVING	431	6,934	512	1,896		512	3,760	3,760	-	-	512	3,120	5,007	523	6,865	512	241	653	34,585	512	388	15,601	512	1536	47.839	319	512	12,873	1 843	1,813	512	466	9,461	212	21C	7 680	4,003	512	6,568	1,058	18,760	512	143	6 299	990	13.647
BLDG. INST. COST	773	289			100		383	383		604		363	202	. 602	576		472	363	604		363	604		363	604	363		604	en2	602			383		756	756	200		756	363	756		363	756		756
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COST SAVING PER YR	49	795	09	215		9	393	393	09	9,327	9	325	, 10,	54	715	09	25	68	3,822	09	40	1,688	8 8	160	5 036	33	9	1,394	200	189	90	48	1,083	2 2	902	407	9	09	695	110	2,138	9	13	733	3 6	1 546
LABOR HOURS SAVING PER YR			3			3			3		9					3				3		C	0 %	,			3	C	3		6		•	n (5		6	9 6				9		?		
MBtu LPG SAVING PER YR																																														
MBtu F. OIL #2 SAVING PER YR							88.80	88.80		2,190.40		76.40		12 80	168.10		5.90	16.00	459.60		9.50	272.00		37.60	1 078 40	7.80		222.20	44 40	44.40		11.40	59.80		440 30	142.30	100.00		142.30	25.90	135.80		3.50	18 10	21.80	114 50
MBtu District Htg SAVING PER YR	11.10	135.10		48.80																																										
KWh SAVING PER YR		3,637.00					287.50	287.50		162.00		00000	71,339.80						34,135.30			9,697.90			8 198 40			8,198.40					15,149.40		4 522 70	1,033.70	1,307.00		1,633.70		28,521.20			12 000 60	12,000.00	10 262 70
KW SAVING PER YR																																														
EMCS FUNC.	7	-	4	3		4	-	-	4	-	4	ω,		7	-	4	3	3	+	4	3	- -	4	1 (7	- 6	4	-	4 1	-	4	3		4	4 4	-	- <	4	-	3	٢	4	ε,	4 +		J .
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SYSTEM	Ή	HE1	HE1	HE1	ELEC	11	9,	B2	B2	ž	₹	₹	-6	2 4	FTR-1	FTR-1	FTR-1	HV-1	HV-1	HV-1	HV-2	HV-2	7-AH	2 2	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	₩.4	HV-4	HV-4	<u>.</u>	2 2	B-2	FTR-1	FTR-1	FTR-1	H-1		HV-2	HV-3	HV-3	HV-4	HV-4	HV-4	H.5	C-\A	2	۹ <u>۷</u>
		-	11	TI-	NC								9	2 2	9	d o	유	요 오	4OP	4OP	요	요	2 2		2 2	9	HOP	HOP	ر ا	צום	2 02	œ	2	2	م م	¥ (2 0	دام	2	2	æ	κ	œ.	ž c	ع ع	Řί
BLDG DESCRIPTION	BRKS & MESS HALL	BRKS & MESS HALL	BRKS & MESS HALL	BRKS & MESS HALL	ELEC SUBSTATION	TOE MAINT	TOE MAINT	TOE MAINT	TOE MAINT	TOE MAINT	TOE MAINT	TOE MAINT	MOTOR REPAIR SHOP	MOTOR REPAIR SHOP	MOTOR REPAIR SHOP	MOTOR REPAIR SHOP	MOTOR REPAIR SHOP	MOTOR REPAIR SHOP	MOTOR REPAIR SHOP	MOTOR REPAIR SHOP	MOTOR REPAIR SHOP	MOTOR REPAIR SHOP	MOTOR REPAIR SHOP	MOTOR REPAIR SHOP	MOTOR REPAIR SHOP	MOTOR REPAIR SHOP	MOTOR REPAIR SHOP	MOTOR REPAIR SHOP	WSAAF HANGAR	WSAAF HANGAR	WSAAF HANGAR	WSAAF HANGAR	WSAAF HANGAR	WSAAF HANGAR	WSAAF HANGAR	WSAAF HANGAK	WSAAF HANGAR	WSAAF HANGAR	WSAAF HANGAR	WSAAF HANGAR	WSAAF HANGAR	WSAAF HANGAR	WSAAF HANGAR	WSAAF HANGAR	WSAAF HANGAR	WSAAF HANGAR
NO O	175		175		176	1240	1240	1240	1240	1240	1240			1/50 N					1750 N	1750 N	1750 N				N 1/50		_		2049	2049	2049	2049	2049	2049	2049	2049	2049	2049	2049	2049	2049	2049	2049	2049	2049	2049

																																					_										_
SIMPLE	N/A	0.5	4.5	N/A	3.2	N/A	3.2	N/A	40	N/A	NA	1.1	1.5	N/A	1.1	N/A	NA	0.4	3.3	N/A	24.4	0.0	N/A	39	4.5	NA	0.5	4.0	N/A	N/A	0.4	N/A	2.1	N/A	2.0	N/A	1.1	NA	NIA	1.1	N/A	1.1	N/A	N/A	1.1	1.1	N/A
<u> </u>	N/A	17.2	2.1	N/A	3.0	X C	0.0	Y S	24.8	Ϋ́Ν	ΑX	8.7	6.2	ΝΑ	8.7	ΑN	A/A	24.9	2.9	A/A	4 0	ο α	N/A	2.5	2.1	¥.	17.3	2.4	ĕ.	¥ ;	4.7	N/A	4.7	N/A	4.7	N/A	8.4	¥ ;	4.0 V/A	8.4	¥.	8.4	N/A	N/A	8.4	8.4	N/A
S DISC.	512	13,018	772	512	1,813	210	1,813	212	9 490	512	512	6,568	4,689	512	6,568	512	512	18,825	1,070	512	143	13 700	512	903	780	512	13,067	1,450	512	512	004,1	276	1,699	512	3,526	512	6,343	512	543	6.343	512	6,343	512	512	6,343	6,343	512
BLDG. INST. COST		756	363		602	5	709		383			756	756		756			756	363	000	303	756	3	363	363	3	756	602		000	700	C7A	363		756		756	1	907	756		756			756	756	
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HOURS SAVING PER YR	3			3	,	2	c	0		6	6			3		က	e			E			3)		9			3	3	6	2		3		3		6	6	,	9		3	3			3
LPG SAVING PER YR																																															
F. OIL #2 SAVING PER YR		99.10	18.90	17.70	44.40	44.40	44.40	1150	60.50			142.30	100.00		142.30			137.40	26.20	C	3.30	115.80		22.10	19.10		100.30	35.50		200	33,30	OR G	41.60		74.10		133.30	400.00	133.30	133.30		133.30			133.30	133.30	
District Htg SAVING PER YR																																															
KWh SAVING PER YR		19,363.70							15.149.40			1,633.70	1,307.00		1,633.70			28,521.20			42,000,60	19.363.70	2				19,363.70								1,079.50		1,940.10	4 040	0.046	1.940.10		1,940.10			1,940.10	1,940.10	
KW SAVING PER YR																																															
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SYSTEM EMCS NUMBER FUNC.	2	2	2	2	2 9	2 9	2 5	2 4	10	10	2	2	2	2	2	2	2	2	2	2 2	7 (2	2	2	2	2	2	10	9	5 5	2 5	2 5	1	-	2	2	2	2	7 0	2	2	2	2	2	2	2	2
SYSTEM	9-VH	HV-7	HV-7	HV-7	- da	- 6	7-9	67P.1	FTR-1	FTR-1	HV-1	HV-1	HV-2	HV-2	HV-3	HV-3	HV-4	HV-4	HV-4	HV5	0-71	C-VH	9-AH	9-XH	HV-7	HV-7	HV-7	B-1	B-	8-2	7-9	ר ארי	H-1	HV-1	MAU-1	MAU-1	RMAU-1	RMAU-1	PMAU-2	RMALL-3	RMAU-3	RMAU-4	RMAU-4	RMAU-5	RMAU-5	RMAU-6	RMAU-6
2	AR	AR	AR	AR	MUM	MON	WO.	WOW X	MIN	VUM	MOM	WUM	WUM	MUV	NOW	WOW	MUM	MUM	WOW	WOW	WOW	WOW.	VI IM	WOW	WOW	NOM	NOM	NOW	NOM	MUVA	WO.	AVUM IVI IM	WOW!	MUV	NUM	NUM	MUV	AVUM	NOW IN	IVI IM	MUM	MUM	NOW	NUM	AVUM	AVUM	AVUM
BLDG	WSAAF HANGAR	WSAAF HANGAR	WSAAF HANGAR	WSAAF HANGAR	MNT HANGER AVUM	MN HANGER AVUM	MINI HANGER AVOM	MNI HANGEK AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MINT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNI HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MINT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MINI HANGER AVOM	MINI HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MANT HANGER AVUM	MNT HANGER AVIM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM
20 00	2049	2049	2049	2049	2050	2020	0507	2050	2050	2050	2050	2050	2050	2050	2050	2050	2050	2050	2050	2050	2020	2050	2050	2050	2050	2050	2050	2060	2060	2060	7000	2060	2060	2060	2060	2060	2060	2060	2060	2080	2060	2060	2060	2060	2060	2060	2060

SYSTEM SUMMARY LISTED BY BUILDING

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SIMPLE	N/A	12.0	12.0	N/A	12.0	N/A	12.0	N/A	12.0	N/A	3.2	3.2	N/A	12.0	N/A	N/A	8.1	N/A	30.0	30.0	NA	30.0	N/A	30.0c	30.0	NA	30.0	N/A	d/N	30.0	7.CI	15.2	N/A	5.7	1.4	N/A	N/A	1.9	0.5	N/A	0.5	4.0	N F	4.2	N/A		
.	¥	0.7	0.7	N/A	0.7	N/A	0.7	X X	2 0	X X	2.6	2.6	Y/A	0.7	XX X	N/A	1.0	N/A	0.3	0.3	Y N	0.3	Z/A	S AN	0.3	¥.	0.3	N/A	¥ c	200	0.0	90	AN N	1.7	6.9	N/A	N/A	5.0	20.6	XX.	16.8	2.4	X V	23	N X	ΑN	40.0
SAVING	512	428	428	512	428	512	428	512	428	512	1,590	1,590	512	428	512	512	634	512	82	82	512	82	212	512	82	512	82	512	512	7000	380	380	512	809	5,218	512	512	1,809	15,555	512	12,676	870	27240	833	331	512	F 404
BLDG. INST. COST		604	604		604		604		604		604	604		604			604		289	289		289	080	607	289		289		000	807	709	602		363	756			363	756		756	363	224	363	200		17.
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COST SAVING PER YR	9	50	20	09	20	09	20	8 8	200	09	186	186	09	20	09	90	74	09	10	10	09	10	9 5	909	10	9	10	09	9	2 4	9	8 4	9	63	545	9	90	188	1,627	8	1,451	91	922	87	34	09	524
HOURS SAVING PER YR	e			8		က	~	2 6		6			3		9	3		3			က	r	3			3		3	9		,	2	3			3	3			9		(5			6	
LPG SAVING PER YR																																															
MBTU F. OIL #2 SAVING PER YR						- Company																								000	9.30	9.30		14.90	124.50			44.30	369.40	1	79.90	21.30	460 50	20.40	8.10		124 90
MBW District Htg SAVING PER YR																																															
KWh SAVING PER YR																				-															287.50				1,012.10	00000	20,316.60		002 40	007.40			
KW SAVING PER YR		7.3	7.3		7.3	ſ	υ.		7.3		27.1	27.1		7.3			10.8		1.4	1.4		1.4	7	Ţ	1.4		1.4		,	4.																	
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SYSTEM EMCS NUMBER FUNC.	3	3	3	6	3	3	2 6	0 6	0 00	3	3	3	3	က	0	3	3	=	=	=	= :	= = =	= =		=	1	11	11	= ;	- 5	2 5	101	19	2	2	2	2	2	2	2	2	7	7 0	2 6	12	12	12
SYSTEM	AC-1	AC-1	AC-2	AC-2	AC-4	AC-4	AC-4A	AC.5	AC-5	AC-6	AC-6	AC-7	AC-7	AC-8	AC-8	AC-9	AC-9	ACC-1	ACC-1	ACC-5	ACC-2	ACC-3	ACC.	ACC A	ACC-5	ACC-5	ACC-6	ACC-6	ACC-7) Y	6	P-7	B-2	H-7+	HV-1	₩-1	HV-2	HV-2	HV-2	E-75	HV-3	E-73	HV-4	4 4	¥.	HX-1	HX-1
BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BI DG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OFS BLUG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AE ODS BIDG
BLDG No.	2065	2065	2065	2065	2065	2065	2065	2002	2002	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2065	2000

TABLE E-2 STEM SUMMARY LISTED BY BUILDING
SYSTE

SIMPLE	VIV	2 7	V/V	0.3	0.5	N/A	2.9	2.9	N/A	N/A	0.1	0.3	0.7	NA	0.2	A/A	2.8	0.7	9.0	¥N.	A/Z	0.7	0.9	NA	6.0	X	0.0	Y C	6.0	N/A	ξ σ	0.0	NA	N/A	0.0	A/A	0.9	N/A	3.2	3.2	4	N/A	3.6	2.5	N N	0.3	2.0	Y/N	N/A
SIR P S	V/V	2 0	N/A	29.0	18.3	N/A	3.4	3.4	N/A	N/A	144.7	34.1	13.2	N/A	56.6	NA	3.5	13.7	12.0	Ψ.	A/A	14.4	10.8	N/A	10.8	¥.	10.8	N/A	8.01	K/A	400	10.8	ΑN	N/A	10.8	ΑN	10.8	¥ i	3.0	3.0	N/A	A/A	3.0	3.0	S X	34.1	4.7	N/A	N/A
SAVING	542	2 404	542	10.536	7,019	512	2,022	2,022	512	512		12,386	4,807	512	34,205	210	1,262	8,301	11,375	512	512	10,912	8,201	512	8,148	212	8,148	212	8,148	710	21C 8 148	8,148	512	512	8,148	512	8,201	512	1,813	1,813	210	212	1,433	1 409	512	20.614	3,526	512	512
BLDG. INST. COST S.		363	3	363	383		602	602			604	363	363		604		363	604	756			756	756		756		756	CL	92/		756	756			756		756		905	602		130	214	363	3	604	756		
POINT B		+	+	-			2	2			-	-	-		-	+	-	-	-	1		-	-		-		-	1	-		+	+			-		=		2	2		,	- (7 -		-	-		
POINT					2						-				=		1	-	2			2	2		2		2	,	2		,	2			2		2						•			-			
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COST SAVING PER YR	0	250	607	1 098	829	909	211	211	90	09	9,455	1,290	501	90	3,688	09	131	888	1,195	90	8	1,149	867	80	861	8	861	8	861	20 20	96.4	861	99	99	861	09	867	9	189	189	9	8	149	829	4 6	2 331	374		
HOURS SAVING PER YR	٢	2	0	2		3			3	3				3		3				က	3			3		3	-	3	ľ	3	3		3	3		3		3		ľ	3	6			"	,		3	3
LPG SAVING PER YR																																														-			
F. OIL #2 SAVING PER YR		20	00.10	258 NO	2000		49.50	49.50			1,519.50	303.30	117.70		617.90		30.90	161.90	260.00			245.20	178.80		177.50		177.50		177.50		477 60	177.50	0.2		177.50		178.80		44.40	44.40			35.10	0	34.50	181 20	74.10		
District Htg SAVING PER YR																																																	
KWh SAVING PER YR					15 149 40	2					54,673.90				19,363.70			3,646.30	1,633.70			1,940.10	1,940.10		1,940.10		1,940.10		1,940.10		0.040	1,940.10	Or Cort		1,940.10		1,940.10							15,149.40		28 521 20	1,079.50		
KW SAVING PER YR																																																	4
EMCS FUNC.		4 (2	4 K	7	4	7	7	4	4	-	3	3	4	-	4	3	-	1	4	4	-	+-	4	-	4										2 4	2 1				4				E 7			2 4	
SYSTEM EMCS NUMBER FUNC.					- 5	2 6	9	9	9	-	-	-	1	1	-		-	_	2	2	2	2	2	2	2	2	2	2	2	2	2	2 2					,	10	10	10	9	12	12	12					
SYSTEM		MU-1	MU-1	MU-2	MO-2	2 4	, m	B.2	B-2	F-7-	HV-1	HV-1	HV-2	HV-2	HV-2	HV-3	HV-3	HV-3	MAU-1	MAU-1	MAU-2	MAU-2	RMAU-1	RMAU-1	RMAU-2	RMAU-2	RMAU-3	RMAU-3	RMAU-4	RMAU-4	RMAU-5	RMAU-5	DWAL-0	PMA11-7	RMAU-7	RMAU-8	RMAU-8	B-1	B-1	B-2	B-2	FTR-1	FTR-1	FTR-1	F-7-	1	MALI-1	MAU-1	RMAU-1
						5 5	-	5	5	5	>	Σ	Σ	Σ	Σ	Σ	×	Σ	×	Σ	Σ	Σ	Σ	×	Σ	Z	Σ	Σ	Σ	Σ	≥	≥ :	2	N N	2 2	Σ	N.	J.W.	M	M	J.W	M	M	JM	M.	W	2 2	E E	×
BLDG DESCRIPTION		AF OPS BLDG	AF OPS BLDG	AF OPS BLDG	AF OPS BLUG	MINI HANGER AVUM	MINI HANGER AVIIM	MILY DANGER AVIIM	MINT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MINT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNI HANGER AVUM	MINI HANGER AVOIN	MINT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNI HANGER AVUM	MINI HANGER AVOM	MNT HANGER AVUM	MNT HANGER AVUM
BLDG NO.		2065	2065	2065	2065	2070	0707	0/07	0/07	2070	2070	2070	2070	2070	2070	2070	2070	2070	2070	2070	2070	2070	2070	2070	2070	2070	2070	2070	2070	2070	2070	2070	2070	2070	2070	2070	2070	2072	2072	2072	2072	2072	2072	2072	2072	2072	2072	2072	2072

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SIMPLE	1.1	1.1	N/A	1.1	N/A	NA	L.I		+	NA	N/A	3.2	N/A	3.2	9.7	0.5	N/A	N/A	1.1	C.L	VIV.	1 1	0.4	N/A	3.2	0.5	N/A	2.4	N/A	0.0	0.0	0.5	N/A	31.7	N/A	8.5	N/A	0.5	N/A	1.0	15.3	0.8	24.3	0.6	A/A	3.1	19.5
SIR	8.4	8.4	N/A	8.4	ΑN	¥ S	0.4 N/A	8 4	8.4	N/A	N/A	3.0	Ϋ́	3.0	1.0	16.4	V.	N/A). 0	7.0	¥ 12	8.7	25.0	N/A	3.0	17.3	N/A	4.0	¥ ç	787	2.2	17.3	A/N	0.3	N/A	1.0	N/A	18.8	N/A	8.4	0.6	10.7	0.3	13.9	8.8 X	2.7	0.5
TOTAL \$ DISC. SAVING	6,343	6,343	512	6,343	512	512	543	6343	6.343	512	512	1,813	215	1,813	466	9,461	512	215	2000	4,068	512	6.568	18,882	512	1,078	13,115	512	1,442	512	13,749	780	13 104	512	167	512	377	512	11,347	1,024	8,427	328	900'6	\perp		3,306		272
TOTAL BLDG. INST. COST	756	756		756		750	00/	756	756			602		602	472	276		700	750	90,		756	756		363	756		363	1	90,00	363	756	3	602		363		604		1,007	647	843	647	4 843	20,1	383	602
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DO POINT	٦	-						-								-						٢	_			1						-						7				2		2			L
COST SAVING PER YR	673	673	09	673	9	9	60	673	673	09	09	189	90	189	48	1,083	09	00	080	784	8 8	695	2,151	909	112	1,443	9	150	8	7,00,1	20 2	1 490	9	19	9	43	09	1,290	120	964	42	1,063	27	1,382	120	123	31
LABOR HOURS SAVING PER YR			3		3	က	~			က	3	,	9				E (2		2	יי כ)		3			3		3				3		3		3		9						9		
MBfu LPG SAVING PER YR																																															
MBtu F. OIL #2 SAVING PER YR	133.30	133.30		133.30		122 20	133.30	133 30	133.30			44.40		44.40	11.40	59.80	The state of the s	447.00	142.30	100.00		142.30	138.80		26.40	185.00		35.30	141	00.711	1930	101 20															
MBtu District Htg SAVING PER YR																																		4.30		9.70		277.90		173.50					/6		7.00
KWIh SAVING PER YR	1,940.10	1,940.10		1,940.10		1 040 40	1,940.10	1 940 10	1.940.10							15,149.40		4 000 70	1,633.70	1,307.00	-	1 633 70	28,521.20			12,000.60			00000	19,363.70		19 363 70						1,186.90		3,639.00	773.80	19,438.90	486.80	25,270.50	7,203.00	2.246.00	t i
kW SAVING PER YR																																															
EMCS FUNC.	-	1	4	-	4	4 4	-	-	-	4	4							4	- 1		1 <	-	-	4	3				4		2 6		4		4	3	4	-					2	1	υ 4		
SYSTEM EMCS NUMBER FUNC.	2	2	2	2	2	2 2	2 0	2 6	2	2	19	9	9	9	12	12	12	7 0	7	7 (7 (2 0	2	2	2	2	2	2	2	7	7 (2 0	2	9	10	-	1	-	7	7	7		7	7		9	9
SYSTEM	RMAU-1	RMAU-2	RMAU-2	RMAU-3	RMAU-3	RMAU-4	DMAL 5	RMAIL'S	RMAU-6	RMAU-6	B-1	B-1	B-2	B-2	FTR-1	FTR-1	FTR-1	L-AH	I-NH	7-AH	7-11	FA-3	HV-4	HV-4	HV-4	HV-5	HV-5	HV-5	HV-6	9-AH	0-71	1-VH	HV-7	B-1	B-1	HV-1	HV-1	HV-1	AH1	AH1	AH1	AH.	AHZ	AH2	AH2 AH2	. B	18
BLDG DESCRIPTION	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNI HANGER AVUM	MINT HANGER AVOIN	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNI HANGER AVUM	MINI HANGER AVOM	MINI HANGER AVOIM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNT HANGER AVUM	MNI HANGER AVOM	MINI HANGER AVOIM	MINT HANGER AVIM	AMMO INSPECTION	AMMO INSPECTION	AMMO INSPECTION	AMMO INSPECTION	AMMO INSPECTION	MINI MALL W/GAS	MINI MALL W/GAS	MINI MALL W/GAS	MINI MALL W/GAS	MINI MALL WIGAS	MINI MALL W/GAS	MINI MALL W/GAS	MINI MALL WOODS	MINI MALL W/GAS
BLDG NO.	2072	2072	2072	2072	2072	2072	2072	2072	2072	2072	2074	2074	2074	2074	2074	2074	2074	2074	2074	2074	20/4	2074	2074	2074	2074	2074	2074	2074	2074	2074	2074	2074	2074	2792	2792	2792	2792	2792	4230	4230	4230	4230	4230	4230	4230	4230	4230

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SIMPLE	N/A	3.1	N/A	19.5	11.7	N/A	5.8	1.4	MA	4.9	22.2	N/A	14/A	2 0	D. O.	NA	3.7	9.0	N/A	0.2	0.8	N/A	0.3	0.8	N/A	0.3	N/A	0.3	0.8	0.2	N/A	0.7	1.2	N/A	0.2	1.3	N/A	16.5	N/A	1.0	0.4	-	0.4	N/A	N/A	1.2	0.8	NAN
Si R	N/A	2.7	N/A	0.5	0.8	N/A	1.6	5.9	Y N	2.0	0.4	V S	N/A	24.5	216	NA N	26	15.4	N/A	41.7	10.8	N/A	30.1	10.6	N/A	29.7	Ϋ́	29.7	10.6	40.7	N/A	11.8	8.1	N/A	38.1	6.8	N/A	9.0	Ϋ́	8.5	24.0	8.2	19.3	¥ Z	¥ ç	7.2	Ţ	
TOTAL S DISC. SAVING	512	1,041	512	272	494	512	988	2,242	512	1,135	204	512	212	460 464	16 345	512	947	5,583	512	25,204	3,909	512	18,190	3,839	512	17,922	512	17,922	3,839	23.470	517	5	L		23,027	2	512	351	_	_		_	14,583	512		74,944	_	512
TOTAL BLDG. INST. COST		383		602	602		602	383		929	472		363	756	756		363	363		604	363		604	363		604		904	363	576	5	472	534		604	383		602		363	604	363	756		1	367	363	3
AI				2	2		2			2	-		-		-		-	-		-	-		1	-		-			-	2	1	-	-		1			2		-	-		-					
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POINT		-						-		-				ľ						٢			1			-		-		-			_		-	-			_		_							
COST SAVING PER YR	9	123	09	31	51	90	103	265	8	118	21	09	1 464	10,10	1 857	6	66	634	9	2,878	444	9	2,079	436	09	2,049	99	2,049	436	2 673	60	635	450	09	2,684	299	09.	37	8	351	1,670	338	1,684	99	90	1,731	887	9
LABOR HOURS SAVING PER YR	က		3			က			3		ľ	2	2			3			3			3			3		3				8)		3			3		3					3	3			3
MBtu LPG SAVING PER YR																																						0									1	
MBtu F. OIL #2 SAVING PER YR					12.10		24.20			27.80	2.00		00 676	4 542 00	128.70	2.04	23.20																105.70		09.09	13.30		8.60										
MBtu District Htg SAVING PER YR				7.00														143.70		552.10	100.60		386.50	98.80		379.60		379.60	98.80	15.90	227.00	143.90								79.50	220.00	76.80	212.50			187.50	108 40	100,40
KWh SAVING PER YR		2,246.00						4,839.10						040 070 000	23 034 00	20,100,102				8,103.00			6,850.00			6,850.00		6,850.00		A 200 BO	t,				44,359.10	4,433.60					12,801.70		13,655.20			16,531.00		
KW SAVING PER YR																																																
EMCS.	4	-	4	7	7	4	7	-	4					2						-	3	4	-	33	4	-				7				L	3 1	1	4	7 0	1 4	3	-	2 3		2 4	2 4			2 4
SYSTEM EMCS. NUMBER FUNC.	10	10	10	10	10	9	10	10	10	12	12	12	7	7 (7 6	, ,	, ,		****				-	-	1	-	-	-	-	12	45	12				10	10	10		`			``					1
SYSTEM	B1	B2	B2	B2	B-1	B-1	B-2	B-2	B-2	FTR-1	FTR-1	FTR-1	L-N-1		-/-	2 2	2/1	HV-1	HV-1	H-Y-1	HV-2	HV-2	HV-2	HV-3	HV-3	HV-3	HV-4	HV-4	HV4	HX-1	ž	K X	AHU1	AHU1	AHU1	B4	E	B1	AHU1	AHU1	AHC1	AH02	AHU2	AH02	AHU3	AHU3	AHU3	AHU4
					ER	띪	띪	ER	ER	ER	ER	ER	<u>ا</u> لا	Ŧ į	X E	5 0		ر ک		· or	02	2	2	œ	2	2	œ	2	~	× 0	۷ 0	c 0:	2 02	e e	l _{ex}	R	E.	œ										
BLDG DESCRIPTION	MINI MALL W/GAS	MINI MALL W/GAS	MINI MALL W/GAS	MINI MALL W/GAS	PHYS FITNESS CENTER	PHYS FITNESS CENTER	PHYS FITNESS CENTER	PHYS FITNESS CENTER	PHYS FITNESS CENTER	PHYS FITNESS CENTER	PHYS FITNESS CENTER	PHYS FITNESS CENTER	PHYS FITNESS CENTER	PHYS FILNESS CENTER	PHYS FIINESS CENIER	PHIS FILMESS CENTER	PHIS CITNESS CENTER	SKII DEV CENTER	SKILL DEV CENTER	SKILL DEV CENTER	SKILL DEV CENTER	SKILL DEV CENTER	SKILL DEV CENTER	SKILL DEV CENTER	SKILL DEV CENTER	SKILL DEV CENTER	SKILL DEV CENTER	SKILL DEV CENTER	SKILL DEV CENTER	SKILL DEV CENTER	SKILL DEV CENTE	SKILL DEV CENTER	RECREATION CNTR	RECREATION CNTR	RECREATION CNTR	RECREATION CNTR	RECREATION CNTR	RECREATION CNTR	OPEN DIN NCO	OPEN DIN NCO	OPEN DIN NCO	OPEN DIN NCO	OPEN DIN NCO	OPEN DIN NCO	OPEN DIN NCO	OPEN DIN NCO	OPEN DIN NCO	OPEN DIN NCO
BLDG NO.	4230	4230	4230	4230	4305	4305	4305	4305	4305	4305	4305	4305	4305	4305	4305	4305	4305	4305	1325	4325	4305	4325	4325	4325	4325	4325	4325	4325	4325	4325	4325	4325	4330	4330	4330	4330	4330	4330	4350	4350	4350	4350	4350	4350	4350	4350	4350	4350

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SIMPLE	0.3	NA	1.8	N/A	11.4	1.3	N/A	0.5	N/A	15.8	NA	0 0	30.5	1.5	N/A	N/A	92.3	0. 6	0.2	NA	N/A	0.1	8.6	NA	0.7	4.2	N/A	1.0	N/A	47.4	0.5	6.3	32.0	NA	1.5	1.0	N/A	92.3	47	0.2	N/A	1.6	NA.	1.0
SIR	30.5	Ϋ́	4.8	N/A	0.8	6.8	N/A	16.2	N/A	0.6	¥N.	4 1.0	0.3	5.9	N/A	N/A	0.1	0.0	45.3	¥ ×	N/A	79.5	1.0	Y S	42.3	2.1	N/A	8.4	N/A	0.2	17.4	1.4	2 6	Y X	5.7	8.5	N/A	0.1	2 00	42.5	N/A	5.4	Y.A	8.5
TOTAL \$ DISC. SAVING	23,025	512	1,756	5,009	280	4,104	512	4,679	1,298	431	512	10 928	105	3,553	512	512	74	4 025	26,070	512	512	60,124	373	512	31,984	983	512	4,837	512	144	10,482	509	210	512	3,467	2,469	512	74	1811	24.477	512	2,359	512	3,077
BLDG. INST. COST	756		363	2007	363	604		289		773	000	504	363	604			773	47.2	576	2		756	363	1	90,	472		576		773	604	363	363	3	604	289		773	C7.b	576	,	433	500	363
POINT	-			1	-	-				2	1		-	-		1	2	*	- '	1		-	-	1		1-		2		2			-		-			2	-	- 2		-	1	
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POINT	-	1	-		-	-				-	•		-	-			-	-	-			-	-	•	-					-	-	-	-		-			-	-				†	-
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COST SAVING PER YR	2,665	9	1 122	60	32	481	09	536	147	49	60	1 258	12	413	90	9	8 20	187	2 964	909	9	7,029	42	60	3,741	112	9	559	89	16	1,208	28	=	9	404	291	9	8	20 80	2.783	5,7 50	279	90	349
LABOR HOURS SAVING PER YR		3		67	,		3				8				3	3				3	3			e			9		3			~		3			3	1	2		3		6	
MBTU LPG SAVING PER YR																																												
MBTU F. OIL #2 SAVING PER YR											į		ļ.																															
MBW District Htg SAVING PER YR	300.00	20	125.00	20.02	7.20	20.00		92.50	33.40	11.10	43.00	179.90	2.70	34.30			1.90	40.80	642 40			390.10	9.60	00000	190.90	25.30		66.20		3.70	168.40	13.10	2.50		32.10			1.90	46 60	601.40			000	79.20
	24,540.00		10 429 60	10,120,00		7,181.90		2,343.10				8.501.70		4,791.40	7,111		5 279 GO	0,320,00	2 397 80			97,058.70		5	02,126,26			4,888.10			8,501.70				4,791.40	5,328.60				2,397.80	3	5,092.00		
KW S SAVING C. PER YR	1	4 0	2 -	- 4	3	1	4	-	3	7	4 6	0 -	3	1	4	4	, ,	- 6) -	4	4	1	3	4 4	- 0	3 6	4	1	4	7	- 1	D 4	r 60	4	-	1	4	7	r e.) -	4	1	4 (3 3
SYSTEM EMCS NUMBER FUNC.	2	7 0	7 0	1 -	-		6	o o	0	6		- -	-	1	-	6 6	5 0	12	12	12	2	2	2	2 0	7 (12	12	12	6	0	-			-	1	6	o 1	o ¢	12	12	14	14		
SYSTEM												_																															_	_
SYSTEM	AHU4	AHU5	AHIS	AHU6	AHU6	AHU6	Ή	HE.	HT.	出	AHO1	AHU1	AHU2	AHU2	AH02	¥		HE2 DEP	HF7-PFR	HE2-PER	AHU-1	AHU-1	AHU-1	AHU-2	AHU-Z	FTR-1	FTR-1	FTR-1	HE-1	#·-	AH01	AHOT	AHU2	AHU2	AHU2	HE1	빞	HE1	HF2-PFR	HE2-PER	AHU-1	AHU-1	AHU-10	AHU-10 AHU-11
											0	2 (2	G	O	9	9	9 0	2 (0																					& SUPPL	& SUPPL	& SUPPL	& SUPPL
BLDG	OPEN DIN NCO	OPEN DIN NCO	OPEN DIN NCO	OPEN DIN NCO	OPEN DIN NCO	OPEN DIN NCO	OPEN DIN NCO	OPEN DIN NCO	OPEN DIN NCO	OPEN DIN NCO	RGT HQ BUILDING	RGT HO BUILDING	RGT HO BUILDING	RGT HO BUILDING	RGT HQ BUILDING	RGT HQ BUILDING	RGT HO BUILDING	RGI HG BUILDING	RGT HO BI III DING	RGT HQ BUILDING	UNIT CHAPEL	UNIT CHAPEL	UNIT CHAPEL	UNIT CHAPEL	CHAPEL	UNIT CHAPEL	UNIT CHAPEL	UNIT CHAPEL	UNIT CHAPEL	UNIT CHAPEL	BN HQ BLDG	BN HQ BLDG	BN HO BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HO BI DG	BN HQ BLDG	N + ADM	N + ADM	N + ADM	N + AUM
DESCI	OPEN	RGT HQ	RGT HO	RGT HO	RGT HQ	RGT HQ	RGT HG	RGI HG	DE LOG	RGTES	RGT HQ	TIND	TINS	ENS.	ENS.		LIND	LINS	TIND	LIND	LIND	BNH	I NO	BNE	BNH	BNH	BNH	BNH	BNA	BNH	BNH	ENL BK W/O DIN + ADM & SUPPI	4412 ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	4412 ENL BK W/O DIN + ADM & SUPPL 4412 ENL BK W/O DIN + ADM & SUPPL									
S C.	4350	4350	4350	4350	4350	4350	4350	4350	4350	4350	4400	4400	4400	4400	4400	4400	4400	4400	4400	4400	4405	4405	4405	4405	4405	4405	4405	4405	4405	4405	4410	4410	4410	4410	4410	4410	4410	4410	4410	4410		12 EN	4412 ENL	4412 ENL

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SIMPLE	A/N	N/A	1.6	1.6	N/A	NA	0. +	9	NA	NA	6.3		N/A	- 0	0.0	N/A	1.1	18.4	46.1	N/A	N/A	N/A	N/A	1.5	9.5	1.5	N/A	0.0	4 6	1.5	1.3	N/A	1.3	NA	N/S	18.4	60.4	35.8	NA	0.5	N/A	N/A	15	32.9	1.0	N/A
A A	N N	N/A	5.4	5.4	N/A	¥ S	4.0	1 4	X X	A'N	1.4	8.2	A/A	7.0	1 4	N/A	8.2	0.5	0.2	N/A	N/A	NA	N/A	0.9	6.0	0.9	¥ c	8.0	5 0	6.0	6.7	N/A	6.7	¥N	Y Y	C.D	0.1	0.2	Y S	17.5	4. V	V/V	8 5	0.3	8.5	A C
TOTAL \$ DISC. SAVING	512	512	2,359	2,359	512	512	4 080	505	512	512	205	4,980	7100	4,980	202	512	4.980	133	148	512	284	512	512	3,608	338	3,608	512	542	338	3.608	2,444	512	2,444	512	512	133	113	190	512	10,567	512	512	3.483	76	2,469	512
TOTAL BLDG. INST. COST			433	433		455	455	363			363	604	700	500	363	3	604	289	773					604	363	604	200	202	363	604	363		363			587	773	773	100	604	202		604	363	289	773
AI			-	-		-		- +-			-	-	7			-	-		2					-	-	-	*	-	-	-	-		-				2	2					-	-		C
DI POINT			1	-		1	- -					-	,				-	-						-		-				-					ľ				ľ				-		-	
AO POINT							-	-			-	-	•	-			-		-								1		-	-	-		-							<u> </u>			-	-		
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SCOST SAVING PER YR	99	90	279	279	09	09	560	57	09	09	22	569	200	200	57	9	569	16	11	09	32	8	9	413	38	413	9 8	8 8	88	413	277	09	277	90	99	9	13	22	9	7,21/	8 8	8 8	405	11	291	09
LABOR HOURS SAVING PER YR	3	3			3	e			6	3		(0			67				3		က	3				е	~	2			3		3	6			(3		~	0 60	,			6
MBtu LPG SAVING PER YR																																														
MBtu F. OIL #2 SAVING PER YR																																														
MBtu District Htg SAVING PER YR							108 10	13.00			13.00	108.10	100 10	13.00	13.00	9	108.10		3.80		7.30			72.80	8.70	72.80	07.0	0.70	8.70	72.80	62.90		62.90			4	2.90	4.90	270.00	170.60	19.20		32.50	2.50		1.90
KWh I			5,092.00	5,092.00		2000 00	1 683 30	2000				1,683.30	1 603 30	1,003.30			1,683.00	287.50						1,683.30		1,683.30				1,683.30						00:707			200.4	d, 701. / U			4 791 40		5,328.60	
KW SAVING PER YR																																														
	4	4	-	-	4	4 4	-	- 6	4	4	9	-	4 +	- 0	0 6	4	-	-	7	4	7	4	4	-	6	-	4 0	0 4	re	-	က	4	3	4	4	- -	_ ~	_	4	- (*	0 4	4	-	6	-	4 1
SYSTEM EMCS NUMBER FUNC.	-	14	14	14	14	14	<u> </u>		-	+	-	- '	-		-	-	-	6	6	6	12	12	1		-	-			-	-	-	-	-	-	0	ח	6	6	5			-		-	6	6 6
SYSTEM	AHU-11	AHU-2	AHU-2	AHU-3	AHU-3	AHU-4	AHIT'S	AHU-6	AHU-6	AHU-7	AHU-7	AHU-7	AHO-9	AHOO	O-DIA	AHI I-9	AHU-9	H-H	HE-1	HE-1	HE-1	# <u>+</u>	AHU-1	AHU-1	AHU-1	AHU-2	AHU-2	AHU-Z	AHU-4	AHU-4	AHU-5	AHU-5	AHU-6	AHU-6	里!	4	¥	出2	HE-2	AHIT	AHIA	AHID	AHU2	AHU2	H F	프 판
BLDG	ENL BK W/O DIN + ADM & SUPPL						ENL BK W/O DIN + ADIM & SUPPL			ENL BK W/O DIN + ADM & SUPPL					ENL BK W/O DIN + ADM &										ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	4414 ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SLIPPI	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL		ENL BK W/O DIN + ADM &	ENL BK W	BN HQ BLDG						BN HQ BLDG
BLDG No.	4412		4412	4412	4412	4412	4412	4412	4412	4412	4412	4412	4412	4412	4412	4412	4412	4412	4412	4412	4412	4412	4414	4414	4414	4414	4414	4414	4414	4414	4414	4414	4414	4414	4414	4414	4414	4414	4414	4420	4420	4420	4420	4420	4420	4420

	BY BUILDING
TABLE E-2	MMARY LISTED
	SYSTEM SU

SIMPLE	0.2	N/A	2.3	N/A	83.5	N/A	N/A	1.0	N/A	1.0	NA	NA	0.5	6.5	1.5	N/A	34.3	N/A	92.3	0.0	2.4	4 0	N/A	0.7	NA	83.5	N/A	1.0	AN .	0.1	13	0.4	0.4	NA	1.1	NA	0.4	1.3	N/A	0.3	1.9	0.7	N/A	N/A	1.3	11.9	NA	0.5
S 4	43.0	N/A	3.9	N/A	0.1	N/A	N/A	9.6	N/A	9.8	N/A	A/A	17.0	4.	5.7	ΑX	0.3	AN O	0.1	8.0	3.7	A4.2	A/N	13.4	A'A	0.1	N/A	8.8	A S	0.0	6.7	21.0	19.7	N/A	7.9	¥N.	20.4	6.9	11.1 N/A	31.4	4.6	13.2	N/A	N/A	6.7	0.7	N/A	17.7
SAVING	24,787	512	1,834	512	82	512	10,055	3,108	512	3,108	512	512	10,283	493	3,428	512	93	512	4/	2,469	1,730	210	517	10.377	512	82	512	3,209	512	3,209	2.448	12,707	14,901	512	2,852	512	15,448	2,518	512	23.738	1,678	9,994	512	512	4,070	268	512	5.123
BLDG. INST. COST S	576		472		773			363		363			604	363	604		363		(/3	582	7/4	272	0/0	773		773		363	200	202	363	604	756		363		756	363	363	756	363	756			904	363	1	289
AI	2		-		2			-		1			-	-	-		-	1	7	•	-	c	7	2		2		-	Ī	1	F	-	-		-	1		-	-	-	-	-			-	-	1	
POINT	-												-	1	-				,	-		7										-	2			,	2			2		2			-			-
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POINT POINT	-														-							ľ										-	٢							-		1			-			_
COST SAVING PER YR	2,819	90	208	9	6	09	1,141	353	09	353	09	8	1,185	26	399	8	= 3	09	20 20	291	88 6	200	60	1.178	09	6	09	364	9 2	204	278	1,469	1,723	99	324	8	1,792	286	45/	2.752	191	1,159	09	09	477	8	9	589
HOURS SAVING PER YR		3		m		3			3		3	3				က	,	က			C	2	~		3		3		n	,	?			ო		9							3	3		Í	3	_
LPG SAVING PER YR																																																_
F. OIL #2 SAVING PER YR							deale of the dealers and a second a sec									and the state of t																																
District Htg SAVING PER YR	609.40		47.20		2.10		258.80	80.00		80.00			163.30	12.70	31.10		2.40		3.5	45.20	43.20	503 30	200.000	267.10		2.10		82.60	00 00	02.00	63.00	174.40	203.20		73.40		179.30	64.80	103.70	286.90	43.20	119.50			19.10	06.90		88.50
KWh SAVING PER YR	2,397.80												8,501.70	:	4,791.40				0000	2,328.60		2 307 80	2,337.00									12,801.70	15,122.30				18,308.00			27,177.00		11,550.20			7,181.90			3.637.00
KW SAVING PER YR																																																
	F	4	3	4	7	4	3	က	4	3	4	4	-	e l	-	4	ω.	4 1	,	- 0	0 4	1 *	4	7	4	7	4	3	4 (0 4	t e	1	-	4	9	4		e (2 4	-	3	-	4	4	-	3	4	-
SYSTEM EMCS NUMBER FUNC.	12	12	12	6	6	6	6	-	-	1	-	-	-		-	-		o (0	D (7 4	7 0	5 6	0	6	6	1	-				-	2	2	2	2	2	2 2	7 6	2	2	2	2	-	-		6	6
SYSTEM	HE2-PER	HE2-PER	HE2-PER	H-1	HE-1	HE-2	HE-2	HV-1	HV-1	HV-2	HV-2	AHU1	AHU1	AHU1	AH02	AHU2	AHU2	필!	H :	HE1	ורט טרט	וובי הבה	FTR-1	FTR-1	H 干	HE-1	HV-1	HV-1	HV-2	7-AH	AHU1	AHU1	AHU2	AHU2	AH02	AHU3	AHU3	AHU3	AHI14	AH04	AHU5	AHU5	AHU5	AHU6	AHU6	AHU6	포	H.
BLDG DESCRIPTION	BN HQ BLDG	BN HQ BLDG	BN HO BLDG	ENL BK W/O DIN	ENL BK W/O DIN	ENL BK W/O DIN	ENL BK W/O DIN	ENL BK W/O DIN	ENL BK W/O DIN	ENL BK W/O DIN	ENL BK W/O DIN	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HO BLUG	ENI RY W/O DIN	ENL BK W/O DIN	ENL BK W/O DIN	ENL BK W/O DIN	ENL BK W/O DIN	ENL BK W/O DIN	ENL BK W/O DIN	ENL BK W/O UIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENI PERS DIN
NO.	4420	4420	4420	4422	4422	4422	4422	4422	4422	4422	4422	4430	4430	4430	4430	4430	4430	4430	4430	4430	4430	4430	4430	4432	4432	4432	4432	4432	4432	4432	4450	4450	4450	4450	4450	4450	4450	4450	4450	4450	4450	4450	4450	4450	4450	4450	4450	4450

TABLE E-2	SYSTEM SUMMARY LISTED BY BUILDING
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Color Colo	BLDG NO.	BLDG DESCRIPTION	SYSTEM	SYSTEM	KW EMCS SAVING FUNC, PER YR	KWh G SAVING R PER YR	MBtu District Htg SAVING PER YR	MBtu F. OIL #2 SAVING PER YR	MBtu LPG SAVING PER YR	LABOR HOURS SAVING PER YR	COST SAVING PER YR	POINT PC	AO DI POINT POINT	T POINT	TOTAL BLDG. INST.	SAVING	S. T.	SIMPLE
Figure 1970 Figure 1970		MIC COLO INC	ij	c	7		11 10				Ç							
VEH MANT SIGNEY HPP 12 A CREATING SIGNEY 15 A CREATING SIGNEY A A CREATING SIGNEY A A CREATING SIGNEY A	450	ENL PERS DIN	H	0 0	- "		32.00				141		-	7		\perp	0.0	70.8
VEH MANNI SIGNO HPP 2 1 CARREL SERGE 1 CARREL SERGE S	475	VEH MAINT SHOP	HTP	12	0 4		32.00			٣	9					1,243	¥ × ×	A/N
VEH MANN SINCE HIPP 12 3 46/90 1 1 47 15 4 VEH MANN SINCE HIPP 1 2 1 2 1	475	VEH MAINT SHOP	HTP1	12	-	12.616.70)	1.549	-		1		\perp	23.3	0.4
VEH MANT SHOP HITZ 8 4 A	475	VEH MAINT SHOP	HTP1	12	3						220		-			\perp	4.1	2.1
VEH MANT SHOP HIPZ 8 7 7,85 (10) 34.20 115 11 2 7,12 1,20	475	VEH MAINT SHOP	HTP2	6	4					3	9					512	N/A	N/A
VEH MANNT SIGNO HIPP2 9 1 7,587,50 31,597 9 1 7,587,50 31,597 9 1 7,587,50 31,597 9 1 7,587,50 31,597 9 1 7,587,50 31,597 9 1 7,586,50 31,597 9 1 7,586,50 31,597 1 2 1 2 2 2 1 2 1 2 7,597 3,597 3 2 3 4	475	VEH MAINT SHOP	HTP2	6	7		34.20				151		-	2			1.7	5.1
VEH MANTESCOP HIPPS 9 7 12,66 (1) 13,50	475	VEH MAINT SHOP	HTP2	6	-	12,617.00					069	-		-			20.2	0.4
VEH MANNT SROP HIPS 9 1 126 66 70 3 660 1 2 56 82 60 1 1 2 66 82 60 1 1 2 1 2 68 84 60 1 1 2 2 2 2 2 1 2 2 2 2 2 2 2 2 2 2 2 2 3 2 3 2 3 3 3 4 3 4 3 4 4 3 4 4 3 4	475	VEH MAINT SHOP	HTP3	o	7		31.50				139		1	2			1.6	5.6
VEH MANIT SHOP HITT3 9 4 VEH MANIT SHOP HITT3 9 4 VEH MANIT SHOP HATT 2 1 518.08 9	475	VEH MAINT SHOP	HTP3	6	-	12,616.70					069	+			289	5,845	20.2	0.4
VEH MANT SROP HVT 2 4 65884 30 81.20 3 460 1 2 1 756 42.01 656 1 756 42.01 656 1 756 42.01 656 1 756 42.01 656 1 7 7 756 42.01 656 1 7 7 756 42.01 656 1 7	475	VEH MAINT SHOP	HTP3	6	4					က	09					512	N/A	N/A
VEH MANT SIGNED HYJ 2 1 558-64 ON 4947 1 1 2 1 756-64 ON VEH MANT SIGNED HYJ 2 3 100 610 4947 1 1 1 1 1 1 1 1 2 1 256 401 2 VEH MANT SIGNED HYZ 2 3 1 1 2 1 256 401 1 2 1 256 401 2 VEH MANT SIGNED HYZ 2 3 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 2 1 1 2 3 4 3 4 4 2 4 4 2 4 4 4 2 4 4 2 4 4 4 4 4 4 4 4 4 4<	475	VEH MAINT SHOP	₹ ¥	2	4					3	09					-	NA	N/A
VEH MAINT SICP HYT 2 3 200 61 1 1 366 684 22 VEH MAINT SICP HYZ 2 3 1 1 1 366 684 22 VEH MAINT SICP HYZ 2 4 1 1 1 365 684 22 VEH MAINT SICP HYZ 2 4 610 </td <td>475</td> <td>VEH MAINT SHOP</td> <td>Ξ</td> <td>2</td> <td>-</td> <td>83,884.90</td> <td></td> <td></td> <td></td> <td></td> <td>0,;</td> <td>-</td> <td>-</td> <td></td> <td></td> <td>_</td> <td>55.6</td> <td>0.2</td>	475	VEH MAINT SHOP	Ξ	2	-	83,884.90					0,;	-	-			_	55.6	0.2
VEH MANT SHOP HVZ 2 3 100.05 6.20 9 1 1 3 66 6.20 VEH MANT SHOP HVZ 2 1 100.0500 61.00 6.20 1 1 3 66.1 1 2 1 35.6 68.1 1 2 1 35.6 46.00 1 1 2 1 35.0 40.00 1 1 2 1 25.0 1 2 1 25.0 1 1 3 60.0 1 1 2 1 2 1 1 2 1 1 2 1 1 3 60.0 1 1 4 4 1 1 2 1 1 4	475	VEH MAINT SHOP	FX1	2	8		20.70				91		-	_			2.2	4.0
VEH MANT SHOP HVZ 2 4 HID MANT SHOP HVZ 2 4 HID MANT SHOP HVZ 2 4 HID MANT SHOP HVZ 2 4 HZ 1 2 1 756 457 1 756 457 1 756 457 1 756 457 1 756 457 1 756 457 1 756 457 1 756 457 1 756 457 1 756 457 1 756 457 1 756 457 1 756 457 1 756 457 1 756 457 1 1 756 457 1 1 756 457 1 1 756 457 1 1 756 457 1 1 1 1 1 1 2 1 756 457 1 1 2 1 756 457 1 1 2 1	475	VEH MAINT SHOP	HV2	2	3						91		-				2.2	4.0
VEH MANTI SHOP HYZ 2 4 83.884.90 61.20 3 60 1 7 756 42.015 56.6 VEH MANTI SHOP HY3 2 3 61.20 3 60 1 1 36.1 10.4 VEH MANTI SHOP HY4 2 3 60 1 1 3 60 1 VEH MANTI SHOP HY4 2 3 60 1 1 36.1 10.4 VEH MANTI SHOP HY4 2 4 60 1 1 2 1 6.0 1 VEH MANTI SHOP MAJ 1 4 60 2 4 1 40.0 1 1 36.0 1 1 1 40.4 1 1 40.0 1	475	VEH MAINT SHOP	HV2	2	-	101,035.00					5,885	-	-			_	1.99	0.1
VEH MANIN SHOP HV3 2 1 858449 6170 1 1 1 1 1 750 10 10 1 2 1 756 10 2 1 756 10 2 1 756 10 2 1 756 10 2 1 756 10 2 1 756 10 2 1 756 10 2 1 756 10 2 1 756 10 2 1 756 10 1 2 1 756 10 1 1 2 1 756 10 1 1 1 1 2 1 1 1 1 2 1 1 1 2 1 1 2 1 1 2 1 1 1 2 1 1 1 2 1 1 1 2 1 1 1 1 1 1 </td <td>475</td> <td>VEH MAINT SHOP</td> <td>HV2</td> <td>2</td> <td>4</td> <td></td> <td></td> <td></td> <td></td> <td>3</td> <td>09</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>A/N</td> <td>N/A</td>	475	VEH MAINT SHOP	HV2	2	4					3	09						A/N	N/A
VEH MAINT SHOP HV3 2 3 20.70 3 60 1 1 369 51 NA VEH MAINT SHOP HV4 2 3 4 1 1 369 1 1 369 11 1 369 11 1 369 11 1 369 11 1 369 11 1 369 11 1 369 11 1 369 11 1 369 11 1 369 11 1 369 1 1 1 369 11 1 369 1 1 1 369 11 1 <td>475</td> <td>VEH MAINT SHOP</td> <td>HV3</td> <td>2</td> <td>-</td> <td>83,884.90</td> <td></td> <td></td> <td></td> <td></td> <td>4,947</td> <td>-</td> <td>-</td> <td></td> <td></td> <td>_</td> <td>55.6</td> <td>0.2</td>	475	VEH MAINT SHOP	HV3	2	-	83,884.90					4,947	-	-			_	55.6	0.2
VEH MAINT SHOP HVA 2 4 10.40 3 46 1 3.85 404 1.1 40.4 2.1 4.04 1.0 40.4 1.0 40.4 1.0 40.4 1.0 40.4 1.0 40.4 1.0 40.4 1.0 40.4 1.0 40.4 1.0 40.4 1.0 40.4 1.0 40.4 1.0 40.4 1.0 40.4 1.0 40.6 1.0 1.0 40.4 1.0 40.4 1.0 40.4 1.0 40.6 1.0 1.0 40.6 1.0 1.0 40.6 1.0 1.0 40.6 1.0 1.0 40.6 1.0 40.6 1.0 40.6 1.0 40.6 1.0 40.6 1.0 40.6 1.0 40.6 1.0 40.6 1.0 40.6 1.0 40.6 1.0 40.6 1.0 40.6 1.0 40.6 1.0 40.6 1.0 40.6 1.0 40.6 1.0 40.6<	475	VEH MAINT SHOP	HA3	2	3	+	20.70				6		-			804	2.2	4.0
VEH MANINT SHOP HVM 2 4 1 45 1 45 1 45 46 11 45 46 11 45 46 11 46 11 46 11 46 11 46 11 46 11 46 11 46 11 46 11 46 11 46 11 46 11 46 11 46 11 46 11 46 11 46 47 11 46 47 11 46 47	475	VEH MAINT SHOP	E 3	2	4 (07 07		\int	3	00		-			512	N/A	NA
VEH MAINT SHOP HVA 2 1 68.86 s0 40.60 3 4,766 1 7.56 40.44 2.51 NA VEH MAINT SHOP MAUT 1 3 66.60 0 3 3.33 1 1 6.20 1 7.56 40.44 8.55 S1 NA VEH MAINT SHOP MAUT 1 4 6.60 0 48.70 3.33 1 1 6.00 0 46.70 1 1 6.00 0 46.70 1 1 6.00 0 46.70 1 1 6.00 0 4.70 1 1 6.00 0 4.70 1 1 6.00 0 4.70 1 1 6.00 0 4.70 1 1 6.00 0 4.70 1 1 6.00 0 4.70 1 1 6.00 0 4.70 1 1 6.00 0 4.70 1 1 6.00 0 4.70 1 1 1 1 1 1 1 1 1 1 1	475	VEH MAINT SHOP	HV4	7 0	2 4		10.40			,	46	+	-			404	-	7.9
VEH MAINT SHOP MAINT 1 4 COOD-10 1 2 1 7 1 2 1 1 1 1 2 1 1 1 1 2 1 1 1 2 1 1 2 1 1 2 1 1 <td>2 2</td> <td>VEH MAINT SHOP</td> <td>104</td> <td>7 0</td> <td>1 -</td> <td>03 004 00</td> <td></td> <td></td> <td></td> <td>?</td> <td>00 V</td> <td>+</td> <td>-</td> <td></td> <td></td> <td>_</td> <td>A S</td> <td>A/N</td>	2 2	VEH MAINT SHOP	104	7 0	1 -	03 004 00				?	00 V	+	-			_	A S	A/N
VEH MAINT SHOP MAU1 1 3 65.626.30 467.0 6.62.0 1.240 6.62.0 1.240 6.62.0 1.240 6.62.0 1.240 6.62.0 1.240 6.62.0 1.1 1.1 1.04 1.27 1.24 0.7 VEH MANIN SHOP MAU2 1 1 6.626.0 46.70 3.216 1 1 1 1.04 1.07 VEH MAINT SHOP MAU2 1 4 6.626.0 46.70 3.216 1 1 1 60.4 27.0 1.07 VEH MAINT SHOP MAU3 1 4 6.626.0 46.70 3.226 1 1 60.4 27.2 1 1 60.4 27.2 1 1 60.4 1 1 60.4 1 1 60.4 1 <td< td=""><td>75</td><td>VEH MAINT SHOP</td><td>MAU1</td><td>7 -</td><td>4</td><td>00,004.90</td><td></td><td></td><td></td><td>6</td><td>4,700</td><td>+</td><td>-</td><td></td><td></td><td></td><td>03.0</td><td>N/A</td></td<>	75	VEH MAINT SHOP	MAU1	7 -	4	00,004.90				6	4,700	+	-				03.0	N/A
VEH MAINT SHOP MAU2 1 66,826.30 48.70 8.70 9.323 1 1 604 28.220 46.7 VEH MAINT SHOP MAU2 1 4 6.20.6.30 24.40 8.20.6 1 1 1 604 28.22 1 1 1 604 28.22 1 1 1 60.7 1 1 1 60.7 1 1 1 60.7 1 1 1 1 1 1 1 1 1 1 1 1 1 60.7 1 1 1 60.7 1 1 1 60.7 1 1 1 60.7 1 1 1 60.7 1 1 1 60.7 1 1 1 60.7 1 </td <td>75</td> <td>VEH MAINT SHOP</td> <td>MAU1</td> <td>-</td> <td>3</td> <td></td> <td>12.40</td> <td></td> <td></td> <td>,</td> <td>55</td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>13</td> <td>99</td>	75	VEH MAINT SHOP	MAU1	-	3		12.40			,	55		-				13	99
VEH MANIT SHOP MAU2 1 4 60 6 6 6 6 7 NA VEH MANIT SHOP MAU3 1 1 66,282.30 24.40 3.21 1 <t< td=""><td>175</td><td>VEH MAINT SHOP</td><td>MAU1</td><td>-</td><td>-</td><td>56,826.30</td><td></td><td></td><td></td><td></td><td>3,323</td><td>-</td><td>-</td><td></td><td></td><td>-</td><td>46.7</td><td>0.2</td></t<>	175	VEH MAINT SHOP	MAU1	-	-	56,826.30					3,323	-	-			-	46.7	0.2
VEH MAINT SHOP MALZ 1 56,826.30 24,40 2 6.20 7 1 35,81 7 7 8,62 7 1 1 35,91 40,72 8,72 9,72 <td>175</td> <td>VEH MAINT SHOP</td> <td>MAU2</td> <td>+</td> <td>4</td> <td></td> <td></td> <td></td> <td></td> <td>က</td> <td>09</td> <td></td> <td></td> <td></td> <td></td> <td>_</td> <td>NA</td> <td>N/A</td>	175	VEH MAINT SHOP	MAU2	+	4					က	09					_	NA	N/A
VEH MAINT SHOP MAU2 1 56 826 30 24 40 3216 1 1 60 47 276 45 2 VEH MAINT SHOP MAU3 1 4 56 826 30 24 40 3 333 1 1 1 60 427 276 45 7 VEH MAINT SHOP MAU3 1 4 56 826 30 48 70 3 333 1 1 1 60 422 13 NA VEH MAINT SHOP MAU4 1 4 56 826 30 48 70 3 360 1 1 1 60 220 46 7 VEH MAINT SHOP MAU4 1 4 56 826 30 24 40 3 260 1 1 60 220 46 7 VEH MAINT SHOP MAU5 1 4 56 826 30 24 40 3 260 1 1 60 42 20 46 7 VEH MAINT SHOP MAU6 1 4 56 826 30 40 60 3 260 1 1 1 60 42 10 1 1 60 42 10 1 1 1 <td< td=""><td>175</td><td>VEH MAINT SHOP</td><td>MAU2</td><td>1</td><td>3</td><td></td><td></td><td></td><td></td><td></td><td>27</td><td></td><td>-</td><td></td><td></td><td></td><td>0.7</td><td>13.3</td></td<>	175	VEH MAINT SHOP	MAU2	1	3						27		-				0.7	13.3
VEH MAINT SHOP MAAU3 1 4 56.826.30 48.70 3.323 1 1 604 26.92.0 46.7 VEH MAINT SHOP MAU3 1 3 48.70 55 1 1 1 604 26.20 46.7 VEH MAINT SHOP MAU4 1 4 56.826.30 48.70 3 56 1 1 1 56.92 46.7 1 1 604 25.2 1 1 1 604 25.2 1 1 1 60 28.20 46.7 1 1 60 28.20 46.7 1 1 60 28.20 1 1 1 60 28.20 1 1 1 60 28.20 1 1 1 60 28.20 1 <td>175</td> <td>VEH MAINT SHOP</td> <td>MAUZ</td> <td>-</td> <td>-</td> <td>56,826.30</td> <td></td> <td></td> <td></td> <td></td> <td>3,216</td> <td>-</td> <td>-</td> <td></td> <td></td> <td>_</td> <td>45.2</td> <td>0.2</td>	175	VEH MAINT SHOP	MAUZ	-	-	56,826.30					3,216	-	-			_	45.2	0.2
VEH MAINT SHOP MAUJ 1 3 4870 3,323 1 1 1 6 48.70 48.70 VEH MAINT SHOP MAUJ 1 3 48.70 3,323 1 1 13 482 1,3 VEH MAINT SHOP MAUJ 1 3 6 1 1 1 36.82.20 48.70 1 1 1 36.3 482 1,3 VEH MAINT SHOP MAUJ 1 4 56.826.30 48.70 3 60 1 1 62.20 48.70 48.70 1 1 62.20 48.70 48.70 48.70 1 1 6.20 1 1 1 6.20 1 1 1 6.20 1 1 1 6.20 1 1 1 6.20 1 1 1 6.20 1 1 1 1 1 1 1 1 1 1 1 1 1 1	175	VEH MAINT SHOP	MAU3	-	4					3	9	+					Ϋ́	N/A
VEH MAINT SHOP MALUA 1 3 12.40 55 1 1 363 482 1.3 VEH MAINT SHOP MALUA 1 3 12.40 55 1 1 362 1 1 363 482 1.3 VEH MAINT SHOP MALUA 1 4 56,826.30 48.70 3.325 1 1 1 604 29,220 46.7 VEH MAINT SHOP MAUG 1 4 56,826.30 24.40 3.216 1 1 1 604 27.76 46.7 VEH MAINT SHOP MAUG 1 4 56,826.30 24.40 3.216 1 1 604 27.76 47.2	175	VEH MAINT SHOP	MAU3	-	-	56,826.30					3,323	-	-			-	46.7	0.2
VEH MAINT SHOP MAU4 1 3 50 1 1 363 487 13 VEH MAINT SHOP MAU4 1 4 56.826.30 48.70 3 50 1 1 62.20 48.70 1 1 1 60 28.20 48.70 1 1 1 6.20 18.7 1 1 1 6.20 18.7 1 1 1 6.20 18.7 1 1 1 6.20 48.7 1 1 1 1 6.20 1 1 1 6.20 1 1 1 6.20 1 1 1 1 6.20 1 1 1 6.20 1 1 1 6.20 1	7.5	VEH MAINT SHOP	MAU3		8		12.40		\int		32		-				1.3	9.9
VEH MAINT SHOP MAUG 1 4 6 826 30 48.70 48.70 3 323 1 1 6 04 2 20 45.7 N/A VEH MAINT SHOP MAUG 1 4 56,826 30 24.40 3 6.0 1 1 1 6 04 27.20 45.2 N/A VEH MAINT SHOP MAUG 1 3 6.20 24.40 3 6.0 1 1 1 6.20 45.2 N/A VEH MAINT SHOP MAUG 1 3 6.0 1 1 1 6.2 7.7 1 1 6.2 7.7 1 1 6.2 7.7 1 1 6.2 7.7 1 1 1 1 6.2 7.7 1	1/5	VEH MAINI SHOP	MAU4		2) 4		12.40			C	2 2		-	+	1		1.3	9.9
VEH MAINT SHOP MAUS 1 4 56,826.30 24,40 3 6,00 1 1 604 27,276 45.2 VEH MAINT SHOP MAUS 1 1 4 56,826.30 24,40 3 3,216 1 1 1 6 24,1 0.7 VEH MAINT SHOP MAUS 1 4 6,20 6,20 3,287 1 1 1 60 27,276 45.2 VEH MAINT SHOP MAUS 1 4 6,20 0 3,287 1	172	VEH MAINT SHOP	MALIA	- +	4 4	75 876 3C				0	3 323	+	+	4		_	N/A	A/A
VEH MAINT SHOP MAUG 1 1 56,826.30 24.40 3.216 1 1 1 604 27,276 45.2 VEH MAINT SHOP MAUG 1 3 6.20 3 6.20 3.216 1 1 1 36.3 241 0.7 7 1 1 1 36.3 241 0.7 7 1 </td <td>175</td> <td>VEH MAINT SHOP</td> <td>MAU5</td> <td>-</td> <td>4</td> <td>50.00</td> <td></td> <td></td> <td></td> <td>3</td> <td>09</td> <td>-</td> <td>-</td> <td>-</td> <td></td> <td></td> <td>A A</td> <td>N/A</td>	175	VEH MAINT SHOP	MAU5	-	4	50.00				3	09	-	-	-			A A	N/A
VEH MAINT SHOP MAUG 1 3 6.20 27 1 3 241 0.7 VEH MAINT SHOP MAUG 1 4 1 4 1 4 1.1 4 1.1 4 1.1 4 1.1 1 3.287 1 1 1 6.2 4.6 1.1 1 6.2 4.6 1.1 1 4 1.1 4 1.1 1 4 1.1 1 4 1.1 4 1.0 4 4 4 4 4 4 <td>175</td> <td>VEH MAINT SHOP</td> <td>MAU5</td> <td>-</td> <td>-</td> <td>826</td> <td></td> <td></td> <td></td> <td></td> <td>3,216</td> <td>-</td> <td>-</td> <td>L</td> <td></td> <td>┝</td> <td>45.2</td> <td>0.2</td>	175	VEH MAINT SHOP	MAU5	-	-	826					3,216	-	-	L		┝	45.2	0.2
VEH MAINT SHOP MAUG 1 4 10.40 10.40 3.267 4 1 3.287 1 1 3.63 404 1.1 VEH MAINT SHOP MAUG 1 3.287 4 1 1 4 1 4 4 1 1 4 1 4 4 1 1 1 1 6 27.906 46.2 1 1 1 1 6 27.906 46.2 1 1 1 1 6 6.2 1	475	VEH MAINT SHOP	MAUS	1	Э		6.20				27		-			<u> </u>	0.7	13.3
VEH MAINT SHOP MAUG 1 3 404 1.1 3.287 1 1 3.287 1 1 3.287 1.1 1 3.287 1.1 1 6.6 27.906 46.2 VEH MAINT SHOP MAUT 1 4 4.6 6.626.00 16.20 4.10 3.180 1 1 6.0 27.906 46.2 VEH MAINT SHOP MAUT 1 3 60 1 1 1 604 27.906 46.2 VEH MAINT SHOP MAUT 1 3 4.10 3 60 1 1 4.6 7 4.6 VEH MAINT SHOP HTP1 12 1 12.616.70 83.80 1 1 1 47.060 1 1 1 48.1 1.8 1	475	VEH MAINT SHOP	MAUG		4					3	09					512	N/A	N/A
VEH MAINT SHOP MAUG 1 1 56,826,30 40,60 40,60 3,287 1 1 604 27,906 46.2 VEH MAINT SHOP MAUT 1 4 6,826,00 16,20 4,10 1 1 1 604 27,906 46.2 VEH MAINT SHOP MAUT 1 3 60 1 1 1 1 604 27,906 46.2 VEH MAINT SHOP MATO 1 3 60 1 1 1 44.6 1 1 44.6 1 1 44.6 1 1 44.6 1 1 44.6 1 1 44.6 1 1 44.6 1 1 44.6 1 1 44.6 1 1 44.6 1 1 44.6 1 44.6 1 1 44.6 1 1 44.6 1 44.6 1 44.6 1 44.6 1 44.6 1	475	VEH MAINT SHOP	MAU6	-	3						46		F				1.1	7.9
VEH MAINT SHOP MAUT 1 56,826.00 16.20 3,180 1 1 604 26,926 10,00 1 1 604 26,926 10,00 1 1 60 20,927 44,0 20,00 1 1 60 20,927 44,0 20,00 1 1 36 20,00	175	VEH MAINT SHOP	MAUG	*		56,826.3(c	3,287	-	-			27	46.2	0.2
VEH MAINT SHOP MAUT 1 3 4.10 1 1 100 20,301 4.10 1 100 1 100 100 1 100 1 100 1 100 1 100 1 100 1<	72	ACH MAINT SHOP	MALIZ		r +	208				2	2 480	1	+			90	777	200
VEH MAINT SHOP HTP1 12 4 21.40 3 60 1 472 831 1.8 VEH MAINT SHOP HTP1 12 1 1,2616.70 83.80 1,060 1 1 2 576 9,101 15.8 VEH MAINT SHOP HTP2 9 4 1,2616.70 83.80 3 60 1 1 2 576 9,101 15.8 VEH MAINT SHOP HTP2 9 4 1,2617.00 34.20 690 1 1 2 589 5,846 20.2 VEH MAINT SHOP HTP2 9 7 1,2617.00 34.20 151 1 2 773 13.29 1.7	475	VEH MAINT SHOP	MAU7	-	- 60						18	+		-		Ž,	40	20.1
VEH MAINT SHOP HTP1 12 3 21.40 94 1 472 831 1.8 VEH MAINT SHOP HTP2 9 4 1,060 1 1 2 576 9,101 15.8 VEH MAINT SHOP HTP2 9 4 12,617.00 83.80 3 60 1 1 2 57 9,101 15.8 VEH MAINT SHOP HTP2 9 1 12,617.00 34.20 3 60 1 2 584 5.02 VEH MAINT SHOP HTP2 9 7 12,617.00 34.20 165 1 2 773 13.29 5.02 VEH MAINT SHOP HTP2 9 7 12,617.00 34.20 165 1 2 773 13.29 5.02	485	VEH MAINT SHOP	HTP1	12	4					3	09						NA	NA
VEH MAINT SHOP HTP1 12 1 1,616.70 83.80 1,060 1 2 576 9,101 15.8 VEH MAINT SHOP HTP2 9 4 12,617.00 3 60 1 1 2 53 d 10.8 10.8 VEH MAINT SHOP HTP2 9 7 12,617.00 34.20 3 60 1 1 289 5,846 20.2 VEH MAINT SHOP HTP2 9 7 12,617.00 34.20 1 151 1 2 89 5,846 20.2 VEH MAINT SHOP HTP2 9 7 1,264.70 34.20 1 1 2 9 1,7 2	485	VEH MAINT SHOP	HTP1	12	3		21.40				94		-				1.8	5.0
VEH MAINT SHOP HTP2 9 4 12,617.00 34.20 69 1 289 5,846 20.2 VEH MAINT SHOP HTP2 9 7 34.20 151 1 2 2773 1,329 1,77 VEH MAINT SHOP HTP2 9 7 4,256.27 34.20 151 1 2 773 1,329 1,7	485	VEH MAINT SHOP	HTP1	12	-	12,616.70					1,060	-					15.8	0.5
VEH MAINT SHOP HTP2 9 1 12,617.00 690 1 1 289 5,846 20.2 VEH MAINT SHOP HTP2 9 7 34.20 161 1 2 773 1,329 1,77 VEH MAINT SHOP HTP2 9 7 1,246.20 34.20 161 1 2 773 1,329 1,77	185	VEH MAINT SHOP	HTP2	0	4					3	9	-					K/N	NA
4.20 173 1329 1.7 13.4.20 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.	485	VEH MAINT SHOP	HTP2	o (12,617.00					069	-	-				20.2	0.4
	182	VEH MAINT SHOP	HTP2	D (-	27 040 74					151	+	-	,			17	5.1

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SIMPLE	PAYBACK	5.6	N N	N/A	9.5	0.2	NA	0.1	9.2	N/A	0.2	9.5	0.2	NA	18.3	15.2	N/A	0.2	N/A	0.2	30.5	N/A	0.2	7.01	A N	15.2	0.2	N/A	30.5	0.2	A/A	A/N	0.4	45.7	6.8	NA	9.0	0.4	5.1	¥X	5.6	Y V	4.0	7.0 N/A	12.5	12.5	N/A	0.1
	SiR P	1.6	N/A	ΑN	1.0	53.2	N/A	63.7	1.0	N/A	53.2	1.0	52.3	N/A	0.5	9.0	N/A	44.9	N/A	44.3	0.3	A S	94.9	0.0	N N	9.0	44.3	N/A	0.3	44.7	N/A	N/N	23.2	0.2	1.3	N/A	14.3	20.2	1.7	N/A	9.	AN C	50.7	N/A	2	0.7	N/A	63.2
rotal. \$ Disc.	SAVING	1,224	512	512	346	40,221	512	48,166	346	512	40,221	346	39,545	512	175	210	512	27,144	512	26,736	105	212	27,144	27 144	512	210	26,736	512	105	27,008	275	512	14,006	70	610	512	8,239	5,846	1,329	512	1,224	512	200,000	512	256	256	512	47,809
and the second	cost	773			363	756		756	363		756	363	756		363	363		604		604	363	100	500	502	3	363	604		363	604	363	3	604	363	472		9/9	289	773		773	000	265	200	363	363		756
	POINT	2			-	-		-	1		1	1	-		-	-		-		-	-	1	-	-		-	-		-	-	+	-	-	-	-		2		2	1	2		†	+	-	-		-
	POINT					2		2	_		2		2					-	1	-		†	-	+			-			-			-				-	-				1	- -	7				2
		-			-	-		-	1		-	-	-		-	-		-		-	-	1	-	-		-	-		-	-	+		-	-	-				-		-		1	Ī	-	-		-
8	POINT POINT					-		-			-		-					-		-		-	-	-			-			-			-				-	-				1						-
COST	PEK YK	139	90	9	39	4,742	09	5,681	39	9	4,742	39	4,666	9	20	24	9	3,201	09	3,155	77	3 204	3,201	3.201	9	24	3,155	09	12	3,186	20 00	09	1,652	8	69	09	362	069	151	90	139	200	4 700	4,102	2 00	29	90	5,640
HOURS SAVING	rek tk		3	9			3			3				3		+	3		3		c	? .	İ		e			3		·	2	3				6				9	1	2		6			က	c
	TEK T																																															
MBTU F. OIL #2 SAVING	TEK TR	,											-																																			
District Htg SAVING	7 7 7	31.50			8.90	34.90		34.90	8.90		34.90	8.90	17.50		4.50	5.40		21.00	0.0	10.50	2.70	24 00	00.12	21.00		5.40	10.50		2.70	17.50	4.50		7.00	1.80	15.70		61.60		34.20		31.50		07.70	2	09.9	09'9		25.70
KWh r	ור אור אור אור					83,884.90		101,035.00			83,884.90		83,884.90					56,826.30	00000	26,826.30		56 878 30	20,020,30	56,826.30			56,826.30			26,826.30			29,644.00				12,616.70	12,617.00				12 618 70	83 884 90	20.00				101,035.00
SAVING	A 1 A 2 A 3 A 4 A 4 A 4 A 4 A 4 A 4 A 4 A 4 A 4																																															
SYSTEM EMCS	200	9 7								2 4					2 3		4		4	- 0		L	- ~		1	1 3	1	4	3			L	1	1 3			7			9 4		2 -					2 4	2 2 2
SYSTEM		0,	0,	.,																			Ĺ	ľ		·					ľ				12	12	12											
SYSTEM	NAME	HTP3	нтрз	FA1	Ξ	¥	HV2	¥2	HV2	HV3	HV3	HX3	1 1 1	HV4	HV4	MAU1	MAU1	MAU1	MAUZ	MAUZ	MAUZ	MALIS	MALIS	MAU4	MAU4	MAU4	MAU5	MAUS	MAUS	MAUE	MALIG	MAU7	MAU7	MAU7	HTP1	HTP1	HTP1	HTP2	HTP2	HTP2	HTP3	5 5	2 1	¥	F	HV2	HV2	HV2
BLDG	DESCRIPTION	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINI SHOP	VEH MAINI SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP
BLDG	ź	4485	4485	4485	4485	4485	4485	4485	4485	4485	4485	4485	4485	4485	4485	4485	4485	4485	4485	4485	4405	4400	4463	4485	4485	4485	4485	4485	4485	4485	4460	4485	4485	4485	4486	4486	4486	4486	4486	4486	4486	4486	4400 4486	4486	4486	4486	4486	4486

SIMPLE	12.5	0.0	24.9	N/A	0.2	0.2	21.1	N/A	N/A	0.2	41.2	N/A	0.2	21.1	0.2	N/A	0.2	AN :	41.2	7.0 V/V	24.9	NA	0.4	63.3	0.4	1.4	NA	0.5	2.1	NA	9.0	0.7	1.3	AR 7	58.8	N/A	1.5	1.5	74.8	A N	ξ α 2	27.9	NA	17.5	19.7
SIR	0.7	52.7	0.4	NA	52.1	44.6	0.4	N/A	N/A	14.1	0.2	A/A	44.6	0.4	44.6	N/A	1.1	N/A	7.0	44.4 N/A	40	N/A	23.1	0.1	23.7	6.3	Y S	17.6	42	Α×	1.0	11.6	6.7	N/A	0.1	N/A	5.6	5.5	0.1	A/A	¥ 5	0.0	Y.V	0.5	0.4 M/A
SAVING	256	39 863	128	512	39,362	26,926	152	512	512	26,627	78	512	26,926	152	26,926	512	26,627	512	8) 20	542	128	512	13,932	51	17,923	2,285	512	13,315	1.507	512	354	8,796	4,026	210	54	512	3,383	3,337	43	212	210	0, 100	512	389	346
BLDG. INST. COST S	363	756	363	3	756	604	363			604	363	298	604	363	604		604	0	363	900	363		604	363	756	363		756	363		363	756	604	292	383		604	604	363		709	363		773	773
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COST SAVING PER YR	29	4.702	15	09	4,645	3,176	17	09	09	3,142	6	17	3,176	17	3,176	09	3,142	200	9 40	6 6	15	09	1,644	9	2,075	259	9	1,545	171	9	40	1,032	474	00 8	9	9	399	393	5	8 8	240	16	09	44	39
HOURS SAVING PER YR				8				3	3			r				9	1	n		٣	2	3					6	c	ר	3			(0		e			(ED (2		3		7
MBTU LPG SAVING PER YR																																													
MBTU F. OIL #2 SAVING PER YR																						-								ļ															
MBtu District Htg SAVING PER YR	6 60	25.70	3.30		12.80	15.40	3.90			7.70	2.00	3 90	15.40	3.90	15.40		7.70	000	2.00	17.00	3.30		5.10	1.30	230	59		152	39		O	36	7	0	7 -		5	4	-		**	41		10	6
KWh C		83.884.90			83,884.90	56,826.30				56,826.30			56,826.30		56,826.30		56,826.30		00 000	20,020.30			29,644.00		19,364			16,001				16,001	8, 103				6,850	6,850			100 04	12,001			
KW SAVING PER YR																																													
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SYSTEM EMCS NUMBER FUNC.	0	2	2	2	2	1	-	-	-	-	-	- 4	-	1	1	1	-				-	-	-	1	2	2	2	2	2	2	2	2	-				-	-					- 0	6	6
SYSTEM	HV3	EA3	HV4	HV4	HV4	MAU1	MAU1	MAU1	MAU2	MAU2	MAU2	MAU3	MAU3	MAU4	MAU4	MAU4	MAU5	MAUS	MAUS	MALIS	MAUG	MAU7	MAU7	MAU7	AHU-1	AHU-1	AHU-1	AHU-2	AHU-2	AHU-3	AHU-3	AHU-3	AHU-4	AHU-4	AHU-5	AHU-5	AHU-5	AHU-6	AHU-6	AHU-7	AHU-/	AHU-/	Ē.	HE-1	HE-2
BLDG DESCRIPTION	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE
NO OS	7496	4486	4486	4486	4486	4486	4486	4486	4486	4486	4486	4486	4486	4486	4486	4486	4486	4486	4486	4486	4486	4486	4486	4486	4525	4525	4525	4525	4525	4525	4525	4525	4525	4525	4525	4525	4525	4525	4525	4525	4525	4525	4525	4525	4525

SIMPLE	26.2	Ϋ́	ξ	20.9	5.6	Ν	0.5	9.4	2.1	X N	0.7	15.3	7 7	5 X	0.2	1.2	¥	19.9	Ν	Ϋ́	§ :	§ 8	0 5	7	\ <u>\</u>	0.1	4.4	إ≥	0.0	0.1	∥≸	0.1	0.5	8	¥.	≨¦	0.5	0 0	0.7	¥.	N N	N N	×	3.9	117.6	Z Z
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SIR	0.3	ΝA	N/A	0.4	1.6	A/N	18.6	0.9	4.1	ΑX	12.3	0.0	77	A/A	35.5	7.4	NA	0.4	N/A	Ν	¥.	N/A	7.677	χ α	N AN	96.2	2.0	ĕ.	9.7	146.1	N N	106.6	19.0	252.6	¥ :	¥.	19.0	182.1	13.4	NA	N/A	N/A	A/N	2.2	0.1	
SAVING	260	512	512	326	571	512	11,209	342	2,471	512	7,182	307	1 274	512	20.742	4.338	512	237	512	512	512	512	56,373	6,020	512	72	719	_		111,966	1	8	L.	152,	512		-	152,546	_	_	512	512		1.5	27	512
BLDG. INST. COST	773			773	363		604	363	604		584	534	534	5	584	584		534				000	583	773	2	756	363		363	363	3	756	363	604			363	604	363						363	
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COST SAVING PER YR	30	909	90	37	65	9	1,313	39	286	99	828	33	00	3	7.367	497	9	2	09)9	8	9	7,668	298	5	8,545	89	9	336	12,995		9.6	784	17,569			784	17,569	12,6/3					15		
HOURS SAVING PER YR		3	3			3				e			5	") 		3		3	3	3	e			"	,		3			,	7			3	3			-	3	0 60	3	67			5 6
LPG SAVING PER YR																							1																+	_	-	_				+
F. OIL #2 SAVING PER YR	***************************************																																													
District Htg SAVING PER YR	7			8	15		28	6	35		110.50	7.90	00 00	32.00	459 50	85.30		6.10					947.40	67.60	100.00	259.00	18.50		90.50	1,268.00	32.00	459.50	177.80	2,491.80			177.80	2,491.80	1,749.60	20.1.4				9.50	0.70	
KWh E SAVING PER YR							19,364		2,431		5,906.20				5 ans 20	2,300.20	2,000,1						63,811.00			135,333,80				135,333.80		135 333 80		120,296.70				120,296.70	90,622.60					2,095.90		
KW SAVING PER YR											2.60				2 60	0 00 0	S																													
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SYSTEM	用-3	HE-3	HE-4	HE-4	MAU-1	MAU-1	MAU-1	MAU-2	MAU-2	MAU-2	AC-1	AC-1	AC-1	AC-2	AC-2	4C2	AC.3	AC-3	ACC-1	ACC-2	ACC-3	HTP-1	HTP-1	HTP-1		2 3	HV-1	HV-2	HV-2	HV-2	2 2	F 14-3	MAU-1	MAU-1	MAU-1	MAU-2	MAU-2	MAU-2	MAU-3	MAU-3	MAU-4	MAU-5	MAU-6	MAU-7	MAU-7	MAU-7
BLDG DESCRIPTION	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	DOL WAREHOUSE	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SWA BUILDING	SMA RUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SIMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BLIII DING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING	SMA BUILDING
		4525	4525	4525	4525	4525	4525	4525	4525	4525	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530	4530

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SIMPLE	N/A	20.9	N/A	1.4	2.4	N/A	22.8	37.8	3.6	N/A	A/N	5.1	N/A	5.1	0.8	0.1	N/A	0.7	0.2	1.1	NA	N/A	4.0	0 0	N/A	14.4	N/A	0.7	9.6	9.1	N/A	0.8	50.5	AN AN	N/N	173.0	10.8	N/A	16.4	1.4	20.2	N/A	7.7	NA S	31.0	2.8 N/A	10.0
S. S.	¥ _N	0.4	N/A	6.1	3.6	N/A	0.4	0.2	2.4	V S	11 A	1.7	N/A	1.7	11.5	59.3	N/A	12.1	35.2	7.7	ĕN.	A S	8.12	4 5	2 2	2 0	S X	12.2	0.9	1.0	N/A	11.5	4.7	N/A	A/A	0.1	0.8	N/A	0.5	6.2	0.4	N/A	4.0	Ψ/C	9.0	3.0	0
DISC.	512	225	512	3,693	2,198	512	206	124	1,462	512	512	925	512	925	6,971	35,814	512	4,402	21,289	2,797	512	512	13,220	1,704	542	306	512	7	490			_	1,4/4		512		7			3		\perp	2			1,841	
BLDG. INST. COST		534		604	604		534	534	604		604	534		534	604	604		363	604	363		100	963	303	400	534	3	604	534	534		604	534	100		534	604		534	604	534		604		534	550	602
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COST SAVING PER YR	09	26	9	429	253	90	23	14	169	09	294	105	09	105	794	4,090	09	200	2,426	318	09	9 .	300,	202	57/	0 6	9	85	3	59		802	171				3		9	434			7		- 2	212	
HOURS SAVING PER YR	3		က			3				3	E		3				3				3	3				2					3				3			3				3		6			,
LPG SAVING PER YR								į																																					+		_
F. OIL #2 SAVING PER YR																																															
Mistu District Htg SAVING PER YR		5.80		40.40	36.40		5.30	3.20	22.30		164 00	23.80		23.80	164.00	778.70		113.30	493.50	72.00			311.40	45.40	58.30	0,0	0.40	87.90	12.60	13.30		92.40	17.20	2.40		0.70	4.80		7.40	51.00	00.9		41.60		3.90		
KWh 1 SAVING PER YR				4,582.20	1,615.90				1,222.10		4 220 70	1,230.70			1,230.70	12,000.60			4,566.70				2,430.90	000	8,120.80			8 141 70				6,884.40	1,662.50				613.20			3,651.80			1,615.90		4		287.00
KW SAVING PER YR					09.0				0.50		0	0.30			0.50									1	3.10			3 10	5			2.60	0.60				0.20			1.40			0.6			0.6	
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SYSTEM EMCS NUMBER FUNC.	-	3	9	3	9	3	3	3	3	3	3	2 6	0 60	3	8	-	*	-	1	-	-	-	-	-	m 1	8	20 6	2 6	0 60	3	3	3	3	m (2 6	3 6	3	3	3	9	3	3	3	3	3	3	8
SYSTEM	MA11-9	AHU-1	AHU-1	AHU-1	AHU-10	AHU-10	AHU-10	AHU-11	AHU-11	AHU-11	AHU-12	AHU-12	AHU-13	AHU-13	AHU-13	AHU-14	AHU-14	AHU-14	AHU-15	AHU-15	AHU-15	AHU-16	AHU-16	AHU-16	AHU-2	AHU-2	AHU-2	AHI.3	AHIL3	AHU-4	AHU-4	AHU-4	AHU-5	AHU-5	AHO-3	AHILE AHILE	AHII-6	AHU-7	AHU-7	AHU-7	AHU-8	AHU-8	AHU-8	AHU-9	AHU-9	AHU-9	동
BLDG	OMA BILLI DING	DIV CMD/CNTRI BLDG	DIV CMD/CNTR! BI DG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNIRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRI BI DG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNIRL BLDG	DIV CMD/CNTRI BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMU/CN IRL BLUG	DIV CMD/CNIRL BLUG	DIV CMD/CNTRL BLDG			DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG		DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG
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SIMPLE	90.0	NA	0.09	10.0	0.5	0.1	NA	17.2	N/A	21.4	N/A	NA	2.9	2.9	N/A	2.9	N/A	4.4 N/A	Z Z	2.4	0.1	8.6	N/A	N/A	1.2	0.2	4.2	0.1	47.4	N/A	0.1	0.8	N/A	0.3	N/A	N N	0.3	3.4	N/A	4.3	0.4	N/A	0.2	2.2	AN C	2.2	0.5	N/A
20 ER	0.1	ΝΆ	0.1	0.9	18.4	107.7	ΑN	0.5	N/A	0.4	N/A	N/A	3.0	3.0	N/A	3.0	Y Y	S.S.	Z A	3.5	79.5	1.0	N/A	N/A	7.3	42.3	2.1	4.0	0.2	N/A	61.8	11.3	AN S	27.7	V/A	¥.	29.0	2.6	N/A	2.0	22.5	N/A	44.2	4.1	V.	4.1	44.2	N/A
TOTAL \$ DISC. SAVING	82	133	82	512	8,691	62,050	512	396	512	319	512	512	1,287	1,287	512	1,287	1 522	512	512	1,522	60,124	373	512	512	2,657	31,984	983	512	144	512	37,300	4,095	512	2330	512	512	24.428	2,630	512	2,048	18,967	512	37,300	4,095	512	4,095	37,300	512
BLDG. INST. COST	578		278	209	472	576		773		773			433	433		433	133	2		433	756	363			363	756	4/2	0/0	773		604	363	9	1 00 4	3,		843	1,007		1,007	843		843	1,007	1001	1,007	843	
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COST SAVING PER YR	10	16	10	90	98/	7,054	9	45	9	36	09	09	152	152	09	761	180	09	09	180	7,029	42	09	90	302	3,741	711	90	16	90	4,300	465	60	2,034	9	9	2,818	299	90	232	2,188	9	4,300	465	90	460	4,300	90
HOURS SAVING PER YR				0		(5	1	3	(m (e .		1	6	2	,	3	3				3	3				6		3			9		6	9			3			3		(2			6
LPG SAVING PER YR																																																
F. OIL #2 SAVING PER YR					100000				-			The second secon				to the property of the last of																i																
District Htg SAVING PER YR				200 40	1,522,10	UL.886,1	00 07	10.20		8.20											390.10	9.60			68.40	196.90	23.30	24	3.70		584.00	105.40	333 70	60.20			375.40	67.70		52.70	292.00		584.00	105.40	105 40	103.40	284.00	
KWh SAVING PER YR		287.00			07 200 2	2,362.40						00 777 0	2,777.30	2,777.30	00 777 0	2,111.30	3.285.20			3,285.20	97,058.70					52,521.50	4 RRR 10				31,535.60		24 244 30	00:11:30			21,244.30				16,450.90	20.101	31,535.00			34 525 ED	31,333.60	
KW SAVING PER YR	1.4		1.4																																											2 +		
SYSTEM EMCS NUMBER FUNC.	8	8					2 0		D 0						4 4			14	14 4	14 1		2 3					12 1			9	-		7		7	7 4	7 1	7 3	7 4	7 3		7 7	- 0	7 7		- 1		7
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SYSTEM	당-	CH-2	당	H2	ב [ב ב	Y .	# 1	H :	HE-2	HE-2	בַּילַ כְּי	- S	2-15	7-10	2.47	SF-31	SF-31	SF-4	SF-4	AHU-1	AHU-1	AHU-1	AHU-2	AHU-2	AHU-2	ביים דם	FTR-1	H-1	H.	¥4	AH1	AH1	AH10	AH10	AH11	AH11	AH11	AH12	AH12	AH12	AH2	AHZ	AH2	VE P	SEA COL	AHS	AH4
	CDC	FDG	FDG	500	2 2	200	200	EDG	90	90		3 3	500	5 5	5 2	3 2	100	LDG	LDG	LDG											쏬	F. 1	X a	1 2	P.	H	ex.	ĸ	2	æ	4	<u>بر</u>	¥ (¥ 0	٩	5 0	¥ !	4
BLDG DESCRIPTION	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CN I RL BLDG	DIV CMD/CN I RL BLDG	DIV CMD/CIVIRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CN IRL BLDG	DIV CMD/CNIRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	DIV CMD/CNTRL BLDG	UNIT CHAPEL	UNIT CHAPEL	UNIT CHAPEL	UNIT CHAPEL	UNIT CHAPEL	UNIT CHAPEL	HINT CHAPE	UNIT CHAPEL	UNIT CHAPEL	UNIT CHAPEL	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIL CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FII CENIER	DHVA EIT CENTED	DUVO CIT CENTE	PHYS FIL CENIER	PHYS FIT CENTER
	10000	10000					00001	10000	10000	10000	10000	10000			10000	1000	10000			10000	10030	10030	10030	10030	10030	10030	10030	10030	10030	10030	10050	10050	10050	10050	10050	10050	10050	10050	10050	10050	10050	10050	10050	10050	10050		nennt	10050

SIMPLE	CC	0.2	0.4	NA	7.6	7.6	0.4	N/A	1.0	19.0	NA	0.4	N/A	N/A	0.9	10.8	41.7	0.4	NA	3.6	0.0	A/A	0.0	NAN	N/A	0.5	7.2	NA	37.4	10	92.3	N/A	2.6	N/A	0.2	0.0	6.5	A/A	0.5	NA	1.5	34.3	N/A	34.3	- 7	0.6
¥	Ţ	44.2	20.4	N/A	1.2	1.2	20.4	N/A	8.8	0.5	W S	4.7	N/A	Z Z	9.2	0.8	0.2	20.4	Y/V	2.4	584.0	Ψ.	414	ΑN	N/A	16.0	1.2	Y Y	5.5	8.5	0.1	N/A	3.4	A/N	37.5	4.	4.14	17.0	17.0	N/A	5.7	0.3	N/A	0.3	27	13.6
TOTAL S DISC.	4 005	37,300	17,218	512	1,169	1,169	17,218	512	7,454	466	512	1 756	512	512	7.745	820	163	5,890	512	\rightarrow	-	202	11 974	512	512	9,673	443	512	3 342	2.469	74	512	1,589	512	21,586	56	493	10 283	10,283	512	3,428	93	512	93	3 428	3,939
TOTAL BLDG. INST. COST !	1 007	843	843		1,007	1,007	843		843	1,007	4	1 007	30,		843	1,007	773	289		773	289	773	280			604	363	3	263	289	773		472		576	200	363	604	604		604	363		363	604	289
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COST SAVING PER YR	465	4,300	2,003	99	133	133	2,003	09	898	2 23	0000	199	89	99	894	93	19	684	89	213	19,200	3 8	1.414	09	09	1,116	20	9	386	291	8	9	180	9	2,455	3 8	8 6	1.185	1,185	9	336	11	9 ;	41	389	465
LABOR HOURS SAVING PER YR				3			1	3		·	າ		3	3					3		c	2		3	3		1	e				3		9			٣	,		3			3			
MBtu LPG SAVING PER YR																																														
MBtu F. OIL #2 SAVING PER YR																				1000																										
MBIU District Htg SAVING PER YR	105.40	584.00	166.80		30.10	30.10	166.80	000	42.00	17.00	250 30	45.20			116.80	21.10	4.20	02'99	0	48.20	4,104.40	7.90				147.60	11.40	טניני	28.10		1.90		40.90	00 203	12 70	12.70	12.10	163.30	163.30		31.10	2.40	0,0	7.40	31.10	
KWh I SAVING PER YR		31,535.60	23,175.20			00 117	23,175.20	40 405 40	10,480.40		16 450 90	00.00			6,921.90			7,119.70		20 402 00	70,102.80		25,844.70			8,501.70			4.791.40	5,328.60				00 700 0	7,387.00			8,501.70	8,501.70		4,791.40				4,791.40	8,502.00
KW SAVING PER YR																																														
EMCS FUNC.	3	-	-	4	0	3		4	- 0	0	-	3	4	4	-	3	7		4 1		- 4	7	1	4	4	1	e	4 6	0 -	1	7	4	3	4	- 67	0 6	4	1	-	4	-	3	4 6	0 4	-	1
SYSTEM EMCS NUMBER FUNC.	7	7	7	_	7	- 1	- 1	- 1	1	7		7	7	7	7	7	တ	0 0	50 0	0	ח ס	0	o	6	-		,		-	6	o	თ	12	12	1		-	-	-	-	-		-	- -	-	6
SYSTEM	AH4	AH4	AHS	AH2	AHS	AH6	AHO	AHO	VIV	AH7	AHB	AHB	AH8	AH9	АНЭ	AH9	포 !	¥ !			五百	至	亞	HE3	AHU1	AHQ1	AHU1	AHI 12	AHU2	H	出	포	HE2-PER	HEZ-PEK	AHU1	AHIM	AHU1	AHU1	AHU1	AHU1	AHU2	AH02	AHU2	AHU2	AHU2	HE1
BLDG	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIL CENIER	PHYS FIL CENTER	DUVO EIT CENTED	PHIS FII CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FII CENIER	PHTO FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	PHYS FIT CENTER	BRIGADE HQ BLDG	BRIGADE HQ BLDG	BRIGADE HQ BLDG	BRIGADE HO BLDG	BRIGADE HQ BLDG	BRIGADE HQ BLDG	BRIGADE HQ BLDG	BRIGADE HO BLDG	BRIGADE HQ BLDG	BRIGADE HO BLUG	BN HO BI DG	BN HO B! DG	BN HO BI DG	BN HQ BLDG	BN HQ BLDG	BN HO BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HO BLDG	BN HQ BLDG	BN HQ BLDG
BLDG NO.	10050	10050	10050	10050	10050	10050	05001	DCDDL	200	10050	10050	10050	10050	10050	10050	10050	10050	10050	OCOOL	OCOOL	10050	10050	10050	10050	10100	10100	10100	10100	10100	10100	10100	10100	10100	10100	10110	10110	10110	10110	10110	10110	10110	10110	10110	10110	10110	10110

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SIMPLE	1.5	N/A	1.0	92.3	N/A	0.2	7/2	2.4	N/A	N/A	N/A	6.7	1.1	6.7	1.1	N/A	0.0	N/A	60	N/A	18.4	60.4	N/A	35.8	1.2	N/A	7.0	1.2	N/A	7.0	1.2	10	N/A	N/A	1.0	60.4	18.4	35.8	N/A	6.1	0.5	N/A	1.5	31.7	A/N
E.	5.7	N/A	8.5	0.1	ΨX:	41.3	2 7	, c	2. 2	Y Y	0. A	1.3	7.8	1.3	7.8	N/A	9.4	N/A	70	X X	0.5	0.1	ΑN	0.2	7.5	¥ +	13	7.5	N/A	1.3	7.5	06	N/A	N/A	9.0	0.1	0.5	0.2	N/A	1.4	17.7	N/A	5.8	0.3	Z/A
SAVING	3,428	512	2,469	74	512	23,773	1756	1,730	14/4	707 1	512	474	4,727	474	4,727	512	3,411	512	3 411	512	133	113	512	190	4,560	212	455	4,560	512	455	4,560	3.267	512	512	3,267	113	133	190	512	525	10,719	512	3,510	101	216
BLDG. INST.	604		289	773		576	47.0	214	202	604	400	363	604	363	604		363		363	3	289	773		773	604	263	363	604		363	604	363			363	773	289	773		363	604		604	363	773
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COST SAVING PER YR	399	9	291	80	90	2,704	200	88	P 0	240	040	54	540	54	540	09	387	09 6	387	9	16	13	9	22	52.	90	160	521	9	52	521	371	9	09	.25	13	16	22)9	9(1,235	09	409		
HOURS SAVING PER YR		3			9	C	0		c	5	e)	*			3		5 6	2	3			3			9			3		ſ	2	3	3			•	2	3			3		ľ	E .
LPG SAVING PER YR																																						_							_
MBTU F, OIL #2 SAVING PER YR																																													
MBTU District Htg SAVING PER YR	31.10			1.90		583.30	00.30	42.20	12.20	101 60	101.00	12.20	101.60	12.20	101.60		87.80		87 BO	5		2.90		4.90	97.30	44.70	11 70	97.30		11.70	97.30	84 10			84.10	2.90		4 90		13.50	174.50		33.20	2.60	100
KWh SAVING PER YR	4,791.40		5,328.60			2,397.80				1 693 30	1,683.30		1,683.30		1,683.30						287.50				1,683.30			1,683.30			1,683.30						287.50				8,501.70		4,791.40		
KW SAVING PER YR																																													
EMCS S	-	4	-	7	4		4 (n (n •	4 4	-	0	-	3	-	4	3	4	1 (0 4	-	7	4	7	-	4 (0 6) -	4	3	-	4 6	4	4	3	7	-	7	4	9	-	4	-	3	4
SYSTEM	-	1	6	6	6	12	71	71	-		-	-	-	1	1	-	-			- σ	0	6	6	o	-		- -	- -	-	1	-		-	-	-	6	6	5 0	6	-	-	-	-		
SYSTEM	AHU2	AHU2	H.	포	田	HE2-PER	HEZ-PEK	TEZ-PEK	AHO-1	AHO-1	AHU-1	AHU-2	AHU-2	AHU-4	AHU-4	AHU-4	AHU-5	AHU-5	AHU-0	AHU-0	里	¥.	HE-2	HE-2	AHU-1	AHU-1	AHI C	AHU-2	AHU-2	AHU-4	AHU-4	AHU-4	AHU-5	AHU-6	AHU-6	Ψ-	뿐	HE C	吊-2	AHU1	AHU1	AHU1	AHU2	AHU2	AHU2
								i d	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL SUPPL	Suppl SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL																			
BLDG DESCRIPTION	BN HO BLDG	BN HQ BLDG	BN HQ BLDG	BIN HO BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENI BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENE BY W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPP	EN BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG
Ň	BN	BN	AB.	á	B	B	8	á	EK W/O	EK W/O	ENL BK W/O	EK WO	EK W/O	IL BK W/O	IL BK W/O	AL BK W/O	AL BK W/O	AL BK W/O	NL BK W/C	NL BK W/O	BK W/O	OW XI	AL BK W/O	NL BK W/O	NL BK W/O	NL BK W/O	NL BK W/C	N BK W/O	N BK W/O	NL BK W/O	NL BK W/C	NL BK W/C	NI BK W/O	N BK W/C	NL BK W/C	NL BK W/C	NL BK W/C	NL BK W/C	NI PK W/C		B	6	8	8	60
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TABLE E-2 YSTEM SUMMARY LISTED BY BUILDING

	SIMPLE	VIIV	-	0.2	2.2	N/A	N/A	1.6	N/A	1.1	1.1	N/A	N/A	1.6	1.6	N/A	N/A	1.6	N/A	9.0	1.4	9.0	NA	1.4	9.0	N/A	1.4	9.0	1.4	N/A	NA	N/A	NA	46.1	18.4	9.	X X	0.0	Y S	NA	0.9	1.6	NA.	1.6	4	O. N.A	55	NA	0.9	N/A	0.9
	SIR	S N	8.5	44.0	4.0	N/A	Ϋ́	5.4	N/A	8.3	8.3	N/A	ΝA	5.4	5.4	NA	Ν	5.4	Ϋ́	1.0	6.2	1.0	A/N	6.2	1.0	N/A	6.2	1.0	6.2	N/A	N/A	¥.	¥ N	0.2	0.5	5.4	¥.	9.9	Y :	Y.	6	5.4	¥.	4.0	Y Y	NA N	16	¥ ≥	9.4	Ϋ́	9.4
TOTAL	DISC. SAVING	512	2.469	25,327	1,877	512	512	2,359	512	3,011	3,011	512	512	2,359	2,359	512	512	2,359	512	354	3,729	354	512	3,729	354	512	3,729	354	3,729	512	284	512	212	148	133	2,359	512	3,582	212	212	3,582	2,359	512	2,339	2350	542	587	512	5,671	512	5,671
TOTAL BLDG.	INST.		289	576	472			433		363	363			433	433			433		363	604	363		604	363		604	363	604					773	289	433		363			363	433	207	433	133	2	363		604		604
	POINT			2	1		_	Ŧ		-	1			-	-			-		-	-	-		1	-		-	-	-			1	,	2	T	-	1	-		1	-	-	1		-	t	-		-		F
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\$ COST	SAVING PER YR	9	291	2,880	213	09	09	279	09	342	342	9	9	279	279	8	8	279	9	40	427	40	9	427	4	96	427	4	427	99	32	8	5 !	1	16	2/9	90	40,	2 2	00 5	40/	5/7	922	617	270	9	19	09	647	99	647
LABOR	SAVING PER YR	3				3	3		3			3	3			3	3		3				3			3				3		E (2			(5	6	2 0	2			3	C)	3		3		3	
MBtu LPG	SAVING PER YR																																												***************************************						
MBtu F. OIL #2	SAVING PER YR																A Contract of the Contract of		- No.														*																		
MBtu District Htg	SAVING PER YR			623.30	48.30					77.50	77.50									9.10	75.90	9.10		75.90	9.10		75.90	9.10	75.90		7.30		0000	3.80			000	37.70		00.00	32.20						15.10		125.90		125.90
KWF	SAVING PER YR		5,328.60	2,397.80				5,092.00					000	5,092.00	5,092.00			5,092.00			1,683.30			1,683.30			1,683.30		1,683.00					207 60	207.30	2,092.00					00 000	3,032.00	5 002 00	2,032.00	5.092.00				1,683.30		1,683.30
	SAVING PER YR																																																		
	EMCS FUNC.	4	-	-	3	4	4	-	4	3	3	4			-	4	4	-	4	3	-	8	4	~	3	4		3		4		4 4	1				1 0	0 4	A	0	7		4 -	7	-	4	3	4		4	
	SYSTEM EMCS NUMBER FUNC.	6	6	12	12	12	4	14		-		- :	14	14	14	14	14	14												- 5	12	5 5	4 0	200	2 4	1 4	1 +			-	- "	1	14	14	14	14	1	-			7
	SYSTEM	냺	표	HE2-PER	HE2-PER	HE2-PER	AHU-1	AHU-1	AHU-10	AHU-10	AHU-11	AHU-11	AHU-2	AHU-2	AHU-3	AHU-3	AHU-4	AHU-4	AHU-6	AHU-6	AHU-6	AHO-7	AHU-7	AHU-7	AHU-8	AHU-8	AHU-8	AHU-9	AHO-9	AHU-9	¥ 4	<u> </u>	- H	<u> </u>	1 1 1		ALL 45	AHIL-10	AHII.11	7	217	7-014	AHIL3	AHIL3	AHU-4	AHU-4	AHU-6	AHU-6	AHU-6	AHU-7	AHU-7
							SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL.	SUPPL	SUPPL	SUPPL	SUPPL	SI PPI	i i i i i	O I I I I I	J. J. J. J. J. J. J. J. J. J. J. J. J. J	SULP!	SOLP!	St Ippi	I I I I I	lagi la	O IDDI	7 100	St Ippi	Iddi IS	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL										
	BLDG DESCRIPTION	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPP	ENL BK W/O UIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + AUM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	10132 ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	10132 ENL BK W/O DIN + ADM & SUPPL	ENI, BK W/O DIN + ADM & SUPPI	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	EN BK W/O DIN + ADM & SI IPPI	ENT DOWN ON THE CANADA AND A SOLID	ENL BK W/O DIN + ADM & SUPPL	ENL BY W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPP	ENI BK W/O DIN + ADM & SI IPPI	CIVE DIVAMO DIN + ADM & SI IDDI	ENL BY W/O DIN + ADM & SUPPL	MON HIG CAN YOU	ENL BK W/O DIN + ADM & SUPPLENT BK W/O DIN + ADM & SUPPLENT BY W/O DIN + ADM & SUPPLEN	EN BK W/O DIN + ADM & SI IPPI	10134 ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL
	NO.	10130	10130	10130	10130					-					$\overline{}$								10132 ENL			10132 ENL	10132 ENL				10132 ENL	_								10134 EN!						10134 ENL	10134 ENL				10134 ENL

																-	-			-							_					_								_	_	_					
SIMPLE	5.5	N/A	5.5	0.9	5.5	0.9	NA	NA	18.4	N/A	46.1	1.3	N/A	0.4	0.4	NA	0.8	0.9	0.4	N/A	0.2	0.0	13	NA	0.5	NA	1.2	7.8	NA C	0.4	A/N	0.0	7.3	NA A	N/A	5.1	0.4	5.6	N/A	0.4	0.2	13.5	N/A	13.5	N/A	0.1	0.2
Ř	16	N/A	1.6	9.4	1.6	9.4	N/A	N/A	2 0	N/A	0.2	6.7	W/A	21.0	24.4	Α V	11.4	10.1	24.6	¥ S	38.0	- N/A	67	ΑN	16.0	N/A	7.4	1.	XX S	23.1	Y G	0.0	1,0	N/A	ΑX	1.7	20.2	1.6	N/A	20.2	52.6	0.7	N/A	0.7	NA	63.2	52 6
TOTAL S DISC.	587	512	587	5,671	287	5,671	212	715	133	512	148	2,448	512	12,707	18,456	212	4,138	3,648	18,584	212	28 / 28	5,639	2 432	512	12,088	512	4,462	412	1,799	6,670	210	700 0	571	512	512	1,329	5,846	1,224	512	5,845	39,801	237	512	237	512	47,747	39 801
TOTAL BLDG. INST. COST 8	363		363	604	363	604		1	289		773	363		604	756		363	363	/26	150	30,00	202	363		756		604	363	000	587	773	578	472	1		773	289	773		289	756	363		363	1	756	756
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DO AO POINT POINT	-		-	-	-	-					-	-		-	-		-	-	-	1		-	r		-		-	-			-	-	-			-		-			-	-		-		-	-
DO POINT				-		-			-					-	-			•		•					-		-		Ì			•					-			-	-					-	-
SCOST SAVING PER YR	19	90	19	647	19	647	00	3 8	16	09	17	278	9	1,469	2,127	99	470	414	2,148	2 222	3,322	900	276	09	1,396	90	522	47	204	60/	8 8	945	5	8 8	09	151	069	139	9	069	4,695	27	9	27	9	5,633	4.695
LABOR HOURS SAVING PER YR		3				C	0 6	2		3			0		•	50			,	2		C.)	3		3				C	3			6	3				က				9		е	ď	,
MBtu LPG SAVING PER YR																																															
MBtu F. OIL #2 SAVING PER YR					-		****																																								
MBtu District Htg SAVING PER YR	15.10		15.10	125.90	15.10	125.90		7.30	8		3.80	63.00		174.40	294.70		00.50	93.90	700.007	446 40	150 30	00.00	62.60		173.40		29.20	10.60	46.30	120.30	11 10	57.70	14 70			34.20		31.50			24.10	6.10		6.10	0, 10	24.10	24.10
KWIH SAVING PER YR				1,683.30		1,683.00			287.50					12,801.70	15,122.30			40 200 00	16,306.00	27 177 00					11,550.20		7,181.90		2 637 00	3,037.00		12 616 70					12,617.00			12,616.70	83,884.90				00 900 101	00.650,101	83,884.90
KW SAVING PER YR																																															
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SYSTEM EMCS NUMBER FUNC.	1	-	-		-	*	- 0	12	6	12	6		-	- (2	7	7	7 (7 (7	7 6	2 6	2	2	2	1	-	-	o 0	D 0	0 0	12	12	12	6	6	0	6	6	6	2	2	2	2	2	7	2
SYSTEM	AHU-7	AHU-8	AHU-8	AHU-8	AHU-9	AHU-9	ATC-8	H	무 무	五十	HE-1	AHU1	AHO1	AHU1	AHUZ	AHUZ	AHUZ	AHOS	AHOS	200	200	AHU4	AHU5	AHU5	AHU5	AHUG	AHU6	AHU6	¥ 5	<u> </u>	H	HTD1	HTP1	HTP1	HTP2	HTP2	HTP2	HTP3	HTP3	HTP3	Ę	Ξ	Ξ	HA2	HV2	242	EA3
BLDG DESCRIPTION	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BY W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL							-					ENL PERS DIN				D ENL PERS DIN					ENL PERS DIN		>				VEH MAINT SHOP	VEH MAINT SHOP										VEH MAINT SHOP
BLDG NO.	10134	10134	10134	10134	10134	10134	10134	10134	10134	10134	10134	10150	10150	10150	10150	10150	10150	10150	10150	10130	10130	10150	10150	10150	10150	10150	10150	10150	10150	10150	10130	10120	10170	10170	10170	10170	10170	10170	10170	10170	10170	10170	10170	10170	10170	10170	10170

SIMPLE	13.5	Z X	26.6	0.2	0.2	22.2	Ν	0.2	45.7	N/A	0.2	X C	27.77	22.2	N/A	N/A	0.2	45.7	0.2	¥ Z	26.6	0.4	68.6	N/A	7.2	NA	0.5	1.6	37.4	Y S	92.3	N/A	2 6	0.2	N W	1.0	N/A	1.1	0.1	NA	0.1	Α/N	1.5	76.2	¥ C	5.2	3.7	120
The substitutes	0.7	N/A	0.3	52.0	.5	0.4	N/A	-	0.2	N/A	44.5	N/A	i r	D 0	. AN	N/A	-	0.2	44.4	N/A	0.3	23.0	0.1	N/A	1.2	N/A	16.0	5.5	0.2	N/A	0.1	0.0 M/A	3.4	37.5	N/A	8.7	N/A	7.8	75.2	N/A	61.1	N/A	5.8	0.1	N/A	9.0	18.1	4.7
S. R.	L	\perp			44.5									\perp		\perp	L.		Ĺ	<u></u>	L													L.					_				1					
SAVING	737	512	120	39,331	26,888	144	512	26,608	70	512	26,888	71C	26 888	144	512	512	26.608	70	26.794	512	120	13,921	47	512	443	512	9,670	3,312	82	512	7 460	517	1589	21.586	512	2,518	512	7,868	63,427	1,024	35,206	512	2,727	89	512	40 563	10,563	1,233
BLDG. INST. COST	363		363	756	604	363		604	363		604	262	604	363	200		604	363	604		363	604	363		363		604	604	363	C.F.	780	203	472	576		289		1,007	843		576		472	773	000	289	534	547
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A AO INT	-		-	-	-	-		-	-		-	+	-				-	-	-		-	-	-		1		-	-	-	†	+		-					3		1	+	+	-	-			,	7 -
DO AO POINT POINT				-	-			-			-		-				-		-			-					-	-			-			-		-			2	1	-				,			
COST SAVING PER YR	27	09	14	4,641	3,172	16	09	3,140	89	09	3,172	20 4	3 177	16	09	09	3,140	60	3,161	09	14	1,643	5	60	50	9	1,116	386	9	2 6	204	60	180	2,455	09	297	9	927	7,464	120	4,002	9	310	10	90	1 220	142	142
HOURS SAVING PER YR		3					3			Э	-	2			3	3				က				3		6			,	20	+	~			8		3		-	9	1	3			9			-
LPG SAVING																																																
F. OIL #2 SAVING PER YR							-							Andrew Comments of	- Andrews																	***************************************																
District Htg SAVING PER YR	6.10		3.10	12.00	14.40	3.70		7.20	1.80		14.40	3.70	14 40	3.70			7.20	1.80	12.00		3.10	4.80	1.20		11.40		147.50	28.10	2.20	6	06.1		40.90	527.00				10.50	130.40	0000	872.00		70.20	2.30		100 00	32.30	34.30
KWh. SAVING PER YR				83,885.00	56,826.30			56,826.30			56,826.30		56 826 30				56,826.30		56,826.30			29,644.00					8,501.70	4,791.40			5 378 GD	2,020.00		2,397.80		4,865.50		16,102.00	122,406.00	00 200	2,865.00				00000	1,016.80	15,07 1.40	982 70
KW SAVING PER YR																																				4.5			28.1		Ī					4.7	4.7	
	3	4	3	-	-	3	4	-	3	4	-	4 (, -	(1)	4	4	-	9	-	4	3		3	4	က	4	-	-	6	4 1	-	- 4	3	-	4	-	4	က	-	4	-	4	6	_	4	-	- ~	3 0
SYSTEM EMCS NUMBER FUNC.	2	2	2	2	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	1	-	-	-	-		- 0	n 0	0	12	12	12	11	11	7	7	- 4	12	12	12	6	o (6	4 4	4 4
SYSTEM :	HV3	HV4	HV4	HV4	MAU1	MAU1	MAU1	MAU2	MAU2	MAU2	MAU3	MALIS	MALI4	MAI 14	MAU4	MAUS	MAUS	MAUS	MAUG	MAUG	MAUG	MAU7	MAU7	MAU7	AHU1	AHU1	AHU1	AHU2	AHU2	AHOZ	£ 5	i i	HE2-PER	HE2-PER	HE2-PER	ACC1	ACC1	AHU1	AHU1	AHU1	¥	¥	¥	Ŧ2	E E	HXS	AHI11	AHI 11
																											_																					
BLDG DESCRIPTION	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	BRIGADE HO BLDG	BRIGADE HQ BLDG	BRIGADE HQ BLDG	BRIGADE HO BLDG	BRIGADE HO BLDG	BRIGADE HQ BLDG	BRIGADE HO BLUG	BRIGADE HO BI DG	BRIGADE HO BI DG	BRIGADE HQ BLDG	BRIGADE HO BLDG	DENTAL CLINIC	DENTAL CLINIC	DENTAL CLINIC	DENTAL CLINIC	DENTAL CLINIC	DENTAL CLINIC	DENTAL CLINIC	DENTAL CLINIC	DENTAL CLINIC	DENTAL CLINIC	DENTAL CLINIC	EXCHANGE/CLUB	EXCHANGE/CLUB
	0.	0,	0	0.	10	70	0,	20	70	70	0 9	2 2	2,0	2 5	0,	0,	70	20	20	20	20	70	10	70												35	35	05	S :	02	02	8	95	35	5	305	100	100
BLDG NO.	10170	10170	10170	10170	10170	10170	10170	10170	10170	10170	10170	101/0	10170	10170	10170	10170	10170	10170	10170	10170	10170	10170	10170	10170	10200	10200	10200	10200	10200	10200	10200	10200	10200	10200	10200	10205	10205	10205	10205	10205	10205	10205	10205	10205	10205	10205	10207	10207

SIMPLE	N/A	0.5	N/A	2.2	NA	N/A	1.6	N/A	0.2	2.4	X C	A/N	10.0	2.2	N/A	N/A	2.2	10.0	NA	10.0	2.2	10.0	NA	0.9	6.5	N/A	0.5	SAN ANA	1.5	1.0	N/A	92.3	2.4	0.2 N/A	N/A	1.6	1.0	N/A	N/A	1.0	N/A	1.6	1.6	A/A	N A	1.1	6.3
SIR PAY	N/A	16.2	N/A	4.1	N/A	N/A	5.6	NA	38.5	3.6	N/A	N/A	6.0	3.8	N/A	N/A	3.8	0.9	N/A	0.9	3.8	6.0	N/A	9.8	1.4	V.	17.0	0.3 V/A	5.7	8.5	N/A	0.1	3.7	41.3	AN N	5.4	8.6	N/A	N/A	8.6	N/A	5.4	5.4	Z Y	4.0 4.0	8.3	1.4
S SAVING	512	692'6	820	2,180	512	512	3,015	1,111	23,232	1,927	40 653	512	512	2,197	310	310	2,197	512	310	512	2,197	512	324	5,642	493	512	10,283	512	3 478	2,469	512	74	1,756	23,769	512	2,359	3.104	512	512	3,104	512	2,359	2,359	512	512	5,023	509
TOTAL BLDG. INST. COST &		604		534			534		604	534	2	904	602	578			578	602		602	578	602		278	363		604	363	604	289		773	472	9/9		433	363			363		433	433	422	554	604	363
POINT		-		-		ŀ	-		-		•		2					2		2		2			-		_		-			2		1, 2	\downarrow	-	-			-			-			-	-
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COST SAVING PER YR		1,118		2,			ř	÷	2,705	2		7, 190		2			2				2			9			-																				
LABOR HOURS SAVING PER YR	3				3	3						6	3 6					3		3		3				3			2		3			· ·	3 6			3	3		3			3	ľ	2	
MBtu LPG SAVING PER YR																																															
MBtu F. OIL #2 SAVING PER YR															7.60	7.60			7.60																												
MBtu District Htg SAVING PER YR		196.70		56.10			77.60		210.00	49.60		168.40													12.70		163.30	2.40	24 40	2		1.90	45.20	583.20			79 97	8		79.90						109 20	
KWh SAVING PER YR		3,223,10	1,768.90					2,397.80	31,166.00		1,572.30	24,553.90		4 741 30			4,741.30				4,741.30		698.60	10,809.90			8,501.70		A 704 AO	4,791.40 5 328.60	0,020,0			2,397.80		5 092 00	0.30010					5,092.00	5,092.00		5,092.00	1 683 30	1,500,1
KW SAVING PER YR		10.8							10.8			10.8												10.8																							
	7	-	2	3	4	4	3	2	-	3	2		7	-	7	7	-	4	7	4	٦	4	9	-	3	4	-	ε,		- -			3			7 -							1			4 -	
SYSTEM EMCS NUMBER FUNC.	4	3	3	3	3	3	3	3	3	3	3	m (2 0	0 00	0 00	000	8	8	8	8	8	8	8	8	-	-			-		6	6	12	12	71	4 4	-				14	14	14	14	4	14	
SYSTEM	VI.14	AHI 12	AHU2	AHU2	AHU2	AHU3	AHU3	AHU3	AHU3	AHU4	AH04	AHU4	200	ā	2 2	2	E 2	B2	83	83	B3	WC1	WC1	WC1	AHU1	AHU1	AHU1	AHUZ	AHUZ	AHU2	# #	Ή	HE2-PER	HE2-PER	HEZ-PEK	AHU-1		AHI 1-10	AHI 1-11	AHU-11	AHU-2	AHU-2	AHU-3	AHU-3	AHU-4	AHU-4	AHU-6
BLDG	GILIOZLONA	EXCHANGE/CLUB	EXCHANGE/CLUB	EXCHANGE/CLUB	EXCHANGE/CLUB	EXCHANGE/CLUB	EXCHANGE/CLUB	EXCHANGE/CLUB	EXCHANGE/CLUB	EXCHANGE/CLUB	EXCHANGE/CLUB	EXCHANGE/CLUB	EXCHANGE/CLUB	CYCHANGEICLUB	COLANGEOCEGE	EXCHANGECOLOG	EXCHANGE/CLUB	EXCHANGE/CLUB	EXCHANGE/CLUB	EXCHANGE/CLUB	EXCHANGE/CLUB	EXCHANGE/CLUB	EXCHANGE/CLUB	EXCHANGE/CLUB	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HO BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	ENL BK W/O DIN + ADM & SUPPL	INL BK W/O DIN + ADM & SUPPL	10212 ENL BK W/O DIN + ADM & SUPPL	10212 ENL BK W/O DIN + ADM & SLIPPI	ENL BK W/O DIN + ADM & SUPPL	10212 FNI BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	10212 ENL BK W/O DIN + ADM & SUPPL	10212 ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	10212 ENL BK W/O DIN + ADM & SUPPL
BLDG NO.		10201	10207	10207	10207	10207	10207	10207	10207	10207	10207	10207	10207	10207	10201	10207	10207	10201	10207	10207	10207	10207	10207	10207	10210	10210	10210	10210	10210	10210	10210	10210	10210	10210			10212 E	10212 E	10212 E	10212	10212	10212 E	10212 E	10212 E			10212

	BY BUILDING
TABLE E-2	ARY LISTED
)	YSTEM SUMM

SIMPLE		N/A	6.3	1.1	N/A	1.1	N/A	6.3	1.1	6.3	N/A	N/A	N/A	46.1	N/A	18.4	N/A	6.7	1.1	6.7	1.1	N/A	N/A	1.1	6.7	0.9	N/A	0.9	N/A	18.4	60.4	NA	35.8	AN C	C C	6.9 A/A	AN Z	34.3	1.5	1.0	92.3	N/A	NA	2.4	0.2	1.6	NA	1.0	N/A	1.0
E .	Sec. 4	N/A	1.4	8.3	N/A	8.3	N/A	1.4	8.3	1.4	N/A	N/A	N/A	0.2	N/A	0.5	N/A	1.3	7.8	1.3	7.8	N/A	N/A	7.8	1.3	9.4	N/A	9.4	N/A	0.5	0.1	ΑN	0.2	N/A	2.	4 A	Ϋ́	0.3	5.7	8.5	0.1	Y.	¥ N	3.7	41.3	5.4	ΑN	9.6	AN C	9.8
SAVING		512	209	5,023	512	5,023	512	209	5,022	509	512	512	512	148	284	133	512	474	4,712	474	4,712	512	512	4,712	474	3,400	512	3,400	512	133	113	512	190	212	10,283	512	512	93	3,428	2,469	74	512	212	1,756	23,769	2,359	512	3,104	512	3,104
BLDG. INST.	v. 2.		363	604		604		363	604	363				773		289		363	604	363	604			604	363	363		363		289	773		773	100	604	303		363	604	289	773			472	576	433		363	4	363
P AI			-	-		-		-	-	-			_	2		+		-	-	1	1			1	-	-		-		-	2		2					-	1	-	2			-	1 2	1		-	1	+
O DI DINT			-	-		-		-	-	-				-			_	-	-	1	1			-	-	-		-			-		-			-		-	1		-		-	-				-	1	+
DO AO				-		-	-		-			-	_		-	-			-		1			-					-	-		1			+	+		_	1	-			1		-	-		1	+	$\frac{1}{1}$
		09	58	574	09	574	09	28	574	58	09	90	09	17	32	16	09	54	538	54	538	90	09	338	54	386	09	386	09	16	13	8	22	20 20	081,1	8 8	09	11	399	291	80	09	8	199	2,703	279	09	352	09 55	352
COST SAVING PER YR				4,					47										4,		4,			4,		(,)									-				.,						2,					
HOURS SAVING PER YR		3			9		3				3	3	3				3					3	.3				3		3			3	•	2		8	3					3	8				e	1	3	C
LPG SAVING PER YR																																																		
F. OIL #2 SAVING PER YR		-												·																																				
District Htg SAVING PER YR			13.10	109.20		109.20	-	13.10	109.20	13.10		70000		3.80	7.30			12.20	101.20	12.20	101.20			101.20	12.20	87.50		87.50			2.90		4.90	460 00	103.30	17.70		2.40	31.10		1.90			45.20	583.20			79.90	1	06.67
KWh D SAVING PER YR				1,683.30		1,683.30			1,683.00							287.50			1,683.30		1,683.30			1,683.30						287.50				3	6,501.70				4,791.40	5,328.60					2,397.80	5,092.00				+
KW SAVING PER YR																																																		
EMCS FUNC.		4	3	-	4	-	4	3	-	3	4	4	4		7	-	4	9	1	3	1	4	4	-	3	3	4	3	4							0 4	4	3	1	1	7			3	-	-				E) *
SYSTEM EMCS NUMBER FUNC.		-		-	-		-	-	-	-	-	12	6	6	12	6	*	-	-	-	-	1	-	-	-	-	-	-	-	0	6	6	0	5) -			-	_	-	6	6			12	12	14	14			-
SYSTEM		AHU-6	AHU-7	AHO-7	AHU-7	AHU-8	AHU-8	AHN-8	AHU-9	AHU-9	AHU-9	出-	出-	H-1	표-	开-1	AHU-1	AHU-1	AHU-1	AHU-2	AHU-2	AHU-2	AHU-4	AHU-4	AHU-4	AHU-5	AHU-5	AHU-6	AHU-6	出土	里	平-	H-2	HE-2	AHC	AHU1	AHU2	AHU2	AHU2	HE1	Ή-	Ή	HE2-PER	HE2-PER	HE2-PER	AHU-1	AHU-1	AHU-10	AHC-10	AHO-11
BLDG		ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	10214 ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL
BLDG		10212 E	10212 E	10212 E	10212 E		10212 E	10214 E	10214 E	10214 E	10214 E	10214 E		10214 E	10214 E		10214 E	10214 E				10220	10220	10220	10220	10220	10220	10220	10220	10220	10220	10220	10222				10222													

TABLEE	SYSTEM SUMMARY LISTED BY BUILDING
TAF	SYSTEM SUMMARY

SIMPLE	PAYBACK		NA	1.6	Y V	0 4	0.	NA	6.3	N/A	1.1	1	6.3	6.3	N/A	1-1	6.3	NA		18.4	NA	46.4	N/A	NA	1.1	6.7	NA.	1.1	-	6.7	N/A	N/A	0 0	60	18.4	60.4	N/A	N/A	35.8	0.5	NA	343	A/N	5 5	NA	1.0	92.3
	Sin		N/A	4/7	2 4	7 4	5 2		7 5	W C C	N/A	8.3	1.4	1.4	N/A	8.3	4.4	N/A	8.3	0.0	V V	0.2	N/A	N/A	7.8	1.3	N/A	0 6	7.8	1.3	Y.	¥ o	N/A	9.4	0.5	0.1	N/A	N/A	0.2	17.0	NA 1	0.3	N N	5.7	N/A	8.5	0.1
DISC.	SAVING	640	2350	512	2 359	2.359	542	500	512	5 003	512	5,023	509	509	512	5,023	509	512	27n'c	542	512	148	284	512	4,712	474	216	474	4,712	474	512	3,400	512	3,400	133	113	512	512	\perp	1	212						L
BLDG.			433		433	433		363		604		604	363	363		604	363	604	280	3		773			604	363	604	363	Ц	363	+	363	L		289	773	1	F	+	10	363	363		604 3		289 2.	
₹ 6	ž		-	-	-	-	-	-		-		-	-	-	+		-	+	-	-		2		+	-	-	-	-	-	+	+	-	-			2	+	c	7 +	-	-			-	-		
10 G		-	+		1	-	-		-	-		-	+	1	-	+	+	-	-	-			+	1	-	+	-		-	+	+	+		1	-	+	+	+	+	-	+			-			_
AO Point		-						-		-		-	-	-	-	-	+	-	-			-	+	+	-	-	-	-	-	-	-	-		-	+	-	+	-		-	-	-		+	1		-
POINT			-		-	+				-		7	+	1	+		-	-	-			1	+	+	+	-	-	+	-	+	+	\vdash	-	+	+	\perp	+	+	-			H	+	-	-	_	_
SAVING PER YR		09	279	09	279	279	00	28	09	574	9	574	200	8	574	28	09	574	16	8	09	+	32	538	25	09	538	54	538	9	09	386	09	386	0 4	2 09	6	22	1,185	09	56	11	00	399	201	- C - C	0
HOURS SAVING		က		6		,	6		6	-	6	+		67			3			6	8	1	6	,	-	3			-	3	3		3		-	3	3			3		-	E)	~			
SAVING S					+	+	1	+		+	-	+	-	-					+		1						+	+				1	+	1	-						+	+	+		-		
SAVING PER YR				1				+																								+										+					
SAVING PER YR							13.10	2	109 20	07.00	109.20	13.10	13.10		109.20	13.10		109.20			3.80	7.30		101.20	12.20	00,707	12.70	101 20	12.20		22.00	87.50	87.50		2.90			4.90	163.30	40.70	2.40	2.40	31.10			1.90	AE 20
SAVING PER YR		5 092 00	0,005.00	5,092.00	5,092.00				1.683.30		1,683.30				1,683.30		1 602 00	287.50	00.107	-				1,683.30		683 30	000.00	1,683.30						287.50			1	204 70	0.10	+	1		91.40		28.60		
SAVING PER YR													1	-		+		1	-					-	-	-		-			-	-			+	1	1	0	o'	-	-	-	4,791.		5,328.		
EMCS FUNC. F	4	-	4	-	-	4	3	4	-	4	-	3	e .	4 ,	- 0	7	-	-	4	4	7	7	4	-	2) =	-	3	-	6	4 4	r m	4	3	-	,	4 4	1		- 4	3	(0)	4	-	4	+,	- 10	m
SYSTEM I	14	14	14	14	14	14	-	-	-	-	-	-	-	-		-	-	6	6	12	6	12	-	-	-	-	-	-	-	-	-	-	-	6	D) C	D) 0	0	0 -	=	-	-	-	-	6	5) 0	D C	12
SYSTEM	AHU-2	AHU-2	AHU-3	AHU-3	AHU-4	AHU-4	AHU-6	AHU-6	AHU-6	AHU-7	AHU-7	AHU-7	AHO-8	AHILA	AHU-9	AHU-9	AHU-9	H-1	HE-1	포 포	¥.	1	AHU-1	AHIL1	AHU-2	AHU-2	AHU-2	AHU-4	AHU-4	AHU-5	AHU-5	AHU-6	AHU-6	# H	- H	元元	H-7	AHU1	AHU1	AHU1	AHU2	AHU2	AHU2	· · ·	H H	HE2.PEP	יובע ו
	SUPPL	UPPL	UPPL	UPPL	J. H.	UPPL 195	JA A	UPPL	UPPL	UPPL	UPPL	1 00	100	idd	JPPL	JPPL		JPPL	JPPL	PPL	PPL	+	+	+	+	Н		+	+	-	Н	-	1	+	+	1	L	\vdash	A	٨	V	4	A .	-		1	1
BLDG DESCRIPTION	ENL BK W/O DIN + ADM & S	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	BK W/O DIN + ADM & S	ENE BY W/O DIN + ADM & SUPPL	ENL BY W/O DIN + AUM & SUPPL	ENL BY W/O DIN + ADM & SUPPL	ENL BY W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENERY WIGHT + ADM & SUBBI	ENL BK W/O DIN + ADM & SI IPPI	ENL BK W/O DIN + ADM & SUPPI	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	10222 ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	FN BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SI IPPI	ENL BK W/O DIN + ADM & SUPPI	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENC BY W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SI IPPI	10224 ENL BK W/O DIN + ADM & SUPPI	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BIN HO BLDG	BN HC BLDG	BN HO BLDG	BN HQ BLDG	BN HQ BLDG	
			10222 ENL					_					7	10222 ENL F		10222 ENL E				10222 ENE E			10224 ENL B	10224 ENL B			10224 ENL B	10224 ENL B				10224 ENL B	10224 ENI B	10224 ENL BK	1224 ENL BA	10224 ENL BK		_	10230	10230	10230	10230	10230	10230	10230	10230	

SYSTEM SUMMARY LISTED BY BUILDING

SIMPLE	0.2	NA	N/A	1.6	1.0	A C	A/N	1.6	N/A	1.6	Y S	A A	D'A	1.	6.3	1.1	N/A	6.3	6.3	-	A/A	6.3	1.1	N/A	N/A	46.1	18.4	N/A	NA	1.6	N/A	0.9	W C	A/N	1.6	16	NA	1.6	N/A	N/A	5.6	1.0	5.6	1.0	A C	NA
<u> </u>	413	N/A	A/A	5.4	8.6	A S	N/A	5.4	N/A	5.4	Α×.	A/A	N/A	83	1.4	8.3	N/A	1.4	4.1	8.3	Y.Y	4. 0	0.0	N/A	A/A	0.0	0.5	N/A	N/A	5.4	NA	9.5	A d	S.S.	5.4	5.4	N/A	5.4	N/A	N/A	1.6	9.1	1.6	9.1	V V	N/A
TOTAL \$ DISC: SAVING	23.769	512	512	2,359	3,108	3 108	512	2,359	512	2,359	512	215	517	5.023	509	5,023	512	509	209	5,023	512	203	270,0	210	512	148	133	284	512	2,359	512	3,454	512	512	2.359	2.359	512	2,359	512	512	267	5,497	292	5,497	5 497	512
TOTAL BLDG. INST. COST !	576			433	363	363	3	433		433		133	3	604	363	604		363	363	604	1	363	604			773	289			433		363	596	303	433	433	2	433			363	604	363	604	P09	3
A POINT	2			-	-	-		-		-		-		-	-	1		-	-	-	,	-	-			2				-		-	7		-	-		-			-	-	1	-	-	
D IO	-			-				-		-		-		-		1				-		1	1				-			1					-	-		-				-		-	-	•
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DO AO POINT POINT	-			-				-		-		-		-		1				-		1					-			-					-			-				-		-	-	
SAVING	2.703	09	09	279	353	353	8	279	09	279	80	090	60	574	28	574	09	28	28	574	09	2 28	9/6	3 8	8 8	17	16	32	09	279	09	392	902	392	279	279	09	279	9	99	64	627	64	627	607	909
LABOR HOURS SAVING PER YR		3	3		c	2	6		3		en (2	er.				3				9		C	2 (2 6	,			3		3		3	6			3		3	3				(E .	3
MBtu LPG SAVING PER YR																																												_		
MBtu F. OIL #2 SAVING PER YR																																														
MBtu District Htg SAVING PER YR	583.20				80.00	80.00								109.20	13.10	109.20		13.10	13.10	109.20		13.10	109.20			3.80		7.30				88.90	00 00	00.30							14.60	.121.40	14.60	121.40	121 40	
kWh SAVING PER YR	2 397 80			5,092.00				5,092.00		5,092.00		2 000 00	0,260,0	1.683.30		1,683.30				1,683.30		4 202 00	1,683.00				287.50			5,092.00					5.092.00	5 092 00		5,092.00				1,683.30		1,683.30	1 683 30	
KW SAVING PER YR																																				_										
	-	4	4	-	e -	4 (4	-	4	-	4.	4 -	4	-	3	-	4	3	6	-	4	3	-	4	4	7	-	7	4	1	4	ε .	4 0	0 4	-	-	4	-	4	4	3	-	က		4 -	4
SYSTEM EMCS NUMBER FUNC.	12	12	14	14			-	14	14	14	14	14	-	-	-	*	1	-	-	-	-	- '			42 0	0	6	12	14	14	-	-	- -	14	14	14	14	14	14	-	_	-	-	-,	-	
SYSTEM	HF2-PER	HE2-PER	AHU-1	AHU-1	AHU-10	AHU-10	AHII-11	AHU-2	AHU-2	AHU-3	AHU-3	AHU-4	AHILA	AHU-6	AHU-6	AHU-7	AHU-7	AHU-7	AHU-8	AHU-8	AHU-8	AHO-9	AHO-9	AHO-9	¥ 4	# #	平.	H-1	AHU-1	AHU-1	AHU-10	AHU-10	AHU-11	AHIL2	AHU-2	AHIL-3	AHU-3	AHU-4	AHU-4	AHU-6	AHU-6	AHU-6	AHU-7	AHU-7	AHU-7	AHU-8
BLDG	AN HOR PLOS		ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENC BY W/O DIN + ADM & SLIPPI	FNL BK W/O DIN + ADM &	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BY W/O DIN + ADM & SUPPL					ENL BK W/O DIN + ADM & SUPPL							ENL BK W/O DIN + ADM & SUPPL					ENI. BK W/O DIN + ADM & SUPPL.				ENL BK W/O DIN + ADM & SUPPL						ENL BK W/O DIN + ADM & SUPPL					ENL BK W/O DIN + ADM & SUPPL	
BLDG NO.	10230	10230	-	10232		10232			10232	10232		10232	10232		10232			10232	10232	10232				10232	10232	10232	10232	10232	10234	10234	10234	10234	10234	10234	10234	10234	10234	10234	10234	10234	10234	10234	10234	10234	10234	10234

SIMPLE	5.6	1.0	5.6	NA	46.1	N/A	N/A	NA	18.4	1.3	N/A	4 4	80	40	0.4	0.9	N/A	0.5	0.2	N/A	1.3	N/A	0.5	0.7	N/A	0.4	NA	N/A	15.8	0.6	5.7	1	N/A	0.4	N/A	5.6	0.4	13.5	0.2	N/A	0.7	AN A	3.5	13.5	NA	26.6	0.0
80 87	1.6	9.1	1.6	N/A	0.2	NA	N/A	N/A	0.5	6.7	N S	0.12	7 4	24.5	24.6	10.1	N/A	16.2	38.1	ΝA	6.7	KN.	16.0	7.2	2 AN	23.2	N/A	N/A	9.0	14.0	7.1	17	ΑN	20.2	N/A	1.6	20.2	0.7	52.6	N/A	63.2	N/A	0.7	0.20	AN	0.3	0 0
TOTAL \$ DISC. SAVING	567	5,496	295	512	148	284	512	512	133	2,448	12 707	510	4 157	18.514	18,634	3,668	512	5,871	28,835	512	2,444	512	12,119	392	512	6,693	512	1,811	431	8,087	542	1329	512	5,846	512	1,224	5,845	237	39,801	512	14/ /4/	210	20 004	23,001	512	120	700 00
TOTAL BLDG. INST. COST (363	604	363		773			1	289	363	804	500	363	756	756	363		363	756		363		756	203	5	289			773	576	7/4	773		289		773	289	363	756	1	96)	263	363	363		363	
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COST SAVING PER YR	64	627	64	@ !	1/	32	8	90	16	278	1 469	60	472	2,133	2,154	416	9	999	3,330	90	277	9	1,400	516	09	767	90	206	49	945	8 8	151	09	069	9	139	069	27	4,695	9 2	2,033	20 20	17 V 605 V	4,030	9	14	
LABOR HOURS SAVING PER YR				က		•	e (e		(n	۳.					က			3		3			9		3						3		က				•	3	2	2			3		
LPG SAVING PER YR																																															
MBW F. OIL #2 SAVING PER YR								and the state of t									, in the second				TO STATE OF THE ST																										
MEM District Htg SAVING PER YR	14.60	121.40	14.60	0	3.80	7.30			00 63	93.00	174 40		107.00	296.20	261.30	94.40		151.10	418.10		62.90	474.00	1/4.20	27.90		128.90		46.60	11.10	07.70	ř	34.20				31.50		6.10	24.10	24.40	24.10	6 10	24 10	6.10		3.10	42.00
KWh SAVING PER YR		1,683.00						207 50	DC: /07		12 801 70	0		15,122.30	18,308.00				27,177.00			44 650 00	07.000,11	7 181 90		3,637.00			40.040.70	07.616,21				12,617.00			12,616.70		83,884.90	404 005 00	00.000,101		83 884 90	20,00			00 000 00
kW SAVING PER YR																																															_
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SYSTEM					ľ																																										
SYSTEM	AHU-8	AHU-9	AHU-9	AHU-9	Ė.	H H	- H		7 1	AHOL	AHU1	AHU2	AHU2	AHU2	AHU3	AHU3	AHU3	AHU4	AH04	AHO4	AHU5	AHUS	AHIN S	AHU6	AHU6	HE1	Ή	Ή	표		HTP1	HTP2	HTP2	HTP2	НТРЗ	HTP3	HTP3	EAT	¥		HVZ	EN2	E SA	F 2	HV3	HV4	LIVA
BLDG DESCRIPTION				ENL BK W/O DIN + ADM & SUPPL	10234 ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	10234 ENL BK W/O DIN + ADM & SUPPL	10234 ENL BK W/O DIN + ADM & SUPPL	ENL BY		EN PERSONS				ENL PERS DIN	ENL PERS DIN							ENL PERS DIN				ENL PERS DIN			VEH MAINT SHOP			VEH MAINT SHOP							VEH MAINT SHOP							COTO FINANCIES
BLDG NO.	10234	10234		10234	10234	10234	10234	10234		00201	10250	10250	10250	10250	10250	10250	10250	10250	10250	10250	10250	10250	102201	10250	10250	10250	10250	10250	10250	102/0	10270	10270	10270	10270	10270	10270	10270	10270	10270	102/0	10270	10270	10270	10270	10270	10270	1

TABLE	SYSTEM SUMMARY LISTED BY BUILDING
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SIMPLE	NA N	22.2	0.2	N/A	N/A	0.2	45.7	22.2	0.2	0.2	N/A	22.2	0.2	45.7	N/A	N/A	0.2	26.6	N/A	0.4	68.6	7.2	0.5	N/N	N/A	1.6	57.4	8 28	10	N.A.	2.6		0.5	N/A	0.0	34.0	C. VIA	N/A	1.0	92.3	N/A	2.4	0.2	1.6	N/A	N/A	1.0	1.0
<u>∝</u>	A N	0.4	44.5	N/A	N/A	44.1	0.2	0.4 V	44.5	44.5	N/A	0.4	44.1	0.2	N/A	N/A	44.4	0.3	N/A	23.0	0.1	1.2	16.0	N/A	V.V.	5.5	V.V	0	8.5	§ X	3.4	37.5	17.0	¥.	4.	0.0	70	Y Y	8.5	0.1	N/A	3.7	41.3	5.4	Ν	N/A	9.1	9.1
TOTAL \$ DISC. SAVING	512	144	26,888	512	512	26,608	0/	144	26 888	26,888	512	144	26,608	70	512	512	26,794	120	512	13,921	47	443	9,673	512	512	3,312	2 2	74	2 469	512	1,589	21,586	10,283	512	493	3 470	3,420	512	2 469	74	512	1,756	23,773	2,359	512	512	3,295	3,295
TOTAL BLDG. INST. COST		363	604		700	604	363	363	604	604		363	604	363			604	363		604	363	363	604		1	904	က္ရ	773	289	2	472	276	604	000	205	303	100		289	773		472	576	433			363	363
POINT		-	-		1		-		-	-		-	-	-			-	-		-	-	-	-		1	-	-	1			-	2	-	1		-	1			2		-	2	-			-	-
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COST SAVING PER YR P	09	16	3,172	9	9	3,140	a g	2 6	3.172	3,172	90	16	3,140	80	90	90	3,161	14	8	1,643	2	20	1,116	3 8	3 8	386	2 6	8 @	291	09	180	2,455	1,185	8 2	8 7	- 000	660	8 09	291	80	09	199	2,704	279	09	09	374	374
LABOR HOURS C SAVING SA PER YR PE	3		-	0	3		-	c	5		3				က	3			3				c	2 (5		~	?		3				9			"	n e			3				3	3		
MBW LA						•														+																												
F. OIL #2 SAVING PER YR																																																
MBW District Htg SAVING PER YR		3.70	14.40		7 20	1 80	3 70	3.70	14.40	14.40		3.70	7.20	1.80			12.00	3.10		4.80	1.20	11.40	147.60		0.00	28.10	7.70	1.90			40.90	527.00	163.30	42.70	2 40	34 10	2			1.90		45.20	583.30				84.80	84.80
KWh SAVING PER YR			56,826.30		56 876 30	30,020.30			56,826.30	56,826.30			56,826.30				56,826.30			29,644.00		0.00	0/.TUC,8		4 704 40	4,791.40			5,328.60			2,397.80	8,501.70			4 791 40	2		5,328.60				2,397.80	5,092.00				
KW SAVING PER YR							-																																									
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SYSTEM EMCS NUMBER FUNC.	2	-	-	-			-	-	-	1	-	-	-	-	-	-	-		-	-	-						- σ	0	6	12	12	12	-				-	- o	6	6	12	12	12	14	14	-	-	-
SYSTEM	HV4	MAU1	MAU1	MAU1	MAU2	MALIS	MALIZ	MAU3	MAU3	MAU4	MAU4	MAU4	MAUS	MAU5	MAUS	MAU6	MAU6	MAU6	MAU7	MAU7	MAU7	AHU1	AHU	AHO	AHUZ	AHU2	H F	里	里	HE2-PER	HE2-PER	HE2-PER	AHU1	AHO1	AHID	AHI 12	AHID	H F	포	HEI	HE2-PER	HE2-PER	HE2-PER	AHU-1	AHU-1	AHU-10	AHU-10	AHU-11
																																												SUPPL	SUPPL	SUPPL	SUPPL	SUPPL
BLDG DESCRIPTION	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	BDE HQ BLDG	BDE HO BLDG	BUT HO BLUG	BUE HO BLUG	BDE HO BLUG	ADE HO BLOG	BDE HO BLDG	BDE HQ BLDG	BDE HO BLDG	BDE HQ BLDG	BDE HO BLDG	BN HQ BLDG	BN HQ BLDG	DA LA BLOG	BN HO BLDG	BN HG BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	10412 ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	10412 ENL BK W/O DIN + ADM & SUPPL
DESCR	/EH MA	/EH MAI	/EH MAI	EH MAI	/EH MAI	AM HU	EH MA	FH MA	/EH MA	/EH MA	/EH MAI	/EH MAI	/EH MAI	/EH MA	/EH MA	ÆH MA	ÆH MA	/EH MA	/EH MA	/EH MA	/EH MA	BOEH	BOE	200	H H H	20 P	2 1	BDEH	BDEH	BDEH	BDE H	BDE H	BN H	NA S			N N	BNE	BNHC	BNHC	BNH	BNH	BN HC	WO DIN	W/O DIN	WO DIN	WO DIN	WO DIN
																																												ENL BK	ENL BK	INL BK	IN BK	ENL BK
BLDG No.	10270	10270	10270	10270	10270	10270	10270	10270	10270	10270	10270	10270	10270	10270	10270	10270	10270	10270	10270	10270	10270	10400	10400	10400	10400	10400	10400	10400	10400	10400	10400	10400	10410	10410	245	10410	1045	10410	10410	10410	10410	10410	10410		10412 E	10412	10412 E	10412
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SIMPLE		NA	N/A	0.1	NA P	N/A	1.0	5.9	10	NA	5.9	1.0	N/A	A/A	2.0	1.0	NA	5.9	NA	N/A	18.4	N/A	46.1	1.6	N/A	0.0	AIVA	0.0	1.6	NA	N/A	1.6	1.6	N/A	0.0	S N	0.9	AN	5.5	0.0	N/A	5.5	0.9	5.5	A/A	1.0.1A	N/A
SIR	200	Y.	¥.	4.0	7 4	N/A	5.4	1.5	8.7	NA	1.5	8.7	V.	A/A	, t	8.7	N/A	1.5	ΑX	N/A	0.5	ΑX	0.2	5.4	A/A	80.5	¥ ×	8 6	5.4	N/A	ΑŅ	5.4	5.4	₹ ¢	0 6	N A	9.3	¥.	1.6	9.3	ΑX	1.6	9.3	1.6	¥ u	2.5	¥ Ž
TOTAL 5 DISC. SAVING		512	512	542	2350	512	2.359	540	5.275	512	540	5,275	512	210	540	5,275	512	540	284	512	133	512	148	2,359	210	3,547	212	3.547	2,359	512	512	2,359	2,359	512	5 671	512	5,621	512	583	5,621	512	583	5,621	583	512	284	512
TOTAL BLDG. INST. COST			500	55	433	2	433	363	604		363	604		604	363	604		363			289		773	433	200	363		363	433			433	433	200	500	8	604		363	604		363	604	363	oac	507	
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SAVING		200	270	60	279	99	279	61	602	90	61	602	09	602	61	602	90	61	32	09	16	90	17	2/9	200	5 6	8 6	403	279	90	09	279	279	00	642	99	642	9	99	642	9	99	642	99	9	32	9
LABOR HOURS SAVING PER YR		2 (0	6	>	3				3		(2 6	2			3			3		3		~	2	~	2 6)		3	6		·	5		3		3			3			•	3		3
MBtu LPG SAVING PER YR																																															
MBtu F. OIL #2 SAVING PER YR					-																									****																	
MBtu District Htg SAVING PER YR								13.90	115.70		13.90	115.70		115.70	13.90	115.70		13.90	7.30			0	3.80		01 30	00.16		91.30						500	124.60		124.60		15.00	124.60		15.00	124.60	15.00		7.30	
KWh SAVING PER YR			5 092 00		5,092.00		5,092.00		1,683.30			1,683.30		1.683.30		1,683.00					287.50		00000	2,092.00					5,092.00			5,092.00	2,092.00		1,683.30		1,683.30			1,683.30			1,683.00		287 50		
KW SAVING PER YR																																															
EMCS FUNC.	`	1				4	•	3	*-	4			1 4				4						-						1					1 (4	1		3		4	3			7 -	7	L
SYSTEM EMCS NUMBER FUNC.	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	17	14	14	14	14	14	-	,	-			-	-	-	-	-	-	12	0	0 (12	77 0	14				-	14	14	14	14	4 .	1 4-	-	1	1	1	-					•	- 0	12	6
SYSTEM	V		AHI 1-2	AHU-3	AHU-3	AHU-4	AHU-4	AHU-6	AHU-6	AHU-6	AHU-7	AHU-7	AHILA	AHU-8	AHU-8	AHU-9	AHU-9	AHU-9	¥	<u> </u>	¥	¥ !	1	AHII-1	AH11-10	AHU-10	AHU-11	AHU-11	AHU-2	AHU-2	AHU-3	AHU-3	AHU-4	AHI I-6	AHU-6	AHU-6	AHU-7	AHU-7	AHU-7	AHU-8	AHU-8	AHU-8	AHO-9	AHU-9	AHG-8	于 干	H-1
BLDG DESCRIPTION		DA WIO DIN + ADIN &	ENL BK W/O DIN + ADM & SLIPPI	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	BK W/O DIN + ADM &	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O D!N + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SI IPPI	BK W/O DIN + ADM &	ENL BK W/O DIN + ADM & SUPPL	10414 FNI BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	10414 ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	10414 ENL BK W/O DIN + ADM & SUPPL	ENC BK W/O DIN + ADM & SI JPPI	10414 ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	10414 ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	10414 ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	10414 ENL BK W/O DIN + ADM & SUPPL		
BLDG No.	0,70						10412	10412	10412		10412		10412				10412			10412	10412		10412	10414				10414	10414	10414	10414	10414		10414	10414	10414	10414	10414			10414	10414		10414	10414		10414

TABLE E-2 YSTEM SUMMARY LISTED BY BUIL

	SIMPLE	46.1	NA	6.5	0.5	N/A	N/A	34.3	1.5	N/A	92.3	1.0	0.2	NA	2.4	1.2	NA I	0.7	12	7.0	7.0	1.2	N/A	N/A	1.0	1.0	N/A	NA	18.4	DO.4	35.8	1.3	N/A	0.4	1.5	N/A	0.5	- 6	0.5	A/A	- 0	NA	0.7	2.6	N/A	N/A	16.1	1.3 N/A
	S.	0.0	Y X	4.1	17.0	N/A	N/A	0.3	2.5	N/A	0.1	8.5	41.3	XX.	3.7	9.7	ΑN.	F. N	7.6	. .	13	7.6	N/A	N/A	9.0	9.0	K/A	V/A	0.5	- 8	0.2	6.7	N/A	22.1	5.9	¥,	17.2	7.0	18.1	K C	27.6	NAN	11.7	3.4	A/N	N/A	0.5	8.4 N/A
TOTAL \$	DISC. SAVING	148	512	493	10,283	512	512	93	3,428	512	74	2,469	23,773	512	1,756	4,580	512	455	4 5RO	455	455	4,580	512	512	3,283	3,283	512	512	133	512	190	2,448	512	13,344	2,125	512	13,005	1,0,1	13,673	210	20 808	512	8,813	1,251	512	512	198	3,883
TOTAL BLDG.	INST.	773		363	604			363	604		773	289	576	į	472	604	000	363	604	363	363	604			363	363			289	21.	773	363		604	363		756	202	92/	COC	756	3	756	363			363	604
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cost	SAVING PER YR	17	09	56	1,185	90	09	+	399	9	80	291	2,704	9	95	523	8 2	20	523	52	52	523	90	90	373	373	09	909	16	8	22	278	09	1,545	241	09	1,508	4 504	1,581	28	2 479	09	1,025	142	9	9	22	105
HOURS	SAVING PER YR		3			3	3			3			,	3		1	6	~					3	3			3	3		6			3			3			,	2		3			3	3		
	SAVING PER YR																																															
MBtu F. OIL #2	SAVING PER YR										and the state of																								•													
MBtu District Htg	SAVING PER YR	3.80		12.70	163.30			2.40	31.10		1.90	000	583.30	200	45.20	97.80	44 70	0	97.80	11.70	11.70	97.80			84.50	84.50			2 00	7.30	4.90	63.00		174.40	54.70	174.65	154.40	123.60	133.00	00 27	213.80		89.10	32.20			5.10	14.30
	SAVING PER YR				8,501.70				4,791.40			5,328.60	2,397.80		6	1,683.30			1.683.30			1,683.30							06.782					14,177.20		40.400	15,122.30	10 300 00	19,300.00		27 177 00		11,550.20					7,181.90
	SAVING PER YR																																															
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	SYSTEM EMCS NUMBER FUNC.	6	12	-	-	-	_			6	σ	o (12	17	71	-					-	-	-		_		- (5 6	5 0	0	0	1	-		2	7	7 0		7 0	7 0	2 0	2	2	2	2			- 0
	SYSTEM	弄- 干-	五	AHU1	AHU1	AH01	AH02	AHU2	AHU2	里	出	HE.	HEZ-PER	HZ-CEX	77-7-	AHO-1	AHC-1	AHI 1-2	AHU-2	AHU-2	AHU-4	AHU-4	AHU-4	AHU-5	AHU-5	AHU-6	AHU-6	# !	H H	F-7	HE-2	AHU1	AHU1	AHU1	AHU2	AHUZ	AHU2	2 2	AHUS	מות א	AHI 14	AHU4	AHU5	AHUS	AHU5	AHU6	AHUG	AHU6 HE1
	BLDG DESCRIPTION	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG.	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG				+	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	EN BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	10422 ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	10422 ENL BK W/O DIN + ADM & SUPPL	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	TAIL DEDO DIN	ENL PERS DIN	THE PERSON	FINE PERSONAL	ENC PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN
	NO.	10414 E		10420	10420	10420	10420	10420	10420	10420	10420	10420	10420	10420				10422 E					10422 E	10422 E	10422 E		10422 E	10422 E	3422 E	10422		10450	10450	10450	10450	10450	10450	2450	10450	10450	10450	10450	10450	10450	10450	10450	10450	10450

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SIMPLE		26	0.4	12.5	0.2	N/A	0.1	12.5	A/A	12.5	N/A	N/A	24.9	0.2	N/A	20.6	0.2	41.2	N/A	0.2	200	20.6	20.6	0.2	N/A	41.2	N/A	0.2	Ž	24.9	63.3	N/A	0.4	7.2	0.5	N/A	NIA	37.4	1.0	92.3	N/A	0.2	N/A	103	3.7	A/N
S. R.	VIV	1 9	20.2	0.7	52.7	NA	63.3	0.7	N/A	0.7	¥.	N/A	0.4	52.1	N/A	0.4	44.6	0.2	A/A	44.1	446	0.4	4.0	44.6	N/A	0.2	A/N	44.1	¥ c	44 4	0.	N/A	23.1	1.2	16.0	Y u	N/A	0.2	8.5	0.1	NA	37.5	¥ ;	5 C	2.4	¥N
TOTAL S DISC. SAVING	512	1.224	5,845	256	39,875	512	47,821	256	20 075	25,013	512	512	128	39,370	512	155	26,934	78	512	547	26 934	155	155	26,934	512	78	512	26,631	512	76 833	51	512	13,936	443	9,673	210	512	85	2,469	74	512	21,586	512	534	1,255	512
TOTAL BLDG. INST. COST		773	289	363	756		756	363	756	363			363	756		363	604	363	*00	400	604	363	363	604		363		604	363	604	363		604	363	604	604	3	363	289	773		929	477	647	534	
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LABOR HOURS SAVING PER YR	3				1	3		6			3	3			9			C	2	6					3		6	,	2			3			C	,	3			1	3	·	0			3
MBTU LPG SAVING PER YR																																														
mBtu F. OIL #2 SAVING PER YR																-			i																											
MBW District Htg SAVING PER YR		31.50		6.60	26.00	26.00	6.00	3	26.00	09'9			3.30	13.00	007	4.00	2000	7.00	7.80		15.60	4.00	4.00	15.60		2.00	1 00	7.90	3.30	13.00	1.30		5.20	11.40	00.	28.10		2.20		1.30		527.00	40.90		32.30	
KWh SAVING PER YR			12,616.70	00,00	83,884.90	101 035 00	00.000		83,884.90				00000	83,884.90		00 000 00	20,020,30		56.826.30		56,826.30			56,826.30			00 000 00	20,020,30		56,826.30			29,644.00	8 504 70	0, 00, 0	4,791.40			5,328.60		5	2,397.80		1,146.50		
KW SAVING PER YR																																				_							T			
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SYSTEM EMCS NUMBER FUNC.	6	6	0 0	7 (7 (2	2 2	2	2	2	2	2	2 5	7		-	-	-	-	F	-	-	-	-	-				-	-	-					-	-	-	o (o 0	2	7) (1	12	4	4	4
SYSTEM	HTP3	НТРЗ	HTP3			HA2	HZ2	HV2	HV3	HV3	EX3	HV4	HV4	HV4	MAN	MARIA	MALID	MAU2	MAU2	MAU3	MAU3	MAU3	MAU4	MAU4	MAU4	MAUS	MALIS	MAUG	MAUG	MAUG	MAU7	MAU7	MAU7	AHU	AHU1	AHU2	AHU2	AHU2	里	¥ 4	מנים מנים	HE2.PER	HE2-PER	AHU1	AHU1	AHU1
BLDG DESCRIPTION	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAIN! SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINI SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINI SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINI SHOP	BDE HO BLDG	BDE HO BLDG	BDE HQ BLDG	BDE HQ BLDG	BDE HQ BLDG	BDE HO BLDG	BDE HO BLDG	BUE NO BLUG	BUE HO BLUG	BDE HQ BLDG	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL
BLDG NO.	10480	10480	10480	10400	10480	10480	10480	10480	10480	10480	10480	10480	10480	10480	10480	10490	10480	10480	10480	10480	10480	10480	10480	10480	10480	10460	10480	10480	10480	10480	10480	10480	10480	10500	10500	10500	10500	10500	00501	10500	10500	10500	10500	10502	10502	10502

ABLE E-2	SYSTEM SUMMARY LISTED BY BUILDING
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SIMPLE SIR PAYBACK	14.1 0.6	N/A N/A	N/A N/A	4.1 2.2							26.4 0.3		N/A N/A	,		5.7 1.5	186					9.8					N/A			+	N/A N/A				5.7 1.5	N/A N/A			8.5	3.7 2.4			5.4
SAVING S	8,241	926			Ì						15,958	1,927	512	310	2,197	2,197	340	2.197	512	310	512	5,642	542	2 602			512			24	1 379	_	493	512	3,428	512	74	512	2,469	1,756	23,773	512	2.359
BLDG. INST. COST S	584			534	604	534	604				604	534		602	383	383	800	383		602	602	578		289	604	534		576		773	280	604	363			303	773			472	576		257
POINT	-			-			_				-	-		2	2	2	,	2		2		2	-			-		1 2		2		-	-		-		2		-	-	1		
T Point	2			2	-		-				-	2			-	<u>``</u>						1		-	-	2				-	-	-	-		-	-	-		-	-			
DO AO POINT POINT	-				-	+	-	+	+	-	-				-	-		-				2	1.	-				-			-				-				-	+	-		,
COST SAVING D PER YR PO	957	113	90	247	1,118	342	2,286	153	9	09	1,853	219	09	32	259	259	3 8	259	09	32	09	999	8 6	307	4,715	791	200	1,918	15	ဖ	8 5	1,185	56	09	338	L 09	8	09	291	199	2.704	9	010
HOURS SAVING S			3						6	3			3			,	2		3		8		۲	2		•	n e	,			e			3		67		3		,	2)	3	
LPG SAVING PER YR																																											
F. OIL #2 SAVING PER YR														7.60			7.60	9		7.60																							
District Htg SAVING PER YR	87.50			56.10	196.70	77.60	210.00				174.20	49.60													71.50	10.50		405.40	3.40	1.40		163.30	12.70		31.10	7.40	1.90			45.20	583.30		
KWh SAVING PER YR	9,855.20	2,063.70			3,223.10	0	23,506.40	2,797.50			18,468.20	2			4,741.30	4,741.30		4 741 30				10,809.90	090.00	5 046 70	79,068.10	13,613.80		2,375.80			2 075 50	8,501.70			4,791.40				5,328.60		2 397 80		-
KW SAVING PER YR	4.7				10.8		10.8				10.8											10.8		45	10.8																		
	-	2	4	3		3					- 0			7	-		4 1						٥				4 4				4 .		3			3		9 4			4 -		
SYSTEM EMCS NUMBER FUNC.	4	3	3	9	3	8	3	3	3	8	6 6	3 6	10	10	9	5 5	2 5	9	9	10	8	80 0	5	= =	3	3	1 3	12	12	6	0 0	-	-	+			0,	0,			12	14	
SYSTEM	AHU1	AHU2	AHU2	AHU2	AHU2	AHU3	AHU3	AHU3	AHU3	AHU4	AHU4	AH04	B4	B4	B1	B2	79	83	B3	B3	WC1	WC.	5 Z	1	AHU1	AHU1	AHC1	里里	出	HE2	<u>E</u>	AHU1	AHU1	AHU1	AHU2	AHU2	무	포	밀	HE2-PER	HE2-PER	-	+
	ಕ	Ď.	JO.	JOL.	JO.	JOF.	jo jo	, j	20 Z	3OL	Z Z	ž ž	Į,	jg.	301	301	200	700	30,	301	SOL	SOL	JOE Poe	200	SDS	EDS	SOI	SOL SOL	SOE	EDS	EDS	20	15	(5)	(5)	(0)	100	(P	(0	(5)	(1)	M & SUPPL	
BLDG DESCRIPTION	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	OPEN DIN CONSOL	CLINICS W/O BEDS	CLINICS W/O BEDS	CLINICS W/O BEDS	CLINICS W/O BEDS	CLINICS W/O BEDS	CLINICS W/O BEDS	CLINICS W/O BEDS	CLINICS W/O BEDS	RN HO BI DG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	ENL BK W/O DIN + ADM & SUPPL	
BLDG NO.	10502	10502	10502	10502	10502	10502	10502	10502	10502	10502	10502	70507	10502	10502	10502	10502	10502	70201	10502	10502	10502	10502	10502	10506	10506	10506	10506	10506	10506	10506	10506	10540	10510	10510	10510	10510	10510	10510	10510	10510	10510	_	1

SIMPLE		N/A	1.0	4 A	A/N	1.0	AVA	N/A	1	6.2	NA	1.0	6.2	N/A	1.0	9.5	N/A	0.0	7.0	2 -	46.1	18.4	N/A	¥ Z	N/A	1.2	N/A	7.3	1.2	V. A/M	X X	7.3	1.2	1.0	N/A	Y C	0,0	N/A	60.4	35.8	NA	NA	6.5	0.5	34.3	0.1	00 3
SIR		Y Y	8.6	7 4	Y X	5.4	AN A	Z A	5.4	1.4	NA	8.4	1.4	Y Y	4 4	41/4	VA V	4 4	† Y	8 4	00	0.5	ΑN	Α×	N/A	7.4	V/V	1.2	4. 0	7 0	¥	1.2	7.4	8.7	V V	2 2	2 0	S N	0	0.2	X X	N/A	1.4	17.0	0.3	A/N	5
TOTAL \$ DISC. SAVING		512	3,135	2359	512	2.359	512	512	2.359	513	512	5,061	513	216	2,001	5 4	710	513	545	5 061	148	133	512	284	512	4,451	512	439	4,451	512	512	439	4,451	3,174	212	3 174	133	512	113	190	512	512	493	10,283	3 430	512	7.4
TOTAL BLDG. INST. COST		000	303	433		433			433	363		604	363	100	363	3	804	363	3	604	773	289				604	1	363	363	200		363	604	363		363	280	3	773	773			363	604	363	3	773
POINT				-		-			-	-		-	-	1	-		-	-		-	2					-	1	-	-	-		-	-	-		-			2	2			-	-	-		,
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AO		7								-		-	-	-	-	-	-	-		-	-					-	1	-	-			-	-	-		-			-	-			-	-	-		-
80 <u>6</u>				-		1			1			-		-	-		-			-		1				-		1					-				-						1	-	-		
COST SAVING PER YR	G	356	9	279	90	279	90	9	279	58	9	578	8 6	578	28	09	578	28	8	578	17	16	09	32	8	509	2 2	200	20 00	99	09	20	209	200	8 6	360	16	09	13	22	09	9	26	1,185	399	09	œ
HOURS SAVING PER YR	۲	7	3		3		9	3			3		c		- 	9			6				3		3	C	2			3	3			7	0 60			3			3	3				6	
LPG SAVING PER YR																																										1					
F. OIL #2 SAVING PER YR																																															
District Htg SAVING PER YR		80.70								13.20	110.00	13.20	2	110.20	13.20		110.20	13.20		110.20	3.80			7.30	0	94.30	11.30	94.50	11.30			11.30	84.50			81.70			2.90	4.90		42.70	163 30	2.40	31.10		1.90
KWh SAVING PER YR				5,092.00		5,092.00			5,092.00		1 683 30	2000,		1,683.30			1,683.30			1,683.00		287.50			4 600 20	1,003.30		1,683.30				1 602 20	1,003.30				287.50						8 501 70	2	4,791.40		
KW SAVING PER YR																																								\dagger	1						1
	4	3	4	-	4	-	4	4	- 0	2)	1 -	- 60	4	-	3	4	-	8	4	-	,	-	4 1		1 +	4	3	-	3	4	4 (2) -	- m	4	4	8	-	4	7	_	4 4	t (*)	7	. 6	1	4	1
SYSTEM EMCS NUMBER FUNC.	-	1	-	14	14	14	14	14	14	-	-	-	-	-	-	-	-	-	+	-	0 0	D) (D (77	7	-	-	-	-	-	-	- -	-	-	-	-	တ	6	6	0 0	5 +	-	-	-	-	-	6
SYSTEM	AHU-10	AHU-11	AHU-11	AHU-2	AHO-2	AHU-3	AHO-3	AHU-4	AHU-4	ATC O	AHU-6	AHU-7	AHU-7	AHU-7	AHU-8	AHU-8	AHU-8	AHU-9	AHU-9	AHU-9	<u>+</u>	į į	Ä	¥ ¥	AHI L-1	AHU-1	AHU-1	AHU-2	AHU-2	AHU-2	AHU-4	AHI 1-4	AHU-5	AHU-5	AHU-6	AHU-6	H-1	里!	H-1	E-2	7-54 4HI14	AHU1	AHU1	AHU2	AHU2	AHU2	HE1
BLDG DESCRIPTION	ENL BK W/O DIN + ADM & SUPPL	ENI, BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BY W/O DIN + ADM & SUPPL	CALL BY VVO DIN + ADM & SUPPL	ENL BY W/O DIN + ADM & SUPPL	ENL BY W/O DIN + ADM & SUPPL	ENC BY W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BY W/O DIN + ADM & SUPPL	ENC BY W/O DIN + ADM & SUPPLENT BY W/O DIN + ADM & SUPPLEN	ENCENCER WAS DIN + ADM & SUPPLENIEN BY WAS DIN + ADM & SUBPLENIEN	ENI BK W/O DIN + ADM & SLIPPI	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SLIPP!	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENI. BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL FNI RK W/O DIN + ADM & SUPPL	RN HO BI DG	BN HO BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BIN HCI BLUG
BLDG NO.	10512 E				10512			10512	10512								_			10512 E				10512 E			10514 E			10514 E	10514 E							10514 EP	40514 E		10520	10520	10520	10520	10520	10520	02001

TABLE E-2 YSTEM SUMMARY LISTEI

SIMPLE		2. 8	2 4	L'A	0.2	7.6	NA.	1 1	7.6	0	NA	X X	1.1	7.6	N/A	1.0	N/A	1.0	N/A	60.4	18.4	40.8	35.8	NA	1.2	7.2	NA	7.2	4.7	12	7.2	NA	N/A	1.0	N/A	1.0	60.4	N/A	18.4	N/A	0.00	03	N/A	N/A	0.4	1.3	NA	0.4	1.3
<u> </u>	U	0 5	347	N N	41.3	12	¥	7.8	12	7.8	NA N	¥N N	7.8	1.2	N/A	8.4	N/A	8.4	N/A	0.1	0.5	0.2	0.2	Υ×	7.4	1.2	NA	1.2	7 7	7.4	12	N/A	N/A	8.7	Α _Ν	8.7	0.1	N/A	0.5	AN C	10.6	30.2	N/A	ΑN	21.0	6.7	ĕ.	22.7	7.0
TOTAL \$ DISC. SAVING	2 460	5403	1756	512	23,773	423	512	4 727	423	4 727	512	512	4,727	423	512	3,046	512	3,046	512	113	133	99	130	512	4,455	443	512	443	7 455	4.455	443	512	512	3,174	512	3,174	113	512	133	512	7 680	18 223	512	512	12,707	2,448	512	13,716	3,753
BLDG. INST. COST	Oac	607	472	-	576	363		604	363	604	3		604	363		363		363		773	289	289	773		604	363		363	804	909	363			363		363	773		588	773	534	604			604	363		604	534
POINT			-		2	-		-	-	-			-	1		1		+		2			2		-	-	ľ		+	-	-			-		-	2			·	7 -	-			-	-	1	-	_
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DO AO	-				-			-		*			-								-	-			-				-	-									-			-			-			-	
COST SAVING PER YR	291	9	199	90	2,704	48	9	540	48	540	09	09	540	48	9	346	90	346	90	13	16	7	22	09	509	20	09	2 2	505	509	20	9	90	360	9	360	13	90	16	22	645	2.080	09	90	1,469	278	09	1,572	426
HOURS SAVING PER YR		6		3			3				3	3			3		3		3					5	Ì	1	2	0	,			3	3	1	3		1	6	,	n			9	3		1	3		
LPG H SAVING S																																																	
F. OIL #2 SAVING PER YR															1																																		
District Htg SAVING PER YR			45.20		583.30	10.90		101.60	10.90	101.60			101.60	10.90		78.40		78.40		2.90			4.90	0.400	94.60	11.40	11.40	9.	94 60	94.60	11.40			81.70	0	81.70	2.90			4 90	146.20	404.80			174.40	63.00	207 40	267.40	96.60
KWh SAVING PER YR	5.328 60				2,397.80			1,683.30		1,683.30			1,683.30								287.50	129.40		5	1,583.30				1.683.30	1,683.30								100	787.50			5,386.40			12,801.70		7 404 00	7,181.90	
KW SAVING PER YR																																																	
EMCS FUNC.	-	4	3	4	-	3	4	+	3	-	4	4	-	3	4	3	4	3	4	7	-	- 1		4 4	- (n •	4 0	0	-	-	က	4	4	e •	4 (2 1	1	4 -		4 1~	m	-	4	4	-	e .	4 4	-	3
SYSTEM	6	6	12	12	12	1	-	-	-	-	-	-	-	-	-	-	-	-	တ	თ	6	o (o n o	D 4	-		-		-	-	-	-	-		-	- 0	D) (0 0	D) (n o	9 60	6	3	-	-	- (6	3	3
SYSTEM	HE1	포	HE2-PER	HE2-PER	HE2-PER	AHU-1	AHU-1	AHU-1	AHU-2	AHU-2	AHU-2	AHU-4	AHU-4	AHU-4	AHU-5	AHU-5	AHU-6	AHU-6	포	五	포	HE-2	HE-2	7-01	AHO-1	AHO-1	AHO-1	2-DUA 7-HIL-2	AHU-2	AHU-4	AHU-4	AHU-4	AHU-5	AHU-5	AHO-6	AHO-b	<u>+</u>	¥	- H	H 2	AHU-1	AHU-1	AHU-1	AHU1	AH01	AHU1	AHU-2	AHU-2	AHU-2
						SUPPL	SOPP.	SUPPL	SUPPL	SUPPL	Surr.	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	1																									
BLDG	BN HO BLDG	BN HO BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	ENL BK W/O DIN + ADM & SUPPI	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SI IPPI	EN BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENI BK W/O DIN + ADM & SUPPI	ENI PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN
NO.	10520	10520	10520	10520	10520	10522 ENL B	10522 ENL B	10522 ENL B		1			10522 ENL B	10522 ENL B		10522 ENL B			10522 ENL B			$\overline{}$			10524 ENL B		10524 ENL B				10524 ENL B	10524 ENL B					10524 ENL B			10524 ENL B		10550	10550	10550	10550	10550	10550	10550	10550

SIMPLE	N/A	0.9	0.4	0.8	2.8	N/A	A/A	0 5	4.0 4.0	14	0.4	0.2	9.0	NA	N/A	1.6	9.0	N/A	3.0	10.9	9.8	Ν	1.2	0.9	N/A	NA	2.7	N/A	10.0	Y V	0.6	7.3	N/A	5.1	0.4	NA	5.6	N/A	0.4	13.5	N/A	0.2	N/A	0.1	13.5	0.2	N/A	13.5
S.R.	 N/A	9.6	22.0	10.7	3.1	ĕ.	Y Y	0.0	A/N	6.1	20.5	34.7	13.6	N/A	N/A	5.7	14.6	ΝΆ	2.9	0.8	6.0	Υ _N	7.0	9.2	N/A	¥	3.3	W S	0.0	20.4	140	1.2	N/A	1.7	20.2	ΝA	1.6	N/A	20.2	0.7	N/A	52.6	XX	63.1	0.7	52.6	A/N	0.7
TOTAL 5 DISC. SAVING	512	3,485	16,657	6,466	1,663	512	210	3,077	512	3.283	12,411	26,217	4,923	512	512	2,051	11,028	512	1,753	431	326	512	4,237	5,324	431	512	1,539	1,519	545	5 885	8.076	571	512	1,329	5,846	512	1,224	512	5,845	237	512	39,793	512	47,739	237	39,793	512	237
TOTAL BLDG. INST. COST (363	756	904	534		263	756	2	534	604	756	363			363	756		604	534	363		604	576		1	4/2	77.0	2	280	576	472		773	289		773		289	363		756		756	363	756	000	363
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COST SAVING PER YR	9	396	1,923	142	80 8	200	349	1 968	9	373	1,424	3,033	559	09	9	233	1,276	09	201	49	37	09	496	609	49	9	0/1	7/1	60	676	943	65	09	151	069	90	139	9	069	27	99	4,694	9	5,632	27	4,694	27	27
LABOR HOURS SAVING PER YR	3				,	2 ")		6					3	3			6				က			1	3			6				3			9		3			3		3			C	3	
LPG SAVING PER YR																																																
MBTU F, OIL #2 SAVING PER YR																																													The state of the s			
MBW District Htg SAVING PER YR		89.70	248.40	118.40	47.00		79.20	219 20		84.50	233.80	350.70	126.70			52.80	146.10		30.70	11.10	8.40	9	23.40	109.10	11.10	000	39.40	11 10	2	108.10	57.40	14.70		34.20			31.50			6.10		23.90		23.90	6.10	23.90	6 10	2
SAVING PER YR		77	15,122.30	4,027.80				18.308.00			7,181.90	27,177.00					11,550.20		1,208.30			100	7,181.90	2,343.10						3.637.00	12,616.70				12,617.00				12,616.70			83,884.90		101,035.00	00 700 00	83,884.90		
KW SAVING PER YR																																													T			
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SYSTEM EMCS NUMBER FUNC.	2	2	7 (2 6	2 "	3 0	2	2	က	3	3	2	2	2	2	2	2	e .	e .	ε .	-	-	- ;	71	71	7 2	7 0	n o	0	6	12	12	12	σ	6	6	თ	6	6	2	2	2	2	2	2 2	2	7 0	2
SYSTEM	AHUZ	AHUZ	AHUZ	AHO-S	AHILA	AHI IS	AHU3	AHU3	AHU-4	AHU-4	AHU-4	AHU4	AH04	AH04	AHU5	AHU5	AHU5	AHU-6	AHU-6	AHU-6	AHU6	AHU6	AHU6	- E	- K	- K		H H	Ŧ	Ή	HTP1	HTP1	HTP1	HTP2	HTP2	HTP2	HTP3	HTP3	HTP3	F.	Ξ	ξ	HV2	HV2	HV2	143 143 143 143 143 143 143 143 143 143	2 2	HV4
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BLDG DESCRIPTION	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	FINI PERSONN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS UIN	ENL PERS UIN	ENL PERS DIN	TAIL PERSONAL	FNI PERS DIN	FNI PERS DIN	ENL PERS DIN	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP
BLDG NO.	10550	10550	10550	10220	10550	10550	10550	10550	10550	10550	10550	10550	10550	10550	10550	10550	10550	10550	10550	10550	10550	10550	10550	nccnt	10550	10550	10000	10550	10550	10550	10570	10570	10570	10570	10570	10570	10570	10570	10570	10570	10570	10570	10570	10570	10570	10570	10570	10570

	BY BUILDING
TABLE E-2	IMARY LISTED
	SYSTEM SUN

SYSTEM SUMMARY LISTED BY BUILDING

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SIMPLE		21.1	NA	0.2	21 1	N/A	43.3	0.2	0.2	N/A	25.7	N/A	63.3	0.4	6.5	0.5	NA	1.5	34.3	NA	Ž	1.0	92.3	2.4	N N	0.2	1.6	VIV	10	NA	1.0	1.6	N/A	1.6	N/A	N/A	1.6	NA	1.0	6.1	6.1	N/A	1.0	NA	1.0	6.1	N/A	1.0	6.1
<u> </u>		0.4	Y.	44.6	4	t &	0.2	44.1	44.4	ΝΑ	0.3	NA	0.1	23.1	1.4	17.0	NA	5.7	0.3	N/A	N/A	8.5	0.1	3.7	¥N.	41.3	5.4	1	68	N N	8.9	5.4	N/A	5.4	¥N N	Y.V	5.4	N N	8.6	1.5	1.5	Y.V	8.6	¥	8.6	1.5	¥ S	8.6	1.5
SAVING		152	512	26,919	157	512	74	26,623	26,818	512	124	512	21	13,932	493	10,283	512	3,428	83	512	512	2,469	74	1,756	512	23,773	2,359	542	3 232	512	3,232	2,359	512	2,359	512	212	2,359	512	5,193	528	528	512	5,193	512	5,193	528	512	5,193	528
BLDG. INST.		363		604	363	3	363	604	604		363	1	363	604	363	604		604	363			588	773	472		276	433		363		363	433		433			433		604	363	363		604		604	363	100	604	363
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COST SAVING PER YR		17	8	3,1/5	17	09	80	3,142	3,164	09	14	90	9	1,644	26	1,185	9	333	17	9	8	291	80	199	09	2,704	279	8 8	367	09	367	279	09	279	9	9	279	9	593	9	09	90	593	9	593	90	9	593	9
HOURS SAVING PER YR			0	٣	2	3				3		3			1		3			က	၉			1	3		C	2 6	,	3			3		3	က		Э				3		က			3		
LPG SAVING PER YR																																																	
F. OIL #2 SAVING PER YR																																																	
District Htg SAVING PER YR		3.90	00 47	15.20	3 90	ò	1.90	7.60	12.60		3.20		1.30	5.10	12.70	163.30		31.10	2.40				1.90	45.20		583.30			83.20		83.20								113.60	13.60	13.60		113.60		113.60	13.60	000	113.60	13.60
SAVING PER YR			00000	26,826.30				56,826.30	56,826.30				1	29,644.00		8,501.70		4,791.40				5,328.60				2,397.80	5,092.00					5,092.00		5,092.00			5,092.00		1,683.30				1,683.30		1,683.30		6	1,683.00	
KW SAVING PER YR																																																	
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SYSTEM EMCS NUMBER FUNC.			-		-	-	-	-	1	-	-	-		-	-	-	-		-	-	6	တ	0	12	12	12	41	4 +	-	-	-	14	14	14	14	14	14	-	-	-	-	-	-	-	-	-	-		-
SYSTEM		MAU3	MAU3	MAU4	MALÍA	MAUS	MAUS	MAUS	MAUG	MAUG	MAU6	MAU7	MAU7	MAU7	AHD1	AH01	AHU1	AH02	AHU2	AHU2	포	里	뿐	HE2-PER	HE2-PER	HE2-PER	AHU-1	And-1-	AHII-10	AHU-11	AHU-11	AHU-2	AHU-2	AHU-3	AHU-3	AHU-4	AHU-4	AHU-6	AHU-6	AHU-6	AHU-7	AHU-7	AHU-7	AHU-8	AHU-8	AHU-8	AHU-9	AHU-9	AHU-9
																											SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL
BLDG		VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	BN HQ BLDG	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	10612 ENL BK W/O DIN + ADM & SUPPI	EN BK W/O DIN + ADM & SUPPL	EN BK W/O DIN + ADM & SUPPL	EN BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENI, BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL
		VE	Y.	3	7	7	×	VE	VE	VE	VE	KE	3	K													AL BK M	P BK W	AL DR V	E RK	E S	BK V	F BK V	VI. BK W	NL BK V	AL BK V	IL BK M	IL BK V	AL BK V	IL BK V	NL BK V	NL BK W	NL BK N	NL BK V	NL BK V	NL BK V	NL BK V	N BK V	NL BK V
90 g	.	10580	10580	10580	10280	10580	10580	10580	10580	10580	10580	10580	10580	10580	10610	10610	10610	10610	10610	10610	10610	10610	10610	10610	10610	\rightarrow		10612 EN	10012 EN						10612 EN	10612 Ef	10612 Ef		10612 EI			10612 E	10612 EI						
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SIMPLE	מסאפו ע	46.1	18.4	N/A	N/A	1.1	N/A	7.5	1.1	7.5	N/A	7.5	1.	NA	1.0	NA	1.0	NA	60.4	A/N	4.01	0.00 VIV	4	NA	0.5	AN	31.7	1.5	1.0	92.3	N/A	0.2	N/A	2.2	NA	1.6	10	10	N/A	16	NA	1.6	NA	1.6	N/A	1.0	6.1	NA	1.0
9		0.2	0.5	ΝΑ	N/A	7.9	N/A	1.2	6.7	1.2	N/A	1.2	7.9	ĕ.	8.5	¥.	8.5	AN C	- 5	K u	0 0	7.0 N/A	7	N/A	17.7	Y X	0.3	5.8	8.5	0.1	N/A	43.7	₹ Z	4.0	¥ i	5.4	α	0 0	N/A	4.6	N/A	5.4	NA	5.4	N/A	8.5	1.4	V V	8.5
TOTAL \$ DISC.	2	148	133	284	512	4,786	512	427	4,786	427	512	427	4,786	512	3,089	512	3,089	512	113	710	50.00	542	521	512	10.680	512	101	3,502	2,469	74	512	25,184	512	1,865	512	2,359	3 183	3 182	542	2 359	512	2,359	512	2,359	512	5,124	521	512	5,124
BLDG. INST.		773	289			604		363	604	363		363	604		363		363	110	1/3	000	202	2	363	3	604	8	363	604	289	773		576		472	1	433	363	363	3	433	1	433		433		604	363		604
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COST SAVING PER YR		17	16	32	90	547	09	49	547	49	09	49	547	9	105	09	351	60	2 0	00	3 5	80	3 6	8 8	1,230	09	1	408	291	8	90	2,864	90	212	200	2/9	364	361	9	279	9	279	9	279	09	585	59	9	282
HOURS SAVING					3		3				3		,	£	•	9	•	8	C	2		٣	,	e		3					3		က	C	2	"			e.)	6		က		3			n	٢
LPG SAVING PER YR																																																	
F. OIL #2 SAVING PER YR																				-																													
MBIU District Htg SAVING PER YR		3.80		7.30		103.10		11.00	103.10	11.00		11.00	103.10	0	06.87		06.87	00.0	2.30		7 00	2	13.40	2	173.50		2.60	33.00		1.90		619.60		48.00			81.90	81.90								111.80	13.40	144 00	111.80
KWh SAVING PER YR			287.50			1,683.30			1,683.30				1,683.30							287 50					8,501,70			4,791.40	5,328.60			2,397.80			0000	2,092.00				5,092.00		5,092.00		5,092.00		1,683.30		00 000 1	1,683.30
KW SAVING PER YR																																																	
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SYSTEM EMCS NUMBER FUNC.		6	o	12	o	-	-	-	-	_	-	-					-	- 0	n 0	0	0	0	-	-	-	-	-	-	0	6	6	12	12	12	4 :	14	-	-	-	14	14	14	14	14	14		-	-	
SYSTEM		出	H-1	里	¥	AHU-1	AHU-1	AHU-1	AHU-2	AHU-2	AHU-2	AHU-4	AHU-4	AHU-4	AHU-0	AHU-5	AHU-6	AHU-6		H H	L L	F 5.7	AHU	AHU1	AHU1	AHU2	AHU2	AHU2	HE1	Ή	Ή	HE2-PER	HE2-PER	HE2-PER	AHO	AHIL-10	AHI1-10	AHU-11	AHII-11	AHU-2	AHU-2	AHU-3	AHU-3	AHU-4	AHU-4	AHU-6	AHU-6	AHU-6	AHU-/
BLDG		ENL BK W/O DIN + ADM & SUPPL		$\overline{}$	_					ENL BK W/O DIN + ADM & SUPPL						4 ENL BK W/O DIN + ADM & SUPPL	10614 ENL BK W/O DIN + ADM & SUPPL	THI BY W/O DIN + ADM & SUPPL	10614 ENL BK W/O DIN + ADM & SUPPL	THE BY W/O DIN + ADM & SUFFE																S ENL BK W/O DIN + ADM & SUPPL					+-		2 ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM &					2 ENL BK W/O DIN + ADM & SUPPL
BLDG	2	10612	10612	10612	10612	10614	10614	10614	10614	10614	10614	10614	10614	10614	10614	10614	1061	10614	10014	10014	10014	10014	10620	10620	10620	10620	10620	10620	10620	10620	10620	10620	10620	10620	10622	10622	10622	10622	10622	10622	10622	10622	10622	10622	10622	10622	10622	10622	10622

TABLE E-2 SYSTEM SUMMARY LISTED BY BUILDING	
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	SIMPLE	6.1	6.1	1.0	N/A	N/A	1.0	6.1	18.4	N/A	NA	46.1	NA	0.5	6.4	NA	NA	1.6	37.4	0.1	600	N/A	0.0	2.4	NA	1.6	N/A	1.0	1.0	N/A	NA	0. 4	Z A	XX	1.6	N/A	1.1	6.3	6.3	NA	1.1	6.3	1.1	N/A	NA	6.3	1.1	40.1	N/A
	S. S.	1.4	1.4	8.5	N/A	Ν	8.5	1.4	0.5	NA	N/A	0.2	NA	17.2	4.	ĕ.	¥N V	5.5	0.2	0.0	2	N N	413	3.7	N/A	5.4	N/A	8.9	8.0	¥.	A A	4.0	Y X	Ž	5.4	N/A	8.3	1.4	1.4	Α¥	8.3	4.6	8.3	₹.	¥.	4.	8.3	770	X X
16 2 26 2	DISC. SAVING	521	521	5,124	512	512	5,123	521	133	512	512	148	284	10,404	201	512	512	3,308	8 8	2,409	74	512	23 773	1,756	512	2,359	512	3,232	3,232	512	715	2,339	512	512	2,359	512	5,023	209	509	512	5,023	203	5,023	512	512	203	5,022	040	512
BLDG.	INST.	363	363	604			604	363	289			773		604	363			604	263	607	773	2	576	472		433		363	363		455	233	3		433		604	363	363		604	363	604			363	604	21	
	POINT	-	-	1			1	1				2		-	-						0	1	0	1		1		-	-		*				-		-	-	-			-	-			-	- 0	7	
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COST	SAVING PER YR	59	59	585	09	09	585	59	16	90	09	17	32	1,199	57	9	09	386	0 20	67	3 @	09	2.704	199	9	279	09	367	367	9	020	279	9	9	279	9	574	28	58	90	574	28	574	09	09	58	17	2 6	925
HOURS	SAVING PER YR				3	3				3	3					3	3			٣	,	6			3		3		1	e (3		6	3		9				9				0	5				3
	SAVING PER YR																																																
F. OIL #2	SAVING PER YR																																								- Control of the Cont								
District Htg	SAVING PER YR	13.40	13.40	111.80			111.80	13.40				3.80	7.30	166.40	12.90			28.00	7.70		1 90		583.30	45.20				83.20	83.20								109.20	13.10	13.10	0000	109.20	13.10	109.20		!	13.10	3 80	2.90	2
	SAVING PER YR			1,683.30			1,683.00		287.50					8,501./0			0	4,791.40	E 270 CO	0,020,00			2.397.60			5,092.00					2 000 00	5 092 00			5,092.00		1,683.30				1,683.30	00 000 ,	1,683.30			00000	1,683.00		
ş	SAVING PER YR																																																
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	SYSTEM EMCS NUMBER FUNC.	-	+	-	-	-	-	-	o	12	6	6	12	-		-		-	- 0	0	5 0	12	12	12	14	14		-	-		4 4	14	14	14	14	-	-	-	-					-	-	-	- 0	p 5	12
	SYSTEM	AHU-7	AHU-8	AHU-8	AHU-8	AHU-9	AHU-9	AHU-9	HE-1	HE-1	HE-1	出	里	AHU3	AH01	AH01	AH02	AHU2	AHU2	i i	<u>+</u>	HE2-PER	HE2-PER	HE2-PER	AHU-1	AHU-1	AHU-10	AHU-10	AHU-11	AHU-11	AHU-2	AH11.3	AHU-3	AHU-4	AHU-4	AHU-6	AHU-6	AHU-6	AHU-7	AHU-7	AHU-7	AHU-8	AHU-8	AHU-8	AHO-9	AHU-9	AHO-9		H H
	BLDG DESCRIPTION	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL						BN HO BLUG			BN HO BLDG	EC IS CH NR	BN HQ BLDG	ENL BK W/O DIN + ADM & SUPPL		ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM &			ENL BK W/O DIN + ADM & SLIPPI															ENL BK W/O DIN + ADM & SUPPL		ENL BK W/O DIN + ADM & SUPPL
	BLDG NO.	10622	10622	10622	10622	10622	10622	10622	10622	10622	10622	10622	10622	10630	10630	10630	10630	10630	10630	10030	10630	10630	10630	10630	10632	10632	10632	10632	10632	10632	10632	10632	10637	10632	10632	10632	10632	10632	10632	10632	10632	10632	10632	10632	10632	10632	10632	10032	10632

TABLE E-2	SYSTEM SUMMARY LISTED BY BUILDING
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SIMPLE		18.4 N/A	0.5	NA	6.5	34.3	1.5	N/A	N/A	92.3	1.0	0.2	4.4 N/A	7.6	N/A	1.1	NA	7.6	1.1	7.6	1.1	N/A	N/A	1.	1.1	AO A	N/A	60.4	35.8	N/A	NA	1.3	8.1	NA.	Σ. α	o a		N N	X X	1.1	1.1	N/A	18.4	N/A	60.4	N/A	A/N
SIR	20	0.0	17.0	Υ×	1.4	0.3	5.7	N/A	N/A	0.1	8.5	41.3	7.0	100	Y A	7.8	NA	1.2	7.8	1.2	7.8	N/A	ΑN	8.4	4.0	W C	Z A	0.1	0.2	NA	Α× N	6.7	-	NA P	- 0		6.7	N/A	A/A	7.8	7.8	N/A	0.5	N/A	0	¥ 5	N/A
TOTAL S DISC. SAVING	100	512	10,283	512	493	93	3,428	512	512	74	2,469	23,773	512	473	512	4,719	512	423	4,719	423	4,719	512	512	3,038	3,038	133	512	113	190	512	512	4,063	392	210	200,4	302	4 063	512	512	2,836	2,836	512	133	512	113	512	512
HOTAL BLDG. INST. COST	Cac	502	604		363	363	604			773	289	9/6	7/1	363	3	604		363	604	363	604			363	202	280	3	773	773			604	363	700	353	35.5	808			363	363		289		773	773	2
POINT			-		-	-	-			2	1	7		-		-		-7	-	-	-		1	-	-			2	2			-	-	+	-	-	-			-	-				2	,	
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COST SAVING PER YR	16	09	1,185	09	99	7	399	90	90	80	291	199	90	48	9	539	90	48	239	48	539	8	900	345	3 6	16	90	13	22	8	09	465	4 8	465	45	45	465	90	09	322	322	90	16	99	13	2 8	09
HOURS SAVING PER YR		3		3				3	3				3		3		3				·	6	2		3)	3			8	3			2				3	3			3		9	"	2	3
LPG SAVING PER YR																																															
F. OIL #2 SAVING PER YR										ļ	***																																				
District Htg SAVING PER YR			163.30		12.70	2.40	31.10			1.90	583 30	45.20		10.90		101.40		10.90	101.40	10.90	101.40		78.20	78.20				2.90	4.90		04.60	40 40	2	84.50	10,10	10.10	84.50			73.00	73.00			000	7.90	4.90	
KWh SAVING PER YR	287.50		8,501.70				4,791.40			00000	2,326.60 2,397.80	20.10				1,683.30		00000	1,683.30	4 600 20	1,003.30					287.50					4 602 20	1,003.30		1,683,30			1,683.30						287.50				
KW SAVING PER YR																																															
EMCS. FUNC.	+	4	-	4	e (2)	-	4	4 1		-	3	4	က	4	*	4 (- (2	-	1 4	1 (*	ິຕ	4	-	4		-	4 4	4 +	- (*	2 4	-	3	3	-	4	4	3	ε,	4	-	4 1	4	-	4
SYSTEM EMCS. NUMBER FUNC,	6	0		-				- 0	n	ח כ	12	12	12	-				- \	-		-		-	-	-	6	6	6	0	ד מ			-	-	-	1	1	-		-	-	- 1	o (o	o o	0	-
SYSTEM	HE-1	HE-1	AHU1	AHU1	AHU1	AHUZ	AHUZ	AH02	בַּן	H H	HF2-PFR	HE2-PER	HE2-PER	AHU-1	AHU-1	AHU-1	AHU-2	AHU-2	AHU-2	AHO-4	Y I I I	AHILS	AHII-5	AHU-6	AHU-6	HE-1	HE-1	포 !	HE-2	7-32		AHIT-1	AHU-2	AHU-2	AHU-2	AHU-4	AHU-4	AHU-4	AHU-5	AHU-5	AHU-6	AHU-6	¥	- H	FF-7	HE-2	AHU1
	& SUPPL	& SUPPL												& SUPPL	& SUPPL	& SUPPL	SUPPL	SUPPL	SUPPL	S SUPPL	OCT L	S SI IPPI	SUPPL	SUPPL	S SUPPL	SUPPL.	S SUPPL	SUPPL	SUPPL	O D D D	S SUPPL	S SI IPPI	SUPPL	SUPPL	SUPPL SUPPL	& SUPPL	SUPPL S	SUPPL.	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	SUPPL	St Ippl	SUPPL	
BLDG DESCRIPTION	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	BN HQ BLDG	BN HQ BLDG	BN HO BLDG	BN HC BLUG	BN HO BLDG	BN HQ BLDG	BIN HO BLUG	BN HG BLDG	BN HO BLDG	BN HQ BLDG	BN HQ BLDG	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BY W/O DIN + ADM & SUPPL	EN BK W/O DIN + ADM & SUPP	ENE SI VIVO DIN + ADM & SLIPPI	ENL BK W/O DIN + ADM & SUPPL	BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENE BY W/O DIN + ADM & SI IDDI	BK W/O DIN + ADM & SI IPPI	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM &	ENL BK W/O DIN + ADM & SUPPL	ENL BK W/O DIN + ADM & SUPPI	ENL BK W/O DIN + ADM & SUPPL	ENL PERS DIN
			40	40	40	0 0	04 6	04 6	2 5	2 6	9 9	40	40												42 ENL			-		_					14 ENL												
BLDG NO.	10632	10632	10640	10640	10640	10040	10640	10640	90	10640	10640	10640	10640	10642	10642	10642	10642	10642	10042	10642	10642	10642	10642	10642	10642	10642	10642	10642	10642	10644	10644	10644	10644	10644	10644	10644	10644	10644	10644	10644	10644	10044	10644	10644	10644	10644	10650

TABLE E-2	SYSTEM SUMMARY LISTED BY BUILDING
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SIMPLE	PAYBACK	1.3	0.4	1.1	0.4	N/A	0.4	N/A	1.3	0.3	N/A	0.8	N/A	2 6	12.1	13	N/A	N/A	N/A	15.8	0.5	4.5	0.5	Y.	0.4	5.1	A/N	0.4	5.6	0.7	N/A	8.3	8.3	N/A	0.1	NA	0.2	8.3	XX.	0.2	16.5	0.7	13./	A/N	0.2	N/A	A'N	13.7	0.2
	S. G.	6.7	21.0	7.8	19.6	N/A	20.3	Ϋ́	6.8	31.2	N/A	11.0	AN S	- 0	2 7	6.7	A/A	N N	N/A	9.0	17.6	2.0	16.4	ĕ,	20.2	1.7	N/A	20.2	1.6	53.4	N/A	1.1	1.1	N/A	63.9	N/A	53.4		¥ ;	52.4	0.5	45.1	9.0	AN.	44.3	2.0 VA	¥ X	9.0	45.1
S S DISC	SAVING	2,448	12,707	2,817	14,808	512	15,367	512	2,487	23,606	512	3,978	512	9,940	264	4.062	512	512	1,228	431	5,081	928	9,470	512	5,846	1,329	512	5,845	1,224	40.376	512	385	385	512	48,322	212	40,376	382	512	39,618	194	27,233	233	710	26,783	512	512	233	27.233
TOTAL BLDG.	960,000	363	604	363	756		756		363	756		363	100	363	363	604				773	289	472	929		289	773	000	289	1/3	756	3	363	363		756		756	363	1	756	363	904	363	300	604	303		363	604
₹	POINT	-	-	-	-		-		-	2 1		-	•	7	+	-				2	1	-	1			2			2	2		-	-		2 1		2	-		2 1	-	-	-	_		-		F	-
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8		278	39	320	13	09	83	90	282	37	99	452	09	188	3 8	476	09	09	139	49	584	105	20	8	069	151	09	069	139	3 6	8 8	44	44	90	86	09	8 :	44	09	74	22	= 1	97	200	90	2 6	9	26	11
COST	PER YR	2	1,469	3,	1,713		1,783		2	2,737		4	4 453	-		4			1;		5	-	1,102		9			9		4 760	f				5,698		4,760			4,674		3,211			3,160				3211
LABOR HOURS SAVING	PER YR				1	9		3			ဇ	•	e				3	e				-		m		,	0)	3			3		3			3				(2			9 6		
LPG SAVING	PER YR																																																
F. OIL #2 SAVING	PER YR																							The second second																									
MBTU District Htg SAVING	PER YR	63.00	174.40	72.50	200.80		177.20		64.00	283.50		102.40	410 40	42.70	6.80	18.90			31.60	11.10	87.40	23.80	93.30			34.20			31.50	38.90		9.90	9.90		38.90		38.90	9.90	9	19.40	5.00	23.30	9.00	77.70	11./0	0.00		6.00	23.30
KWA	PER YR		12,801.70		15,122.30		18,308.00			27,177.00			14 550 20	03.000,11		7,181.90					3,637.00		12,617.00		12,617.00		07.070	12,616.70		83 884 90					101,035.00		83,884.90		00,00	83,884.90	000	56,826.30		00000	26,826.30				56 826 30
KW	PER YR																																																
EMCS	FUNC.	3	-	3	-	4	-	4	3	-	4	m .	4 -	- ~	0 60	-	4	4	Э	7	-	3	-	4	-	7	4		^ 4	-	4	3	3	4	-	4	-	3	4	-	9	- 0	η,	4	- 0	0 4	4	6	-
SYSTEM	NUMBER FUNC.	1	-	2	2	2	2	2	2	2	2	2	7	4 0	4 -	-	-	6	6	6	6	12	12	12	6	6	o 0	5	on 0	0	2	2	2	2	2	2	2	2	2	2	2						-		-
SYSTEM	NAME	AHU1	AH01	AHU2	AH02	AH02	AHU3	AHU3	AHU3	AHN4	AH04	AHU4	AHUS	SULA RILIA	AHIR	AHU6	AHU6	Ή	HE1	HE1	HE1	HTP1	HTP1	HTP1	HTP2	HTP2	HTP2	HP3	HIP3	2 3	¥	ž	HV2	HV2	HV2	£	£	£3	¥	HV4	HV4	MAU1	MAU	MAC	MAUZ	MAI 12	MAU3	MAU3	MAU3
BLDG	DESCRIPTION	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENE PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	ENL PERS DIN	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINI SHOP	VEH MAIN! SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP
BLDG	<u>Ş</u>	10650	10650	10650	10650	10650	10650	10650	10650	10650	10650	10650	10650	10000	10650	10650	10650	10650	10650	10650	10650	10660	10660	10660	10660	10660	10660	10660	10660	10660	10660	10660	10660	10660	10660	10660	10660	10660	10660	10660	10660	10660	10660	10660	10660	10660	10660	10660	10660

TABLE E-2 SYSTEM SUMMARY LISTED BY BUILDING	
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SIMPLE	NA	0.2	13.7	0.2	N/A	77.7	16.5	N/A	0.4	N/A	41.2	A/A	0.0	A/N	5.1	0.4	N/A	5.6	0.4	NA	0.2	N/A	8.0	0.1	0.2	8.0	N/A	0.7	NA	13.3	0.2	NA	2.0	N/A	13.3	NA	0.2	13.3	A/N	7.0	26.6 N/A	0.2	N/A	16.1	0.2
₩ 2	ΑN	45.1	9.0	44.3	₩ c	20.0	0 1	S X	23.2	¥ _N	0.5	N/A	20.7	N/A	1.7	20.2	N/A	1.6	20.2	V.	53.5	- AN	-	64.0	53.5	1.1	AN A	52.4	N/A	0.7	45.1	¥;	4.4	N/A	0.7	NA	45.1	0.7	V.	1.04	NA D	44.4	N/A	0.5	44.9
SAVING	512	27,233	233	26,783	512	71 00 70	194	512	14,037	512	78	512	200,8	512	1,329	5,846	512	1,224	5,845	512	40,430	512	400	48,376	40,430	400	512	39 646	512	241	27,268	512	120	512	241	512	27,268	241	512	207,12	512	26,798	512	198	27,109
BLDG. INST. COST 8		604	363	604	200	503	363	8	604		363	272	472	117	773	289		773	289		967	200	363	756	756	363	636	756	3	363	604	100	263	202	363	3	604	363		904	363	604		363	604
POINT		-		-	1	-	-		-		-	C	7 -		2			2		1		-	-	-	-	-	1	-		-	+	1		-	-		-	-	1	-	-	-		-	_
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COST SAVING PER YR	99	3,211	26	3,160	8 5	3 104	22	1 69	1,656	9	0	1 1 1 1 7	100	8	151	069	9	139	069	09	4,766	9	45	5,704	4,766	45	3 8	4 677	09	27	3,215	9	3,102	9	27	9	3,215	27	09	3,215	14	3,162	09	22	3 197
HOURS SAVING PER YR	3			1	n			3		3	,	2		9			3		1	3		3					6		3			3		6		3			3		6		3		_
LPG SAVING																																													
F. OIL #2 SAVING PER YR							ŀ											1000																											
District Htg SAVING PER YR		23.30	6.00	11./0	00 6	3.00	5.00		7.80		2.00	07 90	24.70	2	34.20			31.50		0	40.30	3	10.30	40.30	40.30	10.30	10 40	20 10		6.20	24.20	4 6	3 10	2	6.20		24.20	6.20		24.20	3.10	12.10		5.10	20 10
SAVING PER YR		56,826.30	000	26,826.30		56 876 30	00,020,00		29,644.00			12 616 70	2,010,7			12,617.00			12,616.70		83,884.90			101,035.00	83,884.90			83 884 90			56,826.30	00 000	20,020,30				56,826.30		00000	26,826.30		56,826.30			56 876 30
KW SAVING PER YR																																													
EMCS FUNC.	4	1		-	4 6	2 -	3	4	1	4		4 -				-					- "			-	-		4 0					4		L							2 4		4		_
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SYSTEM	MAU4	MAU4	MAU4	MAUS	MAUS	MALIS	MAUG	MAUG	MAU7	MAU7	MAU7	1 1	HTP1	HTP2	HTP2	HTP2	НТРЗ	HTP3	HTP3	LVH	1	HAS	HV2	HV2	HV3	EA3	£ 3	HV4	HV4	MAU1	MAU1	MAU1	MALIS	MAU2	MALI3	MAU3	MAU3	MAU4	MAU4	MAU4	MAUS	MAUS	MAUG	MAUG	MAUG
BLDG DESCRIPTION	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINI SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINI SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP
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NO.	10660	10660	10660	10990	10660	10000	10660	10660	10660	10660	10660	106/0	10670	10670	10670	10670	10670	10670	10670	10670	10670	10670	10670	10670	10670	10670	10670	10670	10670	10670	10670	10670	0/901	10670	10670	10670	10670	10670	10670	106/0	106/0	10670	10670	10670	10670

TABLE E-2	SYSTEM SUMMARY LISTED BY BUILDING

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SIMPLE	0.4	N/A	39.2	N/A	4.8	0.5	N/A	0.0	7 0	NA	5.6	8.8	N/A	0.2	8.8	N/A	0.1	N/A	8.8	0.2	17.5	0.2	NA	0.7	- T	0.2	N/A	29.4	N/A	14.7	0.2	0.2	NA	14.7	4.82	N/A	17.5	0.2	N/A	43.3	N/A	0.4	N/A	2.2	2.2	A/N	2.2 N/A
S.R.	23.3	¥.	0.2	N/A	1.9	16.1	N/A	7.1	20.2	Z AN	1.6	1.0	N/A	53.3	1.0	N/A	63.8	N/A	1.0	53.3	0.5	52.4	A/A	45.0	2 2	44.3	N/A	0.3	ΝA	0.6	45.0	45.0	Y.V	9.0	0.0	VAN	0.5	44.8	NA	0.2	ΝA	23.2	N/A	3.9	3.9	Y C	3.5 A/A
TOTAL \$ DISC. SAVING	14 049	512	82	512	874	9,272	1 320	1,329	5,040	512	1,224	365	512	40,291	365	512	48,236	512	365	40,291	183	39,580	512	27,183	513	212	512	109	512	218	27,183	27,183	512	218	26 756	513	183	27.043	512	74	512	14,018	512	2,361	2,361	216	2,361
TOTAL BLDG. INST. COST :	604		363		472	576	777	280	280	207	773	363		756	363		756		363	756	363	756	100	563	202	604		363		363	604	604	1	363	202	5	363	604		363		604		604	604	200	400
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COST SAVING PER YR	1,657	60	6	9	66	1,079	154	000	690	9	139	41	90	4,750	41	09	5,688	9	41	4,750	21	4,670	9 25	3,200	2 6	3 157	90	12	09	25	3,205	3,205	8	25	2 157	9	21	3,190	90	8	90	1,654	90	279	279	25.00	6/2
LABOR HOURS SAVING PER YR		3		3		,	2			е			3			3		3				(2		۲	2	C.		3				3			6			3		3		က	1	6	5	6
MBtu LPG SAVING PER YR																																															
MBW F. OIL #2 SAVING PER YR																																															
MBtu District Htg SAVING PER YR	8.10		2.10		22.50	88.20	34.20	34.20			31.50	9.40		36.70	9.40		36.70		9.40	36.70	4.70	18.40	00 00	5.60	8	11.00		2.80		5.60	22.00	22.00		2.60	11.00	2	4.70	18.40		1.90		7.30					
kwh SAVING PER YR	29,644.00					12,616.70		12 617 00	12 616 70	0 1				83,884.90			101,035.00			83,884.90		83,884.90	00 30 33	070		56.826.30					56,826.30	56,826.30			56 826 30	00.00		56,826.30				29,644.00		5,095.10	5,095.10	F 005 40	0,080,10
KW SAVING PER YR																																															
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SYSTEM EMCS NUMBER FUNC.	-	-	-	12	12	12	n 0	0	0	6	6	2	2	2	2	2	2	2	2	2	2	2	7		-	-	-	-	-	-	-	•		-	-	-	-	-	1	-	-	-	3	3	8 6	2 6	0 60
SYSTEM	MAU7	MAU7	MAU7	HTP1	HTP1	HIP1	HTP2	HTP2	HTP3	HTP3	HTP3	HV1	HV1	¥	HV2	HV2	HV2	HV3	£	HA3	TV4	HV4	HV4	MALIA	MALIT	MAU2	MAU2	MAU2	MAU3	MAU3	MAU3	MAU4	MAU4	MAU4	MALIS	MALIS	MAUG	MAU6	MAUG	MAU7	MAU7	MAU7	AC-1	AC-1	AC-3	2 4	AC-5
BLDG DESCRIPTION	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINI SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	VEH MAINT SHOP	ADP BUILDING	ADP BUILDING	ADP BUILDING	ADP BUILDING	ADP BUILDING
8.6	10670	10670	10670	10680	10680	10680	10680	10680 10680	10680	10680	10680	10680	10680	10680	10680	10680	10680	10680	10680	10680	10680	10680	10680	10080	10680	10680	10680	10680	10680	10680	10680	10680	10680	10680	10680 10680	10680	10680	10680	10680	10680	10680	10680	10690	10690	10690	0600	10690
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SYSTEM SUMMARY LISTED BY BUILDING

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Name Color March Color March Color March Color March Color March Color March Color March Color March Color March March Color March	1 1 2 370 9,344 1 1 2 289 75 1 1 1 1 604 54,786	885 512 1 534 9,444 1 531 9,655
MBM LABOR SAVING	1 1 1 2 373 1 2 89 1 1 1 1 604 5	1 534
MBtu LABOR COST	1 1 1	
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MBW LABOR Saving Savin		200
MBtu LABOR SAVING POINT POINT		2
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MEtu LABOR SAVING PER YR PER Y	60 6,433	+++
MBW LABOR LPG HOURS SAVING SAVING PER YR PER Y		1,111
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OIL #2		
PER YR PER YR 100,000 687,20 687,20 687,20 78,60 78,60 7,10 1,70 4,40 4,40 4,40 1,70 1,70 2,40 2,40 2,40 2,40 2,40 2,160 315,60 11,60 11,60 11,60 4,20 315,60 11,60	6.20	20.80
8,103.00 8,103.00 8,103.00 8,103.00 8,103.00 8,103.00 8,103.00 8,103.00 107.20	162.00	18,640.00
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NAME NAME		AHU-1 AHU-1
	H WAIN	H MAIN
BLDG BESCRIPTION ADP BUILDING ADP BUILDIN	10715 FOST SAFETY/LEA 10715 POST SAFETY/LEA 10715 POST SAFETY/LEA 10730 CLO SALES STORE & EXCH MAIN	10730 CLO SALES STORE & EXCH MAIN 10730 CLO SALES STORE & EXCH MAIN 10730 CLO SALES STORE & EXCH MAIN 50730 CLO SALES STORE & EXCH MAIN
81 DG 90 10690 10710 10710 10710 10710 10710 10710 10710 10715 107	PO	

TABLE E-2	SYSTEM SUMMARY LISTED BY BUILDING
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SIMPLE		AN .	1.0	V/N	0.3	12	N/A	0.6	N/A	2.4	N/A	0.3	1.3	N/A	NA	0.2	1.1	N/A	N/A	5.8	N/A	0.9	N/A	1.4	N/A	9.8	NA	2.0	0.4	¥ :	X X	2 6	0.5	¥ Z	NA	0.1	N/A	A/A	0.4	N/A	4.6	4.6	N/A	0.5	N/A	1.9	38.7	9.0	0.2
SIR		A C	2.3	Z A	33.5	7.2	X X	14.7	N/A	3.6	A/N	27.4	6.5	N/A	N/A	39.4	7.5	N/A	NA	1.5	Ν	9.5	XX	0.9	N/A	6.0	A/A	4.2	22.7	N/A	Y S	3 %	16.3	KN N	NA	75.8	N/A	ΑX	24.8	ΑX	1.8	1.8	N/A	18.6	N/A	4.6	0.2	15.4	41.9 N/A
TOTAL \$ DISC. SAVING		82	3,010	357	20 259	3.870	512	8,873	183	1,917	342	16,566	3,478	512	512	23,787	4,019	389	9/	2776	512	5,528	46	3,623	512	462	512	2,259	13,716	210	160	1 766	9.873	512	512	43,686	602	512	11,698	512	531	531	512	10,887	512	2,459	142	5,583	25,296
TOTAL BLDG. INST. COST		100	400		604	534		604		534		604	534			604	534			534		604		604		534		534	604			534	604			576			472		289	289		584		534	647	363	604
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IQ POINT		+			-	2		-		2		1	2			1 1	2			2		-		-	-	2		2	-			2	-			1			1		-	1		2		2	-	-	-
DO AO POINT POINT			-		-		_	-				-				-						-		-					-				-			1					1	-		-			+	-	-
SAVING	ç	280	99	42	2,376	455	09	1,046	22	226	40	1,951	410	99	9	2,805	473	46	6	92	99	651	2	427	8 :	54	8	266	1,613	52 52	8 5	208	1,159	8	09	5,001	89	09	1,328	9	63	63	9	1,233	90	277	17	634	2,889
LABOR HOURS SAVING PER YR		ď	0 (*)				3							3	3						3			•	9		3			0	2			3	3			3		3			3		3		+		6
MBtu LPG SAVING PER YR																																												72.10		18.70			
MBtu F. OIL #2 SAVING PER YR																	th of the control																																
MBtu District Htg SAVING PER YR		12 10			87.30	10.00		10,10		3.40		29.50	3.60			17.20	5.80			0.80		10.90		5.50	9	0.40		5.30	38.10			5.30	35.70			886.00	15.50		301.10									143.70	552.10
KWh SAVING PER YR	177 BO	7 589 50	2001	770.40	36,406.90	7,513.80		18,303.80	395.10	3,853.30	738.80	33,282.70	7,205.60			49,899.00	8, 188.20	839.50	164.90	1,608.70		11,017.10	98.80	7,358.70	00 000	963.30		4,431.20	26,410.00	454.30	345.20	3.366.80	18,316.70			19,993.90					1,031.50	1,031.50		14,534.40		2,981.70	305.70	000	8,301.00
KW SAVING PER YR																																									0.9	0.0							
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SYSTEM EMCS NUMBER FUNC.	٣	0 6	, w	3	6	3	3	3	3	3	3	က	6	က	3	3	3	3	3	3	3	5	m (m (20 (6	20 (200	20 6	0 60	3	3	11	11	12	12	12	12	11	1	7	=======================================	4	4	4	4		
SYSTEM	ALI 10	AHI 1-10	AHU-2	AHU-2	AHU-2	AHU-2	AHU-3	AHU-3	AHU-3	AHU-3	AHU-4	AHU-4	AHU-4	AHU-4	AHU-5	AHU-5	AHU-5	AHU-5	AHU-6	AHU-6	AHU-6	AHU-6	AHU-7	AHO-/	AHU-/	AHU-	AHU-8	AHU-8	AHU-8	AHC-8	AHU-9	AHU-9	AHU-9	유	CH-2	五.千	무-무	H-	보	ACCU-1	ACCU-1	ACCU-2	ACCU-2	AHU-1	AHU-1	AHU-1	AHU-1	₹	¥.
BLDG DESCRIPTION	NIAM LOYER & ESCHOOL	O SALES STORE & EXCH MAIN	O SAI ES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	10730 CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	10730 CLO SALES STORE & EXCH MAIN	10730 CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	10730 CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	10730 CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLO SALES STORE & EXCH MAIN	CLASS VI	CLASS VI		CLASS VI	CLASS VI	CLASS VI	CLASS VI	CLASS VI	CHILD SUPPORT CENTER	CHILD SUPPORT CENTER
BLDG NO.	10720	10730 CLO	10730 CLO		10730 CL	10730 CL	10730 CL	10730 CL	10730 CL	10730 CL	10730 CL	10730 CL	10730 CL	10730 CL	10730 CL	10730 CL				10730 CL	10730 CL	10730 CL		10730 CL		10/30 CL	10730 CL	10/30 CL	10/30 CL	10/30 CL			10730 CL	10730 CL	10730 CL	10730 CL		10730 CL	10730 CL	10732	10732	10732	10732	10732	10732	10732	10732	10745	10745

TABLE E-2	SYSTEM SUMMARY LISTED BY BUILDING
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SIMPLE	VIV	200	0.8	0.3	N/A	0.8	N/A	0.8	0.3	N/A	0.2	N/A	87	NA	0.1	N/A	2.9	0.8	0.2	N/A	1.3	0.5	NA	3.0	1.5	0.3	Y	1 8	N/A	1.1	0.2	N/A	2.6	0.5	N/A	N/A	7	9. 7	0 6	N/A	1.0	N/A	1.5	N/A	NA	0.2	0.6 N/A
SIR	VIV	30.1	10.8	29.7	N/A	10.6	N/A	10.6	29.7	A/A	43.8	47 A C +	2 6	N/A	86.6	A/N	3.1	10.0	49.3	N/A	6.9	16.7	N/A	2.9	0.0	33.6	23.0	4 8	N/A	8.3	41.3	N/A	3.4	15.9	AN.	73 D	20.0	0 0	27.0	NA N	8.6	N/A	5.7	A/N	V/Ν	41.7	15.4 A/A
TOTAL \$ DISC. SAVING	543	18 190	3,909	17,922	512	3,839	512	3,839	17,922	512	25,230	6049	478	512	65,450	512	1,111	7,587	37,248	512	2,518	12,635	512	1,068	2,160	25,386	18 050	1,737	512	3,007	31,236	512	1,220	12,003	512	18 075	20,0	1, 00	21 110	512	4.037	575	3,303	512	512	25,204	5,583
TOTAL BLDG. INST. COST		604	363	604		363		363	604		576	477	363		756		363	756	756		363	756		363	363	92/	75.6	383		363	156		363	756		756	200	303	756	3	472		576			604	363
Point		-	-	-		-		-	-		2	1	-		-		+	-	-		-	-		-	-	-	-	-		-	-		-	-		-	-	1	-	-	-		2			-	-
POINT		-		-					-		-				2			2	2			2			(7	,	1			2			2		,	1		,	1			-		1	-	1
Polikt Polikt		-	-	-		-		-	-			-	-		-		1	-	-		-	-	ľ	-			-	-		1	-		-	-		-	-	-	-		-				1	-	-
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SAVING	CG.	2,079	444	2,049	90	436	09	436	2,049	09	2,8/3	687	54	09	7,646	90	126	893	4,366	09	286	1,489	9	121	2 0040	2,331	2 128	197	90	341	3,680	8	138	1,414	9 8	2 120	200	245	2 488	9	458	65	379	9	09	2,878	60
LABOR HOURS SAVING PER YR					3		e			6				က		3				3			6		1	"	,		3			8		ľ	e c	7				6				3	3		3
MBtu LPG SAVING PER YR																																															
MBtu F. OIL #2 SAVING PER YR						197.00																- Allerton																									
MBtu District Htg SAVING PER YR		386.50	100.60	379.60		98.80		98.80	3/9.60	000	15 90	155.70	12.30		459.80		28.60	16.40	178.60		64.80	15.80	1	27.50	34.00	06.10	25.60	44.70		77.40	44.40		31.40	18.00		26.00	45.30	43.30	31.90		103.90	14.80	59.50		07.02.1	552.10	2,7
KWIH SAVING PER YR		6,850.00		6,850.00				000	00.008,9	4 200 00	4,300.00				102,708.80			15,000.70	65,417.80			25,947.30			52 116 70	32,110.70	36 831 60				63,695.10			24,398.20		36.831.60			42.908.80				2,140.20		00 007	8, 103.00	
KW SAVING PER YR																																															
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SYSTEM EMCS NUMBER FUNC.	-	-	-	-	-	-		-	- 5	77	12	12	2	2	2	2	2	2	2	2	2	2	2 0	7 (2 0	2 6	2	2	2	2	2	2	2	2 0	7 0	2	2	10	2	2	12	12	12	12	-		-
SYSTEM	HV-2	HV-2	HV-2	HV-3	HV-3	HV-3	4-VH	HV-4	4-VI	- X	Ž X	HX-1	AHU-1	AHU-1	AHU-1	AHU-10	AHU-10	AHU-10	AHU-2	AHU-2	AHU-2	AHU-3	AHU-3	S-DEA	AHILA	AHU-4	AHU-5	AHU-5	AHU-5	AHU-6	AHU-6	AHU-6	AHU-7	AHU-7	AHU-	AHU-8	AHI I.8	OT IT	AHU-9	AHU-9	出.	HE-1	HE-1	开-	¥.	- F	HV-2
	E E	R	ER	띪	띪	2	¥ (¥ 6	¥ 6	¥ 5	E C	1 H																																			
BLDG DESCRIPTION	CHILD SUPPORT CENTER	CHILD SUPPORT CENTER	CHILD SUPPORT CENTER	CHILD SUPPORT CENTER	CHILD SUPPORT CENTER	CHILD SUPPORT CENTER	CHILD SUPPORT CENTER	CHILD SUPPORT CENTER	CHILD SUPPORT CENTER	CHILD SUPPORT CENTER	CHILD SUPPORT CENTER	CHILD SUPPORT CENTER	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNIR	CHILD CARE CNIR	CHILD CARE CNIK	CHILD CARE CIVIN	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNIR	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CATE	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNTR	CHILD CARE CNTR	YOUTH CENTER	YOUTH CENTER	YOUTH CENTER
No.	10745	10745	10745	10745	10745	10745	10/45	10/45	10/45	10/45	10745	10745	10785	10785	10785	10785	10785	10785	10785	10785	10785	10785	10785	10/82	40785	10785	10785	10785	10785	10785	10785	10785	10785	10785	10/85	10785	10785	10785	10785	10785	10785	10785	10785	10785	10790	10790	10790

	SYSTEM SUMMARY LISTED BY BUILDING
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SIMPLE	80	0.3	N/A	0.3	0.8	0.8	0.3	NA	0.7	N/A	0.2	NA	56.0	56.0	NA	Ž	26.0	N/A	56.0	NA	56.0	N/A	3.00.	N/A	N/A	560	5.5	N/A	0.	9.0	N/A	N/A	N/A	0.5	NA	0.4	8.8	0.2	3.9	Ž	NA	21.1	6.5	N/A	40.0		
S. S.	10 B	30.1	ΑN	29.7	10.6	10.6	29.7	¥ ;	11.9	Y X	40.9	Ϋ́	0.2	0.2	NA	ĕ.	0.2	Ψ.	0.2	A'N	0.7	Z C	7.0	A/A	7.0	0.2	1.7	N/A	63.0	16.1	Y/A	₹ S	7.4.7 VIV	16.3	AN	25.2	1.0	37.4	2.4	N/A	Ν	0.5	1.3	¥ c	5 0	S Z	5 0
DISC.	3 909	18,190	512	17,922	3,839	3,839	17,922	512	5,614	512	23.571	512	44	44	512	512	44	512	4	512	44	212	44	710	1 cf	44	1.694	1,024	53,111	16,190	1,024	512	12,937	16.424	1.024	21,247	1,044	31,489	2,410	1,024	512	274	512	8 8	513	212	512
BLDG.	363	604		604	363	363	604	O. C.	4/2		576		289	289			289	1	289		289	C	697	Cac	607	289	1.007		843	1,007		3	934	1.007		843	1,007	843	1,007			602	388	670	2/8	200	602
POINT	-	-		-	-	-	-	1	1		2																2		2	2				2		2	2	2	2			2	-		,	7	,
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COST SAVING PER YR	444	2,079	99	2,049	436	436	2,049	09	63/	9 62	2,685	09	2	5	8	09	r.	8	2	00	2	200	n g	2 4	ר פ	3 40	183	120	5,977	1,807	120	8	1,42/	1.862	120	2,393	115	3,473	259	120	90	29	90	9	- 6	g o	n 6
HOURS SAVING PER YR			Э					3	,	e		6			က	8		8		3		5		2	·	2		9			9	3	ď	5	9					9	3		8			6	6
LPG SAVING PER YR																																							0						1		
F. OIL #2 SAVING PER YR				-																							30.60		516.70	. 183.80		000	1/6.80	135.20		203.10	14.90	431.30	44.30			6.70					
MBW District Htg SAVING PER YR	100 60	386.50		379.60	98.80	98.80	379.60		144.50	45.00	555 40																																				
KWh Saving Per yr		6,850.00		6,850.00			6,850.00				4 300 80																959 80		69,089.90	18,743.00			12,338.90	23.532.00	200101	27,032.20	939.40	29,948.00	1,296.60				0.5	173.50		173.50	1/3.50
SAVING PER YR													0.75	0.75			0.75		0.75		0.75	i	0.75	4	0.70	0.75	2									7.3								20,	1.03		
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SYSTEM EMCS NUMBER FUNC.	* *	-	-	-	-		=	-	12	12	12	=	11	11	1	Ξ	=	=	=	=	=	= ;	- ;	- ;	= ;	= =	7	7	7	7	7	4	4 1		7	7	7	7	7	7	10	10	13	80 0	80 0	œ α	ρα
SYSTEM	277	HV-2	HV-3	HV-3	HV-3	HV-4	HV-4	HV-4	X-	¥.	HX-1	ACCU1A	ACCU1A	ACCU1B	ACCU1B	ACCU1C	ACCU1C	ACCU2A	ACCU2A	ACCU2B	ACCU2B	ACCU2C	ACCU2C	ACCU3A	ACCUSA	ACCU3B	AHIL1	AHU-1	AHU-1	AHU-2	AHU-2	AHU-3	AHU-3	AHII-4	AHI 1-5	AHU-5	AHU-5	AHU-6	AHU-6	AHU-6	B-1	B-1	B-2	CHR-1A	CHR-1A	CHR-1A	SH - 18
						-	~	~	~	~	~ ~	S	S	S	S	S	S	S	S	S	SS	S	8	8	S	200	2 2	S	SC	SC	SC	SC	S	2 2	2 2	200	SC	8	SO	20 5							
BLDG DESCRIPTION	GETINES DELICA	YOUTH CENTER	YOUTH CENTER	YOUTH CENTER	YOUTH CENTER	YOUTH CENTER	YOUTH CENTER	YOUTH CENTER	YOUTH CENTER	YOUTH CENTER	YOUTH CENTER	CI INIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS
DES	2	YOU	YOY	S	N	SUN	CLIN	CLIN	CLIN	CLIN	SLIN	SIN	CLIN	SLIN	S	S	D I	S S	בווא		N TO	CLIN	CLIN	CLIN	S S					S S	SCIN	CLIN	CLIN	CLIN	CLIN	S S	S	S	SE								
BLDG NO.	0026	10790	10790	10790	10790	10790	10790	10790	10790	10790	10790	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050
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SIMPLE	0.2	0.8	0.3	0 0	0.3	7.0	0.0	A/N	A/N	0.8	0.3	Z Z	10.01	81.6	N/A	10.0	81.6	21.1	81.6	3.9	0.2	N/A	2.2	10.0	0.3	A/A	X C	17	N/N	11.0	4.1	0.2	NA	0.4	K/N	V V		56.0	NA	56.0	56.0	N/A	N/A	56.0	26.0	NA	26.0	A/A
SIR	40.9	10.6	7.67	0.0	29.7	15.4	4.0	N/A	A/A	10.8	30.1	Z Z	0.9	0	ΑX	0.0	0.1	0.5	0.1	2.4	37.4	¥.	3.9	6.0	24.8	ĕ.	A C	5.5	Z AN	0.8	2.2	53.5	V.	25.2	X X	V V	2 2	0.0	¥.	0.2	0.2	N/A	N/A	0.2	0.2	₹ N	0.2	N/A
TOTAL \$ DISC. SAVING	23,571	3,839	276,11	2,038	75,204	5 583	542	210	716	3,909	18,130	80	512	8	512	512	9	274	90	2,410	31,489	8	1,426	512	15,001	512	971	20,109	512	622	781	32,287	512	21,247	7004	#70'I	2 2	1,024	512	44	44	512	512	44	44	512	44	512
TOTAL BLDG. INST.	9/9	363	904	200	604	363	200		200	363	904		602	578		602	578	602	578	1,007	843		363	602	604		100	070	71.5	773	363	604		843				289		289	289			289	289		289	
A! POINT	2	-	-	-		- +			1	-	-		2			2		2		2	2	ľ	-	2	-		(7 -		2	1	1	1	2														
POINT	-													2			2		2		2				-		•					1	ľ	2				-		-	-			-	-		1	
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80 POINT	-			*						*	-			2			2		2		2				-							1		2				_		-				-	-		-	
SAVING	2,685	436	2,049	430	2,049	634	5 6	8 8	200	444	2,079	8 0	09	7	9	90	7	29	7	259	3,473	o	162	90	1,737	8	CL	280	8	71	89	3,725	9	2,393	8 5	07.	200	120	9	5	5	90	99	5	2	9	5	90
LABOR HOURS SAVING							"	2 6	2		ď)	3		3	3							,	3	•	3			3				3		2 (0	ď	D	6			3	3			၉		က
MBtu LPG SAVING PER YR																																																
MBtu F. OIL #2 SAVING PER YR																		6.70		44.30	431.30													203.10														
MBtu District Htg SAVING PER YR	555.40	98.80	379.00	90.00	379.60	143.70	o ci		0000	100.60	200.30												36.70		195.30	000	3.30	63.60	2000	16.00	20.10	490.90																
KWh SAVING PER YR	4,300.80	0000	00.000,0	00 050 0	6,850.00	0,100.00				00 000	0,000,00	173.50								1,296.60	29,948.00	173.50			16,000.80		07 700 0	7,787.70				28,521.20		27,032.20		173 50	200											
KW SAVING PER YR														1.03			1.03		1.03				-											7.3				0.75		0.75	0.75			0.75	0.75		0.75	
	- (· 0	- 0	2 4		- "	2 5	1	4 (20 4	- 7	9	4	-	4	4	+-	7	-	3	-	9	e .	4	-	4 1		- "	2 4	7	3	-	4	-	4 4	t (0	5	4 -	4	-	-	4	4	1	-	4	-	4
SYSTEM EMCS NUMBER FUNC.	12	-	-	-			- -				-	- 80	80	80	10	8	8	10	8	7	7	80	-	8	-	o (77	12	12	6	-	-	-		- 1	α	7	- =	=	=	#	11	11	11	=	=	=	13
SYSTEM	HX-1	HV-4	4 6 5	2	HV-3	- 1	- 2	274	1-74	HV-2	14-Z	CHR-1A	CHR-18	CHR-1B	1-8	CHR-1A	CHR-1A	B-1	CHR-1C	AHU-6	AHU-6	CHR-10	HV-2	CHR-10	H-1	- X-	HX-1A	HX-1A	HX-1A	X	HV-1	HV-2	HV-2	AHU-5	L-VH	2000	2 - 2 - 2	ACCI 11C	ACCU2B	ACCU2B	ACCU2A	ACCU1C	ACCU1B	ACCU1B	ACCU2C	ACCU1A	ACCU1A	B-1
			Ì	1				1																														T										
BLDG DESCRIPTION	YOUTH CENTER	YOUTH CENTER	YOU'H CENIER	TOUTH CENTER	YOUTH CENTER	VOLITE CENTED	VOLITE CENTED	YOU'H CENIER	YOU'H CENIER	YOUTH CENTER	YOUTH CENTER	CINIC W/O BFDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS
BLDG. NO.	10790	10790	10/90	26/01	10790	10/30	10/30	10/90	10/90	10790	10/90	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	00011	0001	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050

TABLE E-2 SYSTEM SUMMARY LISTED BY BUILDING
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SIMPLE	81.6	10.0	N/A	81.6	4.1	0.35	N/A	0.16	2.24	N/A	N/A	10.96	1.68	N/A	0.20	NA	¥N	NA	40.15	40.15	N/A	N/A	2.00	AN S	2.00	47 PG	DIVA	17.09	N/A	17.09	N/A	N/A	17.09	N/A	17.09	N/A	17.09	17.09	NA	NA	17.09	17.09	N/A	17.09 N/A
SIR	0.1	0.9	N/A	0.1	2.2	25	N/A	53	4	N/A	N/A	٠-	5	N/A	4	N/A		NA	0	0	¥.	N/A	2	N/A	C	¥ ·	- MA	-	N/A	1	N/A	ΝA	-	ΑN	-	N/A	-	-	NA	N/A	-	-	NA.	- 8
TOTAL \$ DISC. SAVING	09	512	80	9	781	15,001	512	32,287	1,426	512	512	622	2,471	128	25,109	512		512	132	132	212	512	2,851	512	7,851	512	542	202	512	202	512	512	202	512	202	512	202	202	512	512	202	202	512	202
TOTAL BLDG. INST. COST (578	602		578	363	604		604	363			773	472		276		5		602	602			602	000	209	252	3	363		363			363		363		363	363			363	363		363
POINT		2			-	-		-	-			2	1		2				2	2			2	(7	7		-		1			-		-		-	-			-	-		-
POINT	2			2		-		-							-		-																											
DO AO DI					•-	-		-	-			-	1													-		-		1			-		-		-	-			-	-		-
Point	2			2		-		-							-																													
SAVING	7	9	6	7	88	1,737	09	3,725	162	9	09	71	280	15	2,855	9		9	15	15	9	9	300	9	300	3 60	60	21	9	21	09	9	21	9	21	60	21	21	90	9	21	21	09	21
LABOR HOURS SAVING PER YR		3					3			3	3					3		3			3	က		8		m	6		3		3	3		3		3			3	3			9	~
MBtu LPG SAVING PER YR																							49.50	3	49.50	250	3	3.50		3.50			3.50		3.50		3.50	3.50			3.50	3.50		3.50
MBtu F. OIL #2 SAVING PER YR																																												
MBtu District Htg SAVING PER YR					20.10	195.30		490.90	36.70			16.00	63.60	3.30	619.00				3	3																								
KWh SAVING PER YR			173.50			16,000.80		28,521.20							2,287.70																													
KW SAVÍNG PER YR	1.03			1.03																																								
	-	4	9	-	3	-	4	-	3	4	4	7	3	7	-	4		4	7	7	4	4	7	4 1		4 6	2	3	4	3	4	4	3	4	3	4	3	3	4	4	3	. 3	4	ω _Δ
SYSTEM EMCS NUMBER FUNC.	8	8	80	80	-	-	-	-	-	-	6	6	12	12	12	12		우	9	4	9	9	9	9	9	6	-	-	-	-	1	-	-	-	-	1	-	-	-	-	-			
SYSTEM	CHR-1B	CHR-1C	CHR-1C	CHR-1C	HV-1	HV-1	HV-1	HV-2	HV-2	HV-2	HX-1	HX-1	HX-1A	HX-1A	HX-1A	HX-1A	ELEC	B-1	P-1	B-	P-1	1	9.4	B-2	B-2	X-X-X-X-X-X-X-X-X-X-X-X-X-X-X-X-X-X-X-	MATL	MAU-10	MAU-10	MAU-2	MAU-2	MAU-3	MAU-3	MAU-4	MAU-4	MAU-5	MAU-5	MAU-6	MAU-6	MAU-7	MAU-7	MAU-8	MAU-8	MAU-9
	S	Ś	Ş	S	S	S	S	S	S	S	S	S	S	S	S	S	N	AC	AC AC	90	00																							
BLDG DESCRIPTION	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	CLINIC W/O BEDS	ELEC SUBSTATION	EMTOMOLOGY FAC	EMTOMOLOGY FAC	REFUSE COLL BLDG	REFUSE COLL BLDG	MAIN WASH	MAIN WASH	MAIN WASH	MAIN WASH	MAIN WASH	HOWAN NIAM	MAIN WASH	MAIN WASH	MAIN WASH	MAIN WASH	MAIN WASH	MAIN WASH	MAIN WASH	MAIN WASH	MAIN WASH	MAIN WASH	MAIN WASH	MAIN WASH	MAIN WASH	MAIN WASH	MAIN WASH	MAIN WASH	MAIN WASH
BLDG NO:	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11050	11130					21510	21510	21510	21510	21510	21510	21510	21510	21510	21510	21510	21510	21510	21510	21510	21510	21510	21510	21510	21510	21510	21510	21510

APPENDIX F COST ESTIMATES

(To be used in a future submittal)